

William L Beckman Plant Manager

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MICHIGAN'S PROGRESS

Big Rock Point Nuclear Plant, 10269 US-31 North, Charlevoix, MI 49720

February 11, 1991

Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

DOCKET 50-155 - LICENSE DPR-6 - BIG ROCK POINT PLANT -LICENSEE EVENT REPORT 91-01 - INCOMPLETE FILLING OF FIRE BARRIER FOAM PENETRATION SEAL

Licensee Event Report (LER) 91-01 (Incomplete Filling of Fire Barrier Foam Penetration Seal) is attached. This event is reportable to the NRC per 10CFR50.73(a)(2)(i).

Gregary C. Mithrow for William L. Beckman

William L Beckman Plant Manager

CC Administrator, Region III, USNRC NRC Resident Inspector - Big Rock Point

Attachment

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1.1	fire	bar	rier	penetrati	ons wer	e initiate	d in	respo	nse to a	NRC Infor	mati	on		
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	the	seal	cavi	ty during	the in	stallation	proc	858.	Big Rock	Point co	nclu	ded		
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	repa	irs	are o	ngoing an	d fire	patrols wi	11 re	main	in effect	until el	1	a dri		
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LICENSEE EVEN	T REPORT (LER) TEXT CONTINU	ORT (LER) TEXT CONTINUATION						U.S. NUCLEAR REGULATORY COMMISSION APPROVED DME NO. 3150-0104 EXPIRES 8-31405					
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Description of Event

Big Rock Point Technical Specification 12.3.7.12 requires that "All penetration fire barriers including fire doors and fire dampers protecting safety-related areas be functional at all times".

Contrary to the above, on January 10, 1991 inspections on three silicone foam fire barrier penetrations (#180, #228 and #132) were initiated in response to a NRC Information Notice 88-56. Following removal of the damming material on both sides of the foam seal, the seals were inspected for such defects as voids in the foam, gaps along the wall/seal border and cracking within the seal material. Small voids in the foam material were found in two of the three seals (#180, and #228). These seals were subsequently repaired on January 11, 1991 and on January 16, 1991 and declared operable. In addition, on January 29, 1991 two seals (#71 and #72) of the somewhat larger size were inspected. One of the two seals (#72) has been declared inoperable for the same reasons stated above. Fire patrols once every hour have been established. Repairs are in progress.

This event was considered to be in violation the Technical Specification 12.3.7.12 stated above.

Cause of the Event

The cause of the void defect has been attributed to incomplete filling of the seal cavity during the installation process. This was not discovered at the time of installation because at that time the sealant manufacturer did not recommend removing the damming material after filling. This practice is no longer of concern as long as the damming material is re-installed after inspection.

Corrective Action Taken

The shift supervisor was immediately notified and established a fire patrol to inspect the affected areas once every hour, as directed by Technical Specifications. The repaired seals have been declared operable and fire patrols terminated. The seal undergoing repairs has been declared inoperable and a fire patrol once every hour has been established.

Action Taken to Prevent Recurrence

After contacting the silicone foam manufacturer, Dow Corning, (D217) and a fire barrier penetration seal contractor, Big Rock Point concluded that foam defects in additional seals may exist. All foam penetration seals with damming material left in place were declared inoperable and compensatory one hour fire patrols were initiated. Additional inspections and repairs are ongoing and fire patrols will remain in effect until all ...spections and required repairs are complete.

NRC Perm 386A	T REPORT (LER) TEXT CONTIN	U.S NUCLEAR REQULATORY COMMISSIO APPROVED OMS NO 2:50-0104 EXPIRES 8/31/85						
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Safety Significance

Big Rock Point believes that these minor defects do not significantly diminish the ability of the penetration seals to prevent fire spread because an open path around the penetration did not exist, therefore the barrier was not significantly diminished.