



Commonwealth Edison  
1400 Opus Place  
Downers Grove, Illinois 60515

January 18, 1991

U.S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D.C. 20555

Subject: LaSalle County Station Units 1 and 2  
Supplement to the Proposed Amendment to  
the Technical Specification for Facility  
Operating License NPF-11 and NPF-18  
NRC Docket Nos. 50-373 and 50-374

References: (a) W.E. Morgan letter to T.E. Murley dated  
July 26, 1989.  
  
(b) W.E. Morgan letter to U.S. NRC dated  
July 9, 1990.

Dear Sir:

References (a) and (b) transmitted Commonwealth Edison's proposed  
Technical Specification Amendment to allow continued plant operation for a period of  
12 hours with the Main Steam Tunnel High Ambient Temperature and High  
Ventilation Systems Differential Temperature Trips Bypassed.

Per a January 16, 1991 teleconference with members of your staff,  
Commonwealth Edison's LaSalle Station was requested to supplement its original  
proposed amendment to address NRC staff concerns, regarding the 12 hour allowed  
outage time.

The following attachment provides that response along with the revised  
proposed Technical Specification page changes.

Please direct any questions you may have regarding this matter to this  
office.

Very truly yours,

*Wayne E Morgan*

W.E. Morgan  
Nuclear Licensing Administrator

Attachment

cc: A.B. Davis - Region III  
J. Hickman - Project Manager, NRR  
Senior Resident Inspector - LSCS

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## ATTACHMENT A

### BACKGROUND/DISCUSSION

On January 16, 1991 per telephone a discussion was held with the NRC concerning the LaSalle Station technical specification amendment request (Reference (a)) which proposed to introduce a 12 hour allowed outage time (AOT) for primary containment isolation system (PCIS) inputs from the main steam tunnel (MST) ambient temperature and ventilation system differential temperature trips. The 12 hour AOT would allow both channels of each MST temperature trip system to be placed in an inoperable status for required reactor building ventilation system maintenance, filter changes, damper cycling and surveillance testing without placing the trip system in the tripped condition. The 12 hour AOT was based on the period of time required to complete the secondary containment leak rate test.

The NRC expressed a concern that the 12 hour AOT might be longer than needed for other required activities such as corrective maintenance, filter changes and damper cycling. The station agreed with the NRC's position and is revising the previously submitted amendment request (Reference a) to restrict the AOT to 4 hours for activities other than the secondary containment leak rate test (refer to Attachment B).

It is requested that the technical specifications be amended as indicated in Attachment B. The marked up technical specification pages in this submittal are intended to replace those in the original submittal in their entirety.