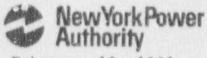
James A. FitzPatrick Nuclear Power Plant P.O. Box 41 Lycoming, New York 13093 315 342-3840



February 12, 1991 JAFP - 91-0105 William Fernandez II Resident Manager

U.S. Nuclear Regulatory Commission Mail Station P1-137 Washington, D.C. 20555

Attention: Document Control Desk

SUBJECT:

OPERATING STATUS REPORT

Reference: DOCKET NO. 50-333

Dear Sir:

Enclosed please find the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of January 1991.

If there are any questions concerning this report, please contact John Cook at (315) 349-6591.

Very truly yours,

WILLIAM FERNANDEZ,

WF:JPC:1s Enclosures

00.

JAF Department Heads White Plains Office

TS File

# NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT OPERATING DATA REPORT

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: FERRUARY 199 FEBRUARY 1991 DATE: COMPLETED BY: JOHN COOK

TELEPHONE: (315)349-6591

#### **GPERATING STATUS**

If changes occur in capacity ratings (It	ems 3-7) sinc	e last repor	t, give reas
Power level to which restricted, if any	(Net MWE):		
Reasons for restrictions, if any:			
Hours in Reporting Period: Number of Hours Reactor was Critical:	THIS MONTH 744.0 744.0	YR-TO-DATE 744.0 744.0	CUMULATIVE 136010.0 100900.2
Reactor Reserve Shutdown Hours: Hours Generator On-Line: Unit Reserve Shutdown Hours:	744.0	744.0	97938.5
Gross Thermal Energy Generated (MWH): Gross Electrical Energy Generated (MWH): Net Electrical Energy Generated (MWH):	1657992.0 560910.0 538900.0	560910.0 538900.0	215243342.0 73382130.0 70431515.0
Unit Service Factor: Unit Availability Factor: Unit Capacity Factor (using MDC Net): Unit Capacity Factor (using DER Net):	100.0 100.0 92.9 88.8	100.0 100.0 92.9 88.8	72.0 72.0 66.8 63.5
Unit Forced Outage Rate: Shutdowns scheduled over next 6 months ( MAINTENANCS OUTAGE SCHEDULED FOR MARCH S	type, date, a	nd duration	

## NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: JANUARY 1991

DOCKET NO .:

50-333

UNIT NAME: DATE:

FITZPATRICK FEBRUARY 1991

COMPLETED BY: JOHN COOK TELEPHONE:

(315)349-6591

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
1	799	17	800
2	800	18	800
3	800	19	800
4	800	20	801
5	800	21	801
6	800	22	801
7	800	23	801
8	800	24	801
9	800	25	801
10	800	26	661
11	798	27	343
12	800	28	361
13	800	29	356
14	800	30	358
15	800	31	359
16	800		

SUMMARY:

THE FITZPATRICK PLANT OPERATED AT NEAR FULL THERMAL POWER FOR THE FIRST TWENTY-FIVE DAYS OF THIS REPORTING PERIOD. ON JANUARY 26, "B" REACTOR RECIRCULATION PUMP MOTOR GENERATOR SET TRIPPED AND POWER WAS SUBSEQUENTLY REDUCED.

#### NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT UNIT SHUTDOWNS REPORT

REPORT MONTH: CANUARY 1991

DOCKET NO.: 50-333

UNIT NAME: DATE:

FITZPATRICK FEBRUARY 1991

COMPLETED BY: JOHN COOK

TELEPHONE:

(315)349-6591

NO.	DATE	TYPE	D UH R O A U T R I S O	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPCRT	S Y C S O T D E E M	C M C P O D N S E N	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1	91012€	F	143	A	N/A	N/A			REDUCED POWER FOR SINGLE LOOP OPERATION DUE TO TRIP OF "B" RECIRCULATION PUMP MOTOR GENERATOR SET. UNDER INVESTIGATION.

F: FORCED REASON:

S: SCHEDULED

A. EQUIPMENT FAILURE (EXPLAIN)

B. MAINTENANCE OR TEST

C. REFUELING

D. REGULATORY RESTRICTION

E. OPERATOR TRAINING AND LICENSE EXAMINATION

F. ADMINISTRATIVE

G. OPERATIONAL ERROR (EXPLAIN)

H. OTHER (EXPLAIN)

3 METHOD:

1. MANUAL

2. MANUAL SCRAM

3. AUTOMATIC SCRAM

4. CONTINUED

5. REDUCED LOAD

9. OTHER

EXHIBIT G -INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEETS FOR LICENSEE EVENT REPORT (LER) FILE (NUREG-0161)

## NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REFORT MONTH: JANUARY 1991

DOCKET NO.:

50-33

UNIT NAME: DATE:

FITZPARKICK FEBRUARY 1991

COMPLETED BY: JOHN CUOK TELEPHONE:

(315)349-6591

The FitzPatrick Plant operated at near full thermal power this reporting period until January 26 when a power reduction was caus d by a loss of "B" Reactor Water Recirculation pump motor generator set.

At the end of the reporting period work continues on the repair of the motor generator set and the unit continues reduced power operation.

The major safety-related maintenance for the month included:

- Performed scheduled preventive maintenance activities on various 1. components of the "A" side of the Residual Heat Removal System.
- Performed scheduled safety-related instrument calibrations. 2.
- Performed scheduled preventive maintenance on safety-related area unit 3. coolers.
- 'erformed scheduled safety-related surveillance testing. 4.