LICENSEE EVENT REPORT

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	CONTROL BLOCK:
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0 1	SOURCE L 6 0 5 0 - 0 1 5 5 7 10 2 7 8 2 8 1 1 0 9 8 2 6 6 61 DOCKET NUMBER 66 68 EVENT DATE 74 75 REPORT DATE 80
0 2	Operations personnel noted a minor leak in a weld at a 1 instrument valve
0 3	in the primary system. The leakage was contained in the radwaste system
04	and was monitored daily until repairs were made during a power reduction on
0 5	L 11-4-82. The leak occurred in a manually isolatable section of the Reactor
0 6	Recirculation Pump instrumentation and no hazard to the public occurred.
0 7	Reportability based on Technical Specification 6.9.2a(3).
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0 9	COMPONENT CODE SUBCODE COMPONENT CODE COMPONENT CODE SUBCODE S
	DERING EVENT YEAR SEQUENTIAL REPORT NO. CODE TYPE NO. NO. NO. NO. TYPE NO. TYPE NO. TYPE NO. TYPE NO.
	ACTION FUTURE OFFECT SHUTDOWN HOURS 22 ATTACHMENT NORDAL PRIME COMP. ACTION ON FLANT METHOD HOURS 22 ATTACHMENT PORM SUB. CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) ATTACHMENT NORDAL PRIME COMP. SUPPLIER SUPPLIER ATTACHMENT NORDAL PRIME COMP. SUPPLIER SUPPLIER ATTACHMENT NORDAL PRIME COMP. SUPPLIER SUPPLIER SUPPLIER ATTACHMENT NORDAL PRIME COMP. SUPPLIER SU
10	The cause of the leakage appears to be due to an imperfection in a seal weld!
111	over a threaded adapter. The valve was replaced during a convenient power
1 2	reduction for an unrelated activity.
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	E 28 O 8 7 8 NA DIMER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32
	LEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
1 7	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 O O O 30 Z 38 NA
1 6	PERSONNEL INJURIES NUMBER DESCRIPTION 41 0 0 0 0 NA
1 9	COSS OF DR DAMAGE TO FACILITY 43 TYPE DESCRIPTION Z (2) NA
20	PUBLICITY SSUED DESCRIPTION (45) NAC USE ONLY NAC USE ONLY
	10 68 69 80

Attachment to LER 82-029-01T-0 Consumers Power Company Big Rock Point Plant Docket 050-155

During normal inspection duty on 10/27/82, an auxiliary operator noted minor leakage at the valve body of a valve in a ½" instrument tubing sensing line in the primary system. Leakage was estimated at about 8 drips per minute from a very small visual defect. The valve in the line to pressure gauge PI-IA-06A was isolatable by closing root valves to the differential pressure transmitter dpt-IA45 for the #1 Reactor Recirculation Pump. During a convenient power reduction to make unrelated repairs in the turbine portion of the plant on 11/4/82, the defective valve was isolated and replaced. The exact cause of the defect was not identified but appears to have been an imperfection in a seal weld over a treaded adaptor in the valve body that may have been made years ago.

The minor leakage was adequately contained and the leakage was monitored closely. No hazard to the public occurred. Reportability is based on abnormal degradation as outlined in Tech. Spec. 6.9.2.a(3).