

Appendix

NOTICE OF VIOLATION

Toledo Edison Company

Docket No. 50-346

As a result of the inspection conducted on August 1 through October 1, 1982, and in accordance with the NRC Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violations were identified:

1. Technical Specification limiting condition for operation 3.6.3.1 requires containment isolation valves of Table 3.6-2 to be operable. Check valves SA 502, IA 501, NN 58, CV 124 and CV 125 are contained in Table 3.6-2. Operability, in part, is based on meeting the surveillance requirements of the applicable limiting condition for operation and the surveillance requirements of the ASME Code Section XI as delineated in section 4.0.5 of Technical Specifications.

Technical Specification limiting condition for operation 3.0.3 states in part that "In the event a limiting condition for operation and/or associated action requirements cannot be satisfied because of circumstances in excess of those addressed in the specification, the facility shall be placed in at least HOT STANDBY within one hour and in COLD SHUTDOWN within the following thirty hours unless corrective measures are completed that permit operation under the permissible action statements for the specified time interval so measured from initial discovery."

Contrary to the above the licensee did not enter the action statement of Technical Specification 3.6.3.1 or place the unit in HOT STANDBY within one hour once it had been determined that valves SA 502, IA 501, NN 58, CV 124 and CV 125 had not been surveillance tested at the required frequency delineated by Section XI of the ASME Boiler and Pressure Code.

This is a Severity Level IV violation (Supplement I).

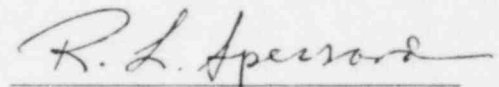
2. Technical Specification 4.3.2.2.1 requires the steam feed rupture control system (SFRCS) low steam line pressure instrument channel be channel functional tested on a monthly basis.

Contrary to the above on September 16, 1982, it was determined that Section 6.2 of ST 5013.14 which performs the monthly channel functional test on all the SFRCS low steam line pressure switches had not been performed at its required frequency. The test was last performed on August 5, 1982 and was required to be performed on or before September 12, 1982.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of non-compliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further non-compliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated NOV 4 1982



R. L. Spessard, Director
Division of Project and
Resident Programs