

PDR

February 13, 1991

For: The Commissioners

From: James L. Blaha, Assistant for Operations, Office of the EDO

Subject: WEEKLY INFORMATION REPORT - WEEK ENDING FEBRUARY 8, 1991

A summary of key events is included as a convenience to those Commissioners who may prefer a condensed version of this report.

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*No input this week.

James L. Blaha
 James L. Blaha
 Assistant for Operations, OEDO

Contact:
 James L. Blaha, OEDO
 492-1703

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HIGHLIGHTS OF WEEKLY INFORMATION REPORT
WEEK ENDING FEBRUARY 8, 1991

Zion Units 1 and 2

On January 31, 1991, the staff met with licensee near the Zion site to present the initial SALP 9 report for the Zion Station. The SALP report covered the period from October 1, 1989 through October 31, 1990. The Zion Station received a Category 3 rating in Plant Operation, Maintenance/Surveillance, and Engineering/Technical Support areas. The Plant Operation and Maintenance/Surveillance were rated Category 2 in the previous SALP. The remaining areas were rated Category 2, similar to previous SALP. However, declining trends were noted in Radiological Controls and Emergency Preparedness. Some improvements were noted in the Engineering/Technical Support area.

The Mayor of the City of Zion and other council members attended the SALP presentation. The mayor made a brief comment in the beginning, and at the end of the presentation. The mayor was supportive of NRC's actions for Zion Station, and expressed appreciation to the staff for keeping her informed in a timely manner.

Louisiana Energy Services

The application for a license for Louisiana Energy Services' gas centrifuge uranium enrichment plant was received on January 31, 1991. The plant, to be known as the Claiborne Enrichment Center, would be located in northern Louisiana. When fully completed, it would be capable of providing 15 percent of United States power reactor utilities' requirements for enrichment services.

Review of the application will begin immediately and is expected to take about two years to complete.

Meeting with Representative Boehlert and Others on Low-Level Waste (LLW) Storage

NRC staff members from OGC, GPA and NMSS met with Representative Sherwood Boehlert, members of his staff, Cindy Monaco, Cortland County Low-Level Radioactive Waste Coordinator and Patrick Synder, Attorney for Cortland County, to discuss and respond to a number of questions on LLW storage. The principal questions related to the Nuclear Regulatory Commission (NRC) position on storage of LLW, current NRC activities to address storage in connection with the title transfer and possession provisions of the Low-Level Radioactive Waste Policy Amendments Act (LLRWPA), ability to store LLW beyond five years, relationship of LLW storage to high-level waste (HLW) storage and respective confidence in disposal capacity development and title transfer provisions of the LLRWPA. In responding to the questions, staff reviewed the background and NRC position on storage as stated in previous correspondence. Ms. Monaco expressed interest in a 10 year storage period, and asked about NRC's reaction to that concept. Staff noted that NRC had been made aware of the concept through State correspondence. Staff noted that NRC's position that it will not look favorably upon long-term storage was based on a concern that storage would be used as a substitute for development of disposal capacity, which would be inconsistent with the LLRWPA. NRC staff noted that the Commission had sought public comment on the issues associated with the title transfer and possession provisions of the LLRWPA, including the issue of storage, and that the Commission would be addressing this area later in the year, after comments have been received and analyzed. Staff reviewed differences in LLW versus HLW storage and confidence in disposal, and explained the conclusions in the Commission paper regarding title transfer. Representative Boehlert and the others expressed their appreciation for the opportunity to meet and discuss these issues.

Office of Nuclear Reactor Regulation
Items of Interest
Week Ending February 8, 1991

North Anna Units 1 and 2/Surry Units 1 and 2

A counterpart meeting is being held on February 6, 1991, at Virginia Electric and Power Company's corporate headquarters in Richmond, Virginia. The purpose of the meeting is to discuss, among other things, planned licensing submittals, schedules, and priorities to support restart of North Anna Unit 1, and Surry Unit 2 currently scheduled for March 5, 1991 and mid-June 1991, respectively. Other pertinent issues to be discussed include upcoming inspections, enforcement actions, status of NRR licensing actions in process and other significant regulatory issues. NRR and Regional representatives, including the Resident Inspectors, will participate in this meeting.

Zion Units 1 and 2

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Review of HARC Human Factors Capabilities

On Friday, February 1, 1991, a member of the Human Factors Assessment Branch accompanied the Associate Director for Inspection and Technical Assessment (ADT) and a member of PMAS to Battelle Human Affairs Research Center (HARC) to determine what capabilities existed within the HARC staff to provide technical assistance to the NRC in revising the Standard Review Plan (SRP) for incorporation of human factors in advanced reactor design reviews. The ADT provided an initial briefing to establish the staff position, needs and requirements with regard to human factors in advanced reactors. He indicated that the current SRP, Chapter 18, is limited to the control room design review and safety parameter display system review TMI action items, and does not address development of new advanced technology systems. The HARC staff then spent the remainder of the day describing their extensive capabilities and experiences in all facets of human factors and organizational effectiveness. As a result of the meeting, HARC will be tasked to develop an initial scoping document on their recommendations as to what human factors issues should be incorporated into the SRP for advanced reactors.

Respiratory Working Group Meetings

A member of PRPB, the Division of Radiological Protection and Emergency Preparedness (DREP), is participating in an ANSI working group meeting in Clearwater, Florida, February 5-7, 1991, to review new standards for testing and certifying respirators. This ANSI group includes members from OSHA, NIOSH, EPA, the U.S. Army and Air Force, major vendors, and chemical companies. On February 8, he also attended a DOE Respiratory Advisory Committee (RAC) meeting at the same location. The DOE RAC provides advice and consultation to DOE contractors and others, and provides a testing and certification alternative for respiratory devices not currently tested by NIOSH.

Meeting with the Westinghouse Owners Group on Pressurizer Safety Valve Lift Setpoint Shift Issue

On January 29, 1991, members of the NRC staff from NRR, RES, and AEOD met with representatives of the Westinghouse Owners Group (WOG) at NRC headquarters in Rockville. The purpose of the meeting was to discuss the results of primary safety valve lift tests performed by Westinghouse for the WOG to resolve questions regarding uncertainty in lift settings and loop seal bleed time for valves fitted to piping with an upstream water seal. This meeting was a follow-up to a meeting with the WOG held in July of 1990. The WOG reported that the tests were performed for a spectrum of valves (5) used by members and that instrumentation with a high resolution was used to determine lift setpoint based on "first stem movement." To determine the upward shift in lift setpoint for a valve set on high pressure steam but subjected to a water seal during operation, the lift setting for each valve was first established and verified with high pressure steam, followed by a test to determine the actual lift point with the water seal in place. The results of the tests showed that in all cases the "setpoint shift" was less than 1% of the initial setpoint. This is considerably less than the results of the original Westinghouse tests which precipitated this issue, i.e. 4-8%. Westinghouse attributes the difference in results to the different degrees of resolution for instrumentation used to determine setpoint in the two sets of tests. The results of the tests also showed that the time to discharge the loop seal water after lift was about .5 seconds larger than that determined by Westinghouse following the EPRI primary safety valve testing conducted in 1980. The bleed time is important because it contributes a delay in overpressure relief resulting in a higher peak pressure during an overpressurization transient. The WOG reported at the meeting that all plants had been screened by Westinghouse regarding the impact of the increased bleed time on previous safety analysis results, and in all cases there was sufficient margin to accommodate the additional bleed time delay. The WOG is documenting the results of the test program and studies of the effect of additional bleed time in a topical report to be submitted for staff review in March of this year.

Inspection of Westinghouse Facilities

On January 28-31, 1991, the Vendor Inspection Branch (VIB) conducted an inspection of two Westinghouse facilities which dedicate and ship commercial-grade molded-case circuit breakers for safety-related use. These facilities were the Distribution and Control Business Unit in Beaver, Pennsylvania, and Westinghouse Electric Sales Co. in Murrysville, Pennsylvania. The inspection scope included a review of quality plan implementation and safety-grade parts handling at both locations, and a review of the dedication testing at the

Beaver facility. No violations or nonconformances were found. In addition, the inspectors discussed the Nuclear Services Division's (NSD's) plans for improving the documentation of dedication evaluations. These improvements incorporate several findings made by VIB during a previous inspection at NSD.

Meeting with NUMARC on Fitness for Duty

An open meeting between staff members from the Division of Reactor Inspection and Safeguards (DRIS) and NUMARC to discuss fitness-for-duty (FFD) issues was held on February 5, 1991. NUMARC discussed, in general terms, 16 issue papers they are developing concerning the FFD rule. They plan to obtain industry and concurrence of these issue papers and provide them formally to the NRC by mid-April.

RESTART SCHEDULE
2/8/91

<u>PLANT</u>	<u>SHUTDOWN</u>	<u>COMMISSION BRIEFING</u>	<u>PLANT RESTART</u>
BROWNS FERRY 2	9/15/84C	4/91	4/91*

*Commission decision prior to restart authorization.

Office of Nuclear Material Safety and Safeguards
Items of Interest
Week Ending February 8, 1991

Notice of Issuance and Finding of No Significant Impact for Fort St. Vrain

On February 1, 1991, the Division of Industrial and Medical Nuclear Safety, Office of Nuclear Material Safety and Safeguards, issued an environmental assessment (EA) and Notice of Issuance and Finding of No Significant Impact (FONSI) in connection with Public Service Company of Colorado (PSC) independent spent fuel storage installation (ISFSI) application dated June 22, 1990. Immediately upon issuance of the EA and FONSI, PSC began ISFSI construction activities.

Louisiana Energy Services

The application for a license for Louisiana Energy Services' gas centrifuge uranium enrichment plant was received on January 31, 1991. The plant, to be known as the Claiborne Enrichment Center, would be located in northern Louisiana. When fully completed, it would be capable of providing about 15 percent of United States power reactor utilities' requirements for uranium enrichment services.

Review of the application will begin immediately and is expected to take about two years to complete.

Sequoyah Fuels Corporation (SFC)

On January 30, 1991, staff met with SFC to discuss the status of the ongoing environmental investigation. SFC briefed the staff on the results of the solvent extraction investigation, the main process building investigation, the ongoing environmental investigation to date, and the corrective actions currently being implemented. As part of the corrective actions, SFC has installed barrier walls along ground water flow pathways to prevent further spread of contaminated ground water, installed recovery sumps to collect the ground water, and installed two recovery wells to date. The environmental investigation includes 26 areas that have or had the potential to contaminate the soil and/or ground water. As part of the investigation, SFC is conducting soil characterization and surface water runoff studies. SFC is currently ahead of schedule for completing the investigation. The final report is due in July.

Package Supplier Inspection

On January 28-31, 1991, Transportation Branch staff conducted an inspection at J. L. Shepherd & Associates in San Fernando, California. The inspection focused on quality assurance in the fabrication, maintenance, and use of transport packagings. Preliminary findings were discussed with company representatives at the exit meeting.

Technical Support Coordinating Committee (TSCC) Meeting

On Thursday, January 31, 1991, C. W. Emeigh participated in a TSCC Meeting at the Department of State (DOS). Representatives from DOS (Chair), the Department of Energy, Arms Control and Disarmament Agency and the International Safeguards Project Office (ISPO) also participated. ISPO, which is part of DOE's Brookhaven National Laboratory, has provided administrative and technical support to the TSCC since the inception of the U.S. Support Program. The morning session was dedicated to a discussion of the TSCC's current budget, the status of ISPO's preparation of statements for tasks proposed by the International Atomic Energy Agency for 1991, and the current status of six active tasks which required specific actions by the TSCC. In the afternoon, the TSCC met in executive session -- limited to representatives from the four involved Government agencies. The focus was to establish a position with respect to the need for and possible format of, ISPO's role in the U.S. Support Program, as well as a detailed review of a proposed procedures document describing the responsibilities and structure of the Program.

General Atomics Decommissioning

General Atomics is currently involved in the decontamination and decommissioning of the old production facility. Bechtel is the primary decommissioning contractor. The facility has been characterized, and waste material placed in burial containers prior to shipment to the burial site. Actual SNM contamination of waste material is limited to 100 grams per container and, so far, has not exceeded 10 grams. General Atomics anticipates that the effort will be completed before August 1991. After that, the facility will be demolished.

EPA Conference on Soil Cleanup Standards

On January 21, 1991, representatives of the Division of Low-Level Waste Management and Decommissioning attended an Environmental Protection Agency (EPA) conference on soil cleanup standards held in Arlington, Virginia. During this conference, EPA discussed its "de minimis" exemption program for Resource Conservation and Recovery Act (RCRA) hazardous waste. The program is designed to address the problems of "mixture rule" waste (solid waste that is mixed with a hazardous waste making the entire waste a hazardous waste), and "derived from" waste (waste derived from the treatment of hazardous waste), as well as media that are contaminated with these wastes, and wastes that contain hazardous constituents in concentrations that are not considered hazardous. The program is expected to: (1) establish self-implementing concentration and risk-based exemption levels for hazardous constituents; (2) exempt listed waste and contaminated media with very low levels of toxicants and; (3) cap the Best Demonstrated Available Technology (BDAT) standards. As currently envisioned, the program will consist of a two-phase submittal process, and will contain separate exemption criteria for wastes and contaminated media. EPA is currently preparing the first draft of the program for internal review. EPA was expected to announce a Notice of Proposed Rulemaking (NPRM) in March 1991 (55 FR 45174, October 29, 1990) for this program, but they no longer expect to meet this target.

Meeting with representative Boehlert and Others on Low-Level Waste (LLW) Storage

NRC staff members from OGC, GPA and NMSS met with Representative Sherwood Boehlert, members of his staff, Cindy Monaco, Cortland County Low-Level Radioactive Waste Coordinator and Patrick Synder, Attorney for Cortland County, to discuss and respond to a number of questions on LLW storage. The principal questions related to the Nuclear Regulatory Commission (NRC) position on storage of LLW, current NRC activities to address storage in connection with the title transfer and possession provisions of the Low-Level Radioactive Waste Policy Amendments Act (LLRWPA), ability to store LLW beyond five years, relationship of LLW storage to high-level waste (HLW) storage and respective confidence in disposal capacity development and title transfer provisions of the LLRWPA. In responding to the questions, staff reviewed the background and NRC position on storage as stated in previous correspondence. Ms. Monaco expressed interest in a 10 year storage period, and asked about NRC's reaction to that concept. Staff noted that NRC had been made aware of the concept through State correspondence. Staff noted that NRC's position that it will not look favorably upon long-term storage was based on a concern that storage would be used as a substitute for development of disposal capacity, which would be inconsistent with the LLRWPA. NRC staff noted that the Commission had sought public comment on the issues associated with the title transfer and possession provisions of the LLRWPA, including the issue of storage, and that the Commission would be addressing this area later in the year, after comments have been received and analyzed. Staff reviewed differences in LLW versus HLW storage and confidence in disposal, and explained the conclusions in the Commission paper regarding title transfer. Representative Boehlert and the others expressed their appreciation for the opportunity to meet and discuss these issues.

NRC/DOE Meeting on Calico Hills Risk-Benefit Analysis and the ESF Alternatives Study

On January 29-31, 1991, a meeting was held between NRC and DOE to discuss the results of DOE's Calico Hills Risk-Benefit Analysis (CHRBA). This analysis evaluates the relative risks and benefits of penetrating into and drifting within the primary natural barrier to radionuclide migration at the Yucca Mountain site, and of the Exploratory Shaft Facility (ESF) Alternatives Study. DOE's presentations focused on regulatory requirements that have been identified and incorporated into the two studies, processes that have been used in carrying out the studies, and results of the studies. The meeting enabled the NRC staff to better understand what has been done in the CHRBA and the ESF Alternatives Study, especially with regard to the identification and incorporation of regulatory requirements. The Division of High-Level Waste Management staff will need to review DOE's submittals of the two documents prior to taking any final positions on whether regulatory requirements have been appropriately considered and addressed.

Office of Nuclear Regulatory Research
Items of Interest
Week Ending February 8, 1991

Design of Erosion Protection Covers for Stabilization of Uranium Mill Tailings Sites (Division 4 Regulatory Guide)

This regulatory guide is being developed to provide guidance on design practices acceptable to the NRC staff for designing erosion protection covers for uranium mill tailings sites.

Westinghouse Proposed Passive Containment Cooling Testing Program

On January 23 and 24, 1991, members of the staff from RES and NRR met with Westinghouse AP-600 designers at Westinghouse to discuss Westinghouse's proposed Passive Containment Cooling Testing Program. The objective of the meeting was for the staff to learn about Westinghouse's containment research program so that the staff could determine early on if any additional testing would be needed so that certification schedules would not be impacted.

European Nuclear Controls and Instrumentation Workshop

On January 31, 1991, Leo Beltracchi, RES, participated in the National Science Foundation sponsored European Nuclear Controls and Instrumentation Workshop. The workshop presented results of a recent survey of European research, design, and development activities on nuclear power plant controls and instrumentation. The focus of the workshop was on the use of digital computers for advanced reactors. The subjects addressed in the workshop were 1) the balance between man and machine, 2) the transition from analog to digital technologies, 3) diagnostics and signal validation, 4) control system strategies and techniques, 5) information and control system architecture, 6) instrumentation, 7) standards and tools, and 8) the status of U.S. and Canadian Advanced Instrumentation and Controls. The National Science Foundation plans to publish a report on the effort by mid-year 1991.

Office for Analysis and Evaluation of Operational Data
Items of Interest
Week Ending February 8, 1991

Diagnostic Evaluation and Incident Investigation Branch (DEIIB)

During the period February 4-8, members of DEIIB continued their participation on the Seabrook Maintenance Team Inspection and Browns Ferry Operational Readiness Assessment Team.

Division of Operational Assessment (DOA); Incident Response Branch (IRB)

On February 8, the DOA Director, the IRB Chief and staff met with representatives of the Department of Defense (DOD), Department of Energy (DOE), Federal Bureau of Investigation (FBI), and Federal Emergency Management Agency (FEMA) to resolve the role of the Lead Federal Agency under the Federal Radiological Emergency Response Plan (FRERP).

Emergency Response Data System (ERDS) operator training was held in Region II on February 5-6 and in Region IV on February 7-8.

Technical Training Center (TTC)

On February 4-8, the TTC Senior Health Physicists traveled to Mississauga, Ontario to conduct Site Access and Site Access Refresher Training for the Atomic Energy Canada, Limited (AECL) personnel. The training was provided at the request of NRR to support consulting services being provided by AECL for NRR design inspections. Similar training was provided in June 1990.

Division of Safety Programs (DSP)

AEOD T91-01 - Causes of Incorrect System Flow was issued on February 1, 1991. LERs associated with incorrect fluid system flow rates were reviewed to identify dominant causes of the observed deficiencies other than silting or plugging of the pipes. The service water system was a major source of problems many of which occurred during the design phase of the system. Many of the flaws were not self-revealing because they reflected incorrect design assumptions, data, or calculations. Because of the subtle nature of these problems, effective and reasonable modifications of quality assurance practices, associated with design control and testing, are not apparent. However, the types of errors identified in this study should be considered when periodic system reviews are performed by the utility or the NRC.

Preliminary Notifications

- a. PNO-I-91-9, Public Service Electric & Gas Co. (Salem Generating Station), Apparent Self-Inflicted Wounding of On-Duty Security Officer.
- b. PNO-I-91-10, Washington Hospital Center, Washington, D.C., Teletherapy Therapeutic Misadministration.

- c. PNO-I-91-11, Stanford Mining Company, Dixonville, PA, Excavation and Recovery of a Nuclear Weigh Scale.

Office of Governmental and Public Affairs
Items of Interest
Week Ending February 8, 1991

CRCPD Executive Board Meeting

Carlton Kammerer, Director, State Programs, participated in the Conference of Radiation Control Program Directors, Inc. (CRCPD) Executive Board meeting on February 2-7, 1991 in Austin, Texas. The Executive Board reviewed and addressed a number of policy, budget and administrative issues of the CRCPD. Mr. Kammerer discussed NRC's concerns on licensees' participation in CRCPD activities.

NGA Winter Meetings

Frederick Combs, Assistant Director, State, Local and Indian Relations, and Spiros Droggitis, State Programs, attended the National Governors' Association (NGA) Winter Meetings on February 4-5, 1991 in Washington, DC. The Committee on Energy and Environment discussed solid waste management issues and received an update on Congressional initiatives on the environment from Senator Max Baucus from Montana. Admiral James Watkins, Secretary of Energy, addressed the Committee on the Gulf Crisis and U. S. energy security. The Committee approved policy positions to support measures to allocate costs and funds for the cleanup of uranium mill tailings and enactment of measures that would help restore the viability of the domestic uranium industry. These policies were later adopted by the full NGA.

Five Week Health Physics Course

A five-week health physics course began on February 4, 1991 at Oak Ridge Associated Universities in Oak Ridge, Tennessee. The course participants consist of 20 students from Agreement States. Dennis Sollenberger, State Programs, is the NRC Course Liaison and introduced the course of the first day.

Santa Suzanna Field Laboratory Work Group Meeting

Dean Kunihiro, Region V State Liaison Officer, participated in the Santa Suzanna Field Laboratory Work Group meeting on February 5, 1991 in Simi Valley, California. The Work Group consists of representatives from Federal, State and local governmental agencies, as well as members of the public, which have an interest (regulatory or other) in the Rockwell-Rocketdyne laboratory. The public representatives requested that further epidemiological studies of workers and the surrounding area be conducted. NRC is overseeing the decommissioning of the formerly-licensed portion of the laboratory.

State Agreements Officers Counterpart Meeting

The State Agreements Officers conducted a counterpart meeting with State Agreements Program staff on February 7-8, 1991 in Arlington, Texas. Issues discussed included: helping Agreement State radiation control programs survive fiscal challenges; NRC compatibility study; the Organization of Agreement States letter on compatibility; distribution of Agreement State information

notices and other generic communication; early Agreement State input into NRC rulemakings and other regulatory guides; allegation tracking and consistency in applying selected review indicators and guidelines. Inspection procedures course planning meetings were held on February 4-7, 1991.

Medical QA Meeting

Lloyd Bolling, State Programs, participated in a meeting on the NRC's proposed medical quality assurance (QA) rule on February 7-8, 1991 in San Mateo, California. The purpose of the meeting was to explain and discuss the proposed QA rule with the States. Representatives from six Agreement States participated in the meeting. The main concern expressed by the States was compatibility requirements for the QA rule.

International Visitors

The Soviet inspectors participating in the second inspector exchange have arrived at Headquarters for debriefings prior to their return to the USSR on February 12. They are scheduled to meet with top management.

On Thursday, February 5, Mr. Kenichiro Kontani, Deputy Principal Researcher, and Mr. Akira Shikichi, Chief Researcher, Japan Institute of Applied Energy (IAE) and Mr. Masashi Yokota, Manager of TEPCO's Washington Office, met with staff from NRR and RES to discuss license renewal. IAE is currently conducting a study on license renewal in Japan.

Congressional Affairs

CONGRESSIONAL HEARINGS SCHEDULE (CA)

<u>OCA ASSIGNMENT</u>	<u>DATE</u>	<u>TIME</u>	<u>WITNESS</u>	<u>SUBJECT</u>	<u>COMMITTEE</u>
Callahan	02/19/91	2:00	Sec. Watkins	Natl Energy Policy	Senators Johnston/Wallop Senate Energy & Natl Resources
Gerke	02/21/91	9:00	Non-NRC	Ethics & Procurement	Senators Levin/Cohen Oversight of Govt Mgmt Senate Governmental Affairs
Keeling	02/26/91	9:30	Non-NRC	Fedl Govt Efforts to Counter Terrorism	Senators Glenn/Roth Senate Governmental Affairs
Madden	02/28/91	2:00	Commissioners	NRC Budget Review	Rep. Kostmayer/Rhodes Energy and the Environment House Interior & Insular Affairs
Gerke/Callahan	3/05/91	TBA	TBA	Nuclear Titles of S. 341	Senators Johnston/Wallop Senate Energy & Natl Resources
Madden	03/06/91 03/07/91	TBA	Non-NRC NRC	Substandard Parts	Senators Glenn/Roth Senate Governmental Affairs
Gerke	03/08/91	10:00	Non-NRC	Drugs in the Workplace	Reps. Wyden/Broomfield Regulation, Bus Opp & Energy House Small Business Committee
Madden	03/13/91	10:00	Commissioners, IG	NRC's FY92 Budget	Rep. Bevill/Myers Energy & Water Development House Appropriations
Callahan	03/13/91	9:00	Non-NRC	Civilian Nuclear R&D	Rep. Lloyd/Morrison Energy Subcommittee Science, Space & Technology
Combs	03/21/91	TBA	TBA	Yucca Mountain	Senators Johnston/Wallop Senate Energy & Natl Resources

FEBRUARY 8, 1991

ENCLOSURE E

Office of Administration
Items of Interest
Week Ending February 8, 1991

Significant FOIA Requests Received by the NRC
For 5-Day Period of February 1, 1991 - February 7, 1991

Request for the generator numbers and complete addresses for generators that used the Barnwell site in 1989. (Wendell Cochran, Gannett News Service, FOIA-91-47)

Request for full-color copies of trees from the maintenance inspections for specified nuclear power plants. (Ophelia Williams, J/R/A Associates, FOIA-91-49)

Request for records since July 27, 1990 regarding Below Regulatory Concern. (Diane D'Arrigo, Nuclear Information and Resource Service, FOIA-91-50)

Request for the U.S. Geological Survey's independent analysis and review of PG&E's Long Term Seismic Program. (Jacquelyn Wheeler, Mothers for Peace, FOIA-91-51)

Request for the Office of the General Counsel's staff analysis of Section 5 of the Low-Level Radioactive Waste Policy Amendments Act of 1985, referred to in SECY-90-318. (Charles Hahn, FOIA-91-52)

Request for records regarding a November 13, 1990 meeting between NRC staff and officials of Sequoyah Fuels Corporation. (Lance Hughes, Native Americans for a Clean Environment, FOIA-91-53)

Office of Information Resources Management
Items of Interest
Week Ending February 8, 1991

1. Direct Entry of Events into SINET/EXSIS Interrupted

Due to a Local Area Network (LAN) equipment problem, direct transmission of events from the Office for Analysis and Evaluation of Operational Data (AEOD) to SINET and EXSIS has been interrupted. While repairs to the LAN are being made, events are being uploaded to the National Institutes of Health's computer by AEOD personnel using backup procedures. The timing of events entering SINET and EXSIS should be essentially unchanged. All event data is up to date in both systems.

Office of the Controller
Items of Interest
Week Ending February 8, 1991

NRC's Budget

NRC's FY 1992-1993 President's budget request (Green Book) was submitted to appropriate congressional committees on February 4, 1991. A press briefing on NRC's FY 1992 budget was held on February 4, 1991.

FEBRUARY 8, 1991

ENCLOSURE I

Office of Personnel
Items of Interest
Week Ending February 8, 1991

Employee Assistance Program (EAP) Services

NRC entered into an agreement with the Public Health Service to provide certain EAP services to regional and field employees through local contractors. The manager of the Headquarters EAP, Pat Kaplan, will represent the agency in the administration and monitoring of the agreement.

Federal Opportunities Addressed at UDC

On the evening of February 1, Robert Edwards of the Workforce and Organizational Analysis group addressed 38 graduate students at the University of the District of Columbia. The lecture at the historically black institution covered Federal employment opportunities and compensation.

The agency was saddened by the untimely death of two NRC employees, Judith Sisson, Administrative Assistant in the Office of Commissioner Remick, and Paul Cortland, Project Manager in the Office of Nuclear Reactor Regulation.

Arrivals

KANNAPPAN, Sockilingipan	Mechanical Engineer (PFT)	NRR
KOVACH, Paul	Health Physicist (PFT)	RES
LUI, Christiana	Reliability and Risk Engineer (PFT)	RES
PORFIRI, Rosanna	Personnel Management Co-op (OPFT)	OP
RUBIN, Alan	Sr. Reactor Engineer (PFT)	RES
SCHAFFER, Mark	Radiation Specialist (PFT)	RIV
SMITH, Sandra	Clerk (SIS) (OPFT)	OC
SZABO, John	Attorney (PFT)	OGC

Departures

NICHOLAS, Chris	Mail Clerk (PFT)	RIV
STERN, Stephen	Sr. Reactor Systems Engineer (PFT)	AEOD

Office of Enforcement
Items of Interest
Week Ending February 7, 1991

Significant Enforcement Actions

1. A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$50,000 was issued on February 5, 1991 to Georgia Power Company. The action was based on five examples of failure to protect sensitive unclassified Safeguards Information. The base amount of the civil penalty was mitigated by 100% because the licensee identified and corrected the violations, but was escalated by 100% due to the licensee's continued poor performance in this area.
2. A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$20,000 was issued on February 7, 1991 to Fewell Geotechnical Engineering, Ltd., Pearl City, Hawaii. This action is based on multiple willful radiation safety violations by a radiographer, including failure to survey after exposures, failure to adequately post the restricted area, failure to secure the source after exposures, and failure to prevent entry into the restricted area. In addition, the radiographer provided false information to NRC personnel as to his activities. Other violations, involving records and audits, were cited.

Office of Consolidation
Items of Interest
Week Ending February 8, 1991

Second Building Status

GSA reported to the Office of Consolidation that it notified WFN Managing Partner Theodore Lerner of its interest in continuing negotiations on the second building based on Mr. Lerner's offer of December 7, 1990. A meeting to discuss lease terms is anticipated shortly, perhaps during the week beginning February 11, 1991.

New Reg Cafe

New braided steel-reinforced flexible hoses were installed in the cafe ceiling connecting the three heat pumps to the condenser water system of the building. GSA said it was sending samples of the replaced rubber hoses back to the manufacturer for analysis. An independent engineer, retained by GSA, inspected the cafe heating/cooling system design drawings and installation work on site and found no flaws in the design of the system. The focus of the investigation continues to be on the original hoses and possibly the way they were installed.

On Thursday, February 7, GSA approved the restarting of the disconnected heat pumps and proper heating and air-conditioning was restored to the cafe on February 8.

Region I
Items of Interest
Week Ending February 8, 1991

1. Stanford Mining Company

On February 2, 1991, Stanford Mining Company of Dixonville, Pennsylvania recovered a Texas Nuclear, Incorporated, Model 5096 Nuclear Weigh Scale containing a 200 millicurie sealed source of cesium 137. The scale had been utilized in Stanford's mining operations and was improperly disposed of following closure of those operations in November 1988. The scale was excavated from a reclamation area of the Penn Hill No. 2 Mine, Indiana, Pennsylvania. Region I inspectors assisted with the recovery and verified by direct measurements that no radioactive material was released from the scale to the environment. This case is currently under investigation by the U.S. Attorney's Office, Western District, Pittsburgh, Pennsylvania.

2. Teletherapy Therapeutic Misadministration at the Washington Hospital Center, Washington, D.C.

On February 1, 1991, at 1:40 p.m. the licensee informed Region I of a teletherapy therapeutic misadministration that occurred about 1:00 p.m. on the same day. A 74 year old male patient was scheduled to receive 250 Rads to the brain for cancer treatment. The technologist identified the patient, however, the technologist examined another chart without verifying the name on the chart or the picture of the patient on the chart. Using the wrong chart, the technologist proceeded to set up a 5.0 centimeter by 6.5 centimeter field size and initiated treatment of the patient's larynx. After approximately 50 seconds, the technologist realized that the wrong organ was being treated, and immediately terminated the patient's treatment. The licensee estimates that 57 rads were delivered to the larynx (the chart referenced to by mistake indicated that 100 rads were to be delivered to the larynx in 1.38 minutes.) After termination of the larynx treatment, the patient was given the proper treatment of 250 rads to the brain.

Corrective action by the licensee included additional training for the technologist in the proper identification procedures for treatment plan verification.

NRC Region I is contacting an NRC medical consultant to provide clinical assessment of this misadministration. The Region I staff will examine the circumstances behind the incident during the next inspection of the program.

2. Shoreham

LILCo plans to begin chemically decontaminating the reactor water cleanup (RWCU) system this week. The RWCU is the first of nine systems to be chemically decontaminated and contains one half of the total estimated contaminated system activity. Personnel from NRR and Region I are scheduled to be onsite to observe the preparations and conduct of the activity.

3. Nine Mile Point-2 EOP Inspection

During the week of January 28, 1991, a team of inspectors conducted an inspection of the Nine Mile Point 2 (NMP-2) Emergency Operating Procedures (EOPs). The inspection was performed following NMP-2's implementation of Revision 4 of the BWR Owners Group (BWROG) Emergency Procedure Guidelines (EPGs). The inspectors concluded that the NMP-2 EOPs are technically correct, the NMP-2 EOPs can be physically implemented in the plant, and that the NMP-2 EOPs can be implemented by the plant staff. Minor deficiencies were noted in the condition of the EOP support procedures and the EOP Writer's Guide, and the technical adequacy of the justification for several deviations between the NMP-2 EOPs and the BWROG EPGs. The licensee agreed to review the adequacy questions and correct identified deficiencies. The identified deficiencies were not indicative of programmatic weaknesses. The Quality Assurance (QA) involvement in the development, implementation, and maintenance of the EOPs was considered a strength. A large percentage of the items identified by the NRC had previously been identified by QA and the licensee was in the process of correcting the deficiencies.

4. Calvert Cliffs Unit 1 Stuck Control Element Assembly

During the Calvert Cliffs Unit 1 shutdown, the center control element assembly (CEA) failed to fully insert in the core after being tripped from a height of approximately 4 inches. The CEA has minimum reactivity, with only the center of five fingers serving as reactivity control. The remaining four fingers are filled with aluminum oxide pellets with an 8 inch zircaloy-4 slug at the bottom. This is the only CEA in the core with this design. Based on previous measurements taken on similar CEAs, BG&E is postulating that the zircaloy has induced swelling in the lower tip of the CEA and is causing interference in the dashpot area. Licensee's measurements support this conclusion.

The licensee intends to perform a 50.59 safety evaluation to support a Technical Specification change to operate the remainder of the cycle with the failed CEA removed from Technical Specifications.

Region II
Items of Interest
Week Ending February 8, 1991

1. Stuart Circle Hospital Enforcement Conference Update

Representatives of Stuart Circle Hospital attended an Enforcement Conference in Region II with the Regional Administrator on February 5. The purpose of the conference was to discuss the transfer of a Lixiscope device containing approximately 49 millicuries of Iodine-125 on September 29, 1990 to an unauthorized recipient. The licensee presented corrective actions which included procedures to control the removal of radioactive material from controlled areas in the hospital.

2. Virginia Electric and Power Company

On February 6, the Director, Division of Reactor Projects (DRP); Director, Division of Reactor Safety (DRS); and other members of the Regional Staff were at the Virginia Electric and Power Company's Office in Richmond, Virginia, to attend several technical and management meetings.

3. Babcock and Wilcox Company

On February 6, a Division of Radiation Safety and Safeguards (DRSS) Section Chief and Senior Resident Inspector, B&W-NNFD attended a meeting between Babcock and Wilcox - Naval Nuclear Fuel Division (NNFD) and Campbell County representatives to discuss the onsite landfill where low concentrations of uranium were inadvertently disposed.

4. Entergy, Inc.

On February 7, Commissioner Curtiss, accompanied by the Director, DRS, and a DRP Section Chief visited the Grand Gulf Nuclear Power Plant for familiarization purposes.

5. Alabama Power Company

On February 8, Commissioner Curtiss, accompanied by the Deputy Director, Division of Reactor Projects, and a DRP Section Chief, toured the Farley Nuclear Power Plant for familiarization purposes.

6. Florida Power Corporation

On February 8, representatives of the Florida Power Corporation were in the Region II Office to attend an Enforcement Conference regarding the discrimination and DOL case findings at Crystal River.

7. Browns Ferry Security Meeting

On February 7, representatives from TVA, met with Region II security and TVA staff to discuss their schedule for security upgrades at Browns Ferry, Watts Bar and Sequoyah. The licensee also discussed the status of the

items they identified as necessary to complete prior to restart of the Browns Ferry plant. These are same items identified in NUREG-1232.

8. Union Carbide Enforcement Conference

An Enforcement Conference was held on February 4, 1991 in the Region II Office with the Deputy Division Director, DRSS, to discuss the causes and corrective actions related to the misalignment of a Cs-137 sealed source level gauge at this plant on December 6, 1990. At the conference, the licensee disclosed that in addition to the misalignment by an unauthorized person, instrument technicians, not licensed to do so, twice removed and reinstalled the source housing on December 9 and 10, 1990. The licensee presented corrective actions and the results of any potential exposures to individuals.

Region III
Items of Interest
Week Ending February 8, 1991

1. D. C. Cook

A senior reactor operator at the D. C. Cook plant has failed a portion of an NRC administered requalification exam for the third time. The staff engineer failed simulator exams on the first two attempts and failed the job performance measure tasks on his third attempt during February 5 and 6, 1991. Although the last failure has not been issued as final, the facility licensee agrees with the latest failure. The Region has been in contact with the facility and NRR to determine the next course of action. The licensee has agreed not to assign licensed duties to this person pending resolution of our concerns.

2. St. Mary Medical Center

On February 7, 1991, Dr. Carl J. Paperiello, Deputy Regional Administrator, along with selected regional, Office of Nuclear Material Safety and Safeguards and Office of General Counsel staffs conducted a review of the results of an independent audit of the licensee's brachytherapy program. This independent audit was in response to an April 27, 1990, Order suspending brachytherapy activities and modifying the license. Significant discrepancies in documentation of patient treatment confirmed that the licensee had failed to effectively manage the brachytherapy program.

3. Zion Nuclear Power Station

Mr. William L. Forney, Deputy Director, Division of Reactor Projects, and other members of the Zion Advisory Group held a meeting with Commonwealth Edison Company at the Zion site on February 1, 1991, to determine the adequacy and effectiveness of the licensee's corrective action programs.

4. Generic Fundamentals Examination

On February 6, 1991, 37 individuals representing six nuclear power plants in Region III participated in the seventh Generic Fundamentals Examination administered in the Region III office.

Region IV
Items of Interest
Week Ending February 8, 1991

1. Pathfinder Reactor Inspection

During the week of February 4, 1991, a Region IV radiation specialist, accompanied by the Region IV Public Affairs Officer, inspected decommissioning activities at the Pathfinder Reactor site.

2. Rio Algom Mining Corp.

The Director, Division of Radiation Safety and Safeguards, the Director, Uranium Recovery Field Office, and the Regional Counsel met with the Vice President, Regulatory Affairs for Rio Algom Mining Corp., on February 1, 1991, to discuss improvement in the form of the surety proposed by Rio Algom for their Quivira uranium mill in New Mexico. The original surety placed in effect in December, 1990, did not fully satisfy all NRC requirements for parent company guarantees. The licensee is proposing using a revised parent company guarantee based on the next higher step in the corporate ladder. Preliminary indications are that the proposal will result in a surety instrument acceptable to the NRC.

3. Homestake Mining Corp.

On January 31, 1991, Homestake Mining Corp., delivered their proposed reclamation plan, and surety instrument to the Uranium Recovery Field Office. The plan and surety relate to their Milan uranium mill near Grants, New Mexico. Preliminary review of the surety instrument, a parent company guarantee, indicates that it meets NRC license requirements.

4. United Nuclear

On February 1, 1991, the Director, Division of Radiation Safety and Safeguards, the Director, Uranium Recovery Field Office, Regional Counsel, and the NMSS Director, Division of Low Level Waste Management and Decommissioning, and members of their respective staffs, discussed telephonically, the denial by United Nuclear of a proposed license amendment approving their reclamation plan with exceptions, and requiring establishment of a surety for the Church Rock site near Gallup, New Mexico. United Nuclear is the only site remaining which does not have an adequate surety to assure site reclamation.

5. DRSS/NMSS Counterpart Meeting

The regional Directors, Divisions of Radiation Safety and Safeguards, the Director, Division of Low Level Waste Management and Decommissioning, NMSS, the Director, Division of Industrial and Medical Nuclear Safety, NMSS, and selected members of their staffs, held a counterpart meeting in the Uranium Recovery Field Office, Region IV, February 5-7, 1991. The Director, Office of Enforcement addressed the Directors on current enforcement issues on February 7.

6. Unannounced Inspection of an Agreement State Licensee

A Region IV inspector was dispatched on February 5, 1991, to perform an unannounced inspection of an Agreement State (Texas) licensee using radioactive tracers at an oil well site in rural east central Oklahoma.

7. Management Meeting with OPPD

Members of Omaha Public Power District management met in the Region IV office on Thursday, February 7, 1991, to discuss the status of the Fort Calhoun Station (FCS) design basis reconstitution program and the operability of the FCS emergency diesel generators at elevated ambient temperatures.

8. Reciprocity Inspections

The week of February 4, 1990, Region IV inspectors made efforts to observe three reciprocity field activities in the states of Oklahoma and Wyoming. One attempt in Wyoming was unsuccessful due to the inability of the serviced company to identify and locate the licensee's jobsite. This prevented the inspectors from observing work in progress. At another Wyoming site, only the field office could be inspected because field activities had been postponed for the week. The Region is finding this type inspection to be both difficult and unique because of the sporadic nature of reciprocity work and the uncertainty in scheduling.

Region V
Items of Interest
Week Ending February 8, 1991

1. Headquarters "Overhead" Review Team Visit

Representatives from the Office of the Controller and the EDO's Office visited Region V on February 6 and 7 to review the "overhead" requirements of the Region.

2. NMSS Division Directors Counterpart Meeting

Ross Scarano, Director, Division of Radiation Safety and Safeguards is attending a counterpart meeting on February 5-7, 1991, with other Division Directors from the regions and appropriate NMSS Division Directors at the Region IV, Uranium Recovery Field Office in Denver, CO.

3. Fewell Geotechnical Engineering, Ltd. (EA 90-196)

A Notice of Violation and Proposed Imposition of Civil Penalties (Notice) was sent to the licensee on February 7, 1991. The Notice contained one Severity Level II violation and one Severity Level II problem with proposed penalties in the total amount of \$20,000. The violations involved providing false information to NRC personnel and violating numerous radiation safety requirements during the conduct of NRC licensed activities.

4. Deputy Executive Director's Visit to Region V

Jim Sniezek visited Region V during the period of February 4-6, 1991. In February 4-5, 1991, he and Jack Martin toured the Diablo Canyon site and met with Senior Licensee Management. On February 6, 1991, Mr. Sniezek visited the Region V office and met with various members of the Region V staff.

ITEMS ADDRESSED BY THE COMMISSION - WEEK ENDING FEBRUARY 8, 1991

- A. STAFF REQUIREMENTS - AFFIRMATION/DISCUSSION AND VOTE, 11:30 A.M., FRIDAY, FEBRUARY 7, 1991, COMMISSIONERS' CONFERENCE ROOM, ONE WHITE FLINT NORTH, ROCKVILLE, MARYLAND (OPEN TO PUBLIC ATTENDANCE) - SECY to William C. Parler, GC dated 2/8/91

I. SECY-91-001 - Addition of Final Rule Containing Revisions to the Commission's Rules of Practice in Order to Further Streamline the High-Level Waste Licensing Process

The Commission, by a 4-0 vote, approved amendments to the Commission's Rules of Practice in 10 CFR Part 2 Subpart J in order to streamline the high-level waste licensing process.

The Federal Register Notice should be revised as noted on the attached pages, reviewed by the Regulatory Publications Branch, ADM, and forwarded for signature and publication.

FEBRUARY 8, 1991

NRR MEETING NOTICES

February 8, 1991

<u>DATE/TIME</u>	<u>NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>APPLICANT/ ATTENDEES</u>	<u>NRR CONTACT</u>
02/20,21, 22/91 9:00-5:00	None	One White Flint North Room 1F-22	Meeting with NUMARC to discuss the resolution on the Industry Reports for BWR Containments.	NRC/NUMARC	D. Jackson
02/26/91 10:00	50-29	Region I Office King of Prussia, PA	Meeting with Yankee Atomic Electric Co. to Assess the licensee performance (SALP) board meeting.	NRC/YAEC	J. Rogge

* Copies of summaries of these meetings will be made publicly available and placed in the respective docket file(s) in the NRC and local public document rooms.

A listing of these meeting notices can be obtained by calling 492-7424.

ENCLOSURE 0

February 8, 1991

NMSS Meeting Notices

Division of Low-Level Waste Management and Decommissioning

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
2/24-28		Tucson, AZ	Present papers at WM 91	NRC	J. Greeves
3/4-7		Las Vegas, NV	To participate in DOE/States/Tribe UMRAP Coordination meeting	NRC DOE	J. Surmeier
3/12-14		Needles, CA	To visit CA LLW Disposal Site	NRC	J. Greeves

Division of Safeguards and Transportation

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
02/20	71-9226 71-9227	OWFN 2F-17	(Office of Civilian Radioactive Waste Management Spent Fuel Transport Cask Program) GA-4 and GA-9 cask design update and burnup credit for the GA-4	General Atomics Department of Energy NRC	N. Osgood

FEBRUARY 8, 1991

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Division of Industrial and Medical Nuclear Safety

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
2/12		Tucson, AZ	To discuss NRC Requirements on Import of Irradiated Gems	NRC Representatives of Gem Trade Association	J. Hickey
2/13	40-8027	Gore, OK	Site familiarization of Sequoyah Fuels Corp.	NRC	M. Horn
2/13		Las Vegas, NV	Discussion of radiography with Non-Destructive Testing Association	NRC	J. Hickey

Division of High-Level Waste Management

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
2/20		OWFN 6B-11	To discuss the Staff Technical Position on Seismic Investigations	NRC DOE State of Nevada Local Governments Edison Electric Institute	M. Lee

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FEBRUARY 8, 1991

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>RES Meeting Notices</u> <u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
<u>Director's Office</u>					
2/27-28/91		Albuquerque, NM	Nuclear Safety Research Review Committee Meeting	NRC/SNL	R. Meyer 492-3904
<u>Division of Regulatory Applications</u>					
2/12-13/91		Woodfin Suites Hotel Rockville, MD	Irradiator Rule Workshop. The public is invited to discuss a proposed rule on large gamma irradiators published on December 4, 1990. (55 FR 50008).	NRC/Public	S. McGuire 492-3757
<u>Division of Systems Research</u>					
3/7/91 8:30 AM - 4:00 PM		OWFN 2-F-17	Presentation of ORNL work on "Iodine Chemical Forms in LWR Accidents"	NRC/ORNL	R. Lee 492-3560

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FEBRUARY 8, 1991

February 8, 1991

Office for Analysis and Evaluation of Operational Data

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
02/12		White Flint	CRGR Meeting - Appendix J Rule	Members, RES	Dennis Allison
02/14		West Palm Beach, FL	SOV Technical Advisory meeting	NRC/NMAC	Hal Ornstein
02/20		Lexington, Kentucky	Discuss NRC Lessons Learned/ Information Sharing Programs	DOE Facility Operators and Contractors	Ed Jordan
02/26		RIV	Regional Assessment	AEOD, RIV	Eric Weinstein
02/26-27		Las Vegas	Meeting to Develop FRMAC Procedures	IRB, DOE	Rosemary Hogan
02/28-31		San Diego	Workshop to Discuss Protection of People and Their Food Supply During a Radiological Emergency	IRB, USDA, FEMA	Rosemary Hogan
03/13		RII	Regional Assessment	AEOD, RII	Eric Weinstein
03/20		Operations Center	St. Lucie Exercise	Utility, State, IRB	Don Marksberry

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February 8, 1991

Region I Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
02/26/91 10:00 a.m.	50-29	Region I	SALP Board Meeting YAEC - Yankee Rowe	Selected NRC Staff Members	Rogge
02/28/91 10:00 a.m.	50-309	Region I	Status of Rad Control Improvement Program MYAPCo. - Maine Yankee	Selected NRC Staff Members & Licensee	McCabe
03/01/91 10:00 a.m.	50-387 50-388	SSES Process Center Berwick, PA	SALP Management Meeting PP&L - Susquehanna	Selected NRC Staff Members & Licensee	White

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February 8, 1991

RII MEETING NOTICE

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>ATTENDEES/ PURPOSE</u>	<u>APPLICANT</u>	<u>NRC CONTACT</u>
02/13/91		Mineral, VA	Chairman Carr will tour the North Anna Facility	Chairman, Tech. Asst., and DRP Director	Reyes
02/14/91		Seneca, SC	Meeting with Duke Power Co. at Congee EOF	RA, Regional Staff and Licensee	Ebnetter
02/15/91 1:00 p.m.		Athens, AL	Management Meeting - TVA Browns Ferry	Same as above	
02/22/91 10:00 a.m.		RII Office	Engineering Presentation Florida Power & Light Co.	RA, Regional Staff, and Licensee	Ebnetter
02/22/91 1:00 p.m.		RII Office	Enforcement Conference TVA - Watts Bar	Same as above	Ebnetter
02/28/91 10:00 a.m.		RII Office	Pre-SALP Self-Assessment VEPCO - Surry Facility	RA, Regional Staff, and Licensee	Ebnetter

FEBRUARY 8, 1991

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FEBRUARY 8, 1991

Region III Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees Applicant</u>	<u>NRC Contact</u>
02/21/91 10:00 am	50-254 50-265	Region III	Commonwealth Edison Company - Quad Cities, Enforcement Conference	Licensee, Deputy Regional Administrator and selected members of RIII Staff	Miller
02/25/91	50-440 50-441	Perry	Site Visit	Commissioner Carr, Regional Administrator	Miller
02/28/91 1:00 pm	50-305	Kewaunee	Wisconsin Public Service Corporation, Kewaunee - Systematic Assessment of Licensee Performance	Licensee, Deputy Regional Administrator and selected members of RIII Staff	Miller

ENCLOSURE 0

FEBRUARY 8, 1991

Region IV Meeting Notice

February 8, 1991

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
2/19/91 10:00	50-445; 50-446	Region IV	Enforcement conference pertaining to the roving firewatch patrol log irregularities.	TU Electric	D.Chamberlain
2/22/91 9:30 a.m.	--	URFO	Discuss URFO comments on ACL Application	ARCO Coal Co.	G.Konwinski
2/27/91 9:00 & 1:00	50-313; 50-368	Russellville, AR	Performance and SALP Meetings on site.		B.Jones

ENCLOSURE 0

February 3, 1991

Region V Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
2/26-27/91		Region V	NMSS 1991 National Program Review	J. Glenn G. Deegan M. Wangler and appropriate RV Staff	R. Scarano
2/28/91		Dallas, TX	Senior NRC Management Meeting	J. Martin	J. Martin
3/5/91	50-275 50-323	Diablo Canyon	Management Meeting at Diablo Canyon	J. Martin R. Zimmerman	R. Zimmerman

FEBRUARY 8, 1991

ENCLOSURE Q