, MEMORANDUM FOR	E. F. Hawkins, Deputy Director Uranium Recovery Field Office
FROM:	A. Bill Beach, Director Division of Radiation Safety & Safeguards
SUBJECT	AUGMENTED INSPECTION AT SEQUOYAH FUELS FACILITY - TEAM

CHARTER

You are hereby designated the leader of an Augmented Inspection Team (AIT) that is to review the discovery of water and soil at the Sequoyah Fuels Facility that was contaminated with concentrations of uranium well in excess of NRC limits. Your team, to be composed of members from Region IV and URFO, is to develop factual information concerning this situation and to brief Region IV management concerning your results.

The AIT should concentrate its efforts in the following areas:

- Determine the extent, if any, of licensee and contractor employee 1. exposure to uranium while digging the excavation and installing the vault. Establish a chronology of licensee actions, including preparation of the excavation, discovery of the contamination, samples taken and results, notifications to offsite authorities, and related information.
- Establish a chronology of the history of the solvent extraction (SX) 2. building. Identify and obtain copies of licensee documents related to: (a) process system leakage; (b) degradation, leakage, and repair of the SX building floor and sump; (c) maintenance and construction activities underground outside the SX building; and (d) radiation and contamination measurements made outside the SX building.
- Determine whether, following the January 1986 accident, Pickard, Lowe and 3. Garrick, Inc. evaluated and commented on aspects of the SX building related to building integrity and environmental contamination.
- Review the licensees' environmental data and reports from 1980 (or 4. earlier) to the present time to determine whether, in retrospect, they reveal any indication of groundwater contamination attributable to the SX building.

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5. Determine licensee plans concerning the deconterination of the affected areas. This includes raview of the licensee's plans for characterizing the extent of contamination beneath and beyond the SX building. Determine the ability of those planned actions to quantify the depth, breadth, and concentration of the below-ground contamination and whether the planned actions could worsen the situation, for example in causing the near-surface water to communicate with ground water.

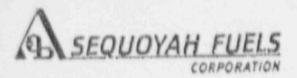
The AIT is to be conducted in accordance with NRC Manual Chapter 93800, "Augmented Inspection Team Implementing Procedure." The team is to emphasize fact finding in its review of the circumstances surrounding the event. It is not the responsibility of the team to determine regulatory findings at this time. Safety concerns identified that are not directly related to the event under consideration should be reported to the regional office for appropriate action.

The AIT should arrive at the Sequoyah Fuels site the morning of August 27, 1990, and should plan to complete its investigation by August 31, 1990. A report documenting the results of the investigation should be issued within 3 weeks of the completion of your efforts. While the team is onsite, you will provide daily status briefings to Region IV management who will ensure that all other parties are kept well informed.

Original Signal A. B. BEACH

A. Bill Beach, Director Division of Radiation Safety and Safeguards

bcc: R. Bernero, NMSS T. Murley, NRR R. Hall, RIV/URFO R. Martin, RIV A. Beach, RIV P. Gwynn, RIV W. Fisher, RIV R. Cunningham, NMSS M. Slosson, OEDO RIV Files DRSS Files



August 30, 1990

Certified Mail Return Receipt Requested

Mr. Robert D. Martin Regional Administrator U.S. NUCLEAR REGULATORY COMMISSION Region IV 611 Ryan Plaza Drive, Suite 1000 Arlington, Texas 76011

RE: Commitments in Response to NRC Augmented Inspection Team Findings

Dear Mr. Martin:

In response to findings communicated to me by your Augmented Inspection Team (AIT) on August 29, 1990, Sequoyah Fuels Corporation (SFC) commits to the following prior to restart of the solvent extraction process:

- 1. SFC will provide NRC with sufficient information to assure the integrity of the floor and sump of the Solvent Extraction Building to ensure that current operations are not contributing to the inventory of licensed material beneath the building.
- SFC will complete such actions as are necessary to 2. adequately characterize the guantity and location of the pockets of licensed material under or around the Solvent Extraction Building.
- 3. SFC will identify and check all potential pathways that could contribute to migration of licensed material away from the Solvent Extraction Building.
- SFC will properly control and maintain contaminated soil 4. and water removed from the excavation north of the Solvent Extraction Building.

In addition, in the very near future, SFC will have an independent party review SFC's entire response to this situation, and a written report of this review and SFC's response to it will be made available for NRC's review.

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Stan: 10 5 140 P.O. Box 810 Ocra Oklaboria 2435 Telephone (\$181489 5511 Facsimile (\$181489 5625

Mr. Robert D. Martin August 30, 1990 Page Two

Please be assured SFC is vigorously pursuing the other concerns brought to its attention by the AIT. Should you have any questions, please contact me at 918/489-3206.

Sincerely, Rean Grav C

Roau Graves, Jr. President

RG:nV

August 30, 1990

PRELIMINARY NOTIFICATION OF EVENT OR UNUSUAL OCCURRENCE -- PNO-IV-30-28C

This preliminary notification constitutes EARLY notice of events of POSSIBLE safety or public interest significance. The information is as initially received without verification or evaluation, and is basically all that is known by the Region IV staff on this date.

FACILITY:	Sequoyah Fuels Corporation	Licensee Emergency Classification:
	Gore, Oklahoma	Notification of Unusual Event
	Docket: 40-08027	Alert
	License: SUB-1010	Site Area Emergency
		General Emergency
		X Not Applicable

SUBJECT: AUGMENTED INSPECTION TEAM COMPLETES PRELIMINARY FIELD INVESTIGATIONS AT SEQUOYAH FUELS

As discussed in PNO-IV-90-28, 28A, and 28B, dated August 23, 24, and 27, 1990, respectively, Sequoyah Fuels Corporation (SFC) notified Region IV that uranium contaminated water had been discovered seeping into an excavation next to the solvent extraction building. Based on results of a preliminary inspection the Regional Administrator chartered an Augmented Inspection Team (AIT) to review the circumstances surrounding this discovery. The AIT was to develop factual information as to any exposures to uranium that may have occurred, the chronology of licensee actions related to this occurrence, the history of the solvent extraction building to determine the source of the uranium contaminated water, previous licensee or consultant reports to determine if they revealed any indication of earlier seepage attributable to the solvent extraction building, and to review the licensee's plans for decontamination and cleanup to determine their adequacy.

The AIT consisted of E. F. Hawkins, Team Leader, G. R. Konwinski, P. J. Garcia, Jr., all of "agion IV's Uranium Recovery Field Office, and G. M. Vasquez of Region IV. A. Bill Beach, Director, Division of Radiation Safety and Safeguards, accompanied the AIT to provide management oversight. The AIT arrived onsite on August 27, 1990, to begin its initial fact gathering. Preliminary field investigations, consisting of inspection of the excavation, sampling of soil and water for independent verification of contamination levels, observation of preliminary borehole drilling, review of licensee records, and interviews with key licensee personnel was completed on August 29, 1990. The AIT found no evidence of groundwater contamination resulting from this event.

An exit meeting was held with SFC management, the AIT, Mr. A. Bill Beach, and Mr. John M. Montgomery, Deputy Regional Administrator, Region IV. The licensee was briefed on the information gathered to date, the additional information and reviews that NRC and SFC are to perform, and the AIT's preliminary conclusions as to the actions that need to be taken to fully address the remaining concerns.

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As a result of the investigations and the exit meeting, SFC committed to formally address the actions they would take prior to restarting the solvent extraction process. Their letter dated August 30, 1990, committed: (1) to provide documented assurance that the floor of the solvent extraction building has sufficient structural integrity to ensure that operations will not contribute further liquids to the contaminated area; (2) to complete characterization of all pockets of licensed material that may be in the subsurface under and near the solvent extraction building; (3) to identify and check all potential pathways that could allow licensed material to migrate away from the area of the solvent extraction building; and (4) to properly control and maintain contaminated soil and seepage in the vicinity of the solvent extraction building to assure that this material does not contribute to further contamination. In addition, SFC will have an independent party review SFC's response to this situation and will submit a report to NRC detailing the independent review results and SFC's response to it.

A followup inspection is planned to further review licensee actions and the need for remediation, and to address potential enforcement issues.

On August 30, 1990, the AIT briefed a member of Representative Synar's staff concerning these results.

The state of Oklahoma will be informed.

The licensee has issued a press release. NRC has responded to media inquiries.

This information has been confirmed with a licensee representative.

CONTACT: E. F. Hawkins, 776-2805

DISTRIBUTION:

OWFN				NMBB	NL	MAIL: DCS (Orig. 1E34)
Chmn. Comm.	Carr Roberts	CA OGC	NMSS	AEOD	RES	DOT (Transp. Only)
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				ASLAP	License	e (Reactor)

August 27, 1990

PRELIMINARY NOTIFICATION OF EVENT OR UNUSUAL OCCURRENCE -- PNO-IV-90-288

This preliminary notification constitutes EARLY notice of events of POSSIBLE safety or public interest significance. The information is as initially received without verification or evaluation, and is basically all that is known by the Region IV staff on this date.

FACILITY: Sequoyah Fuels Corporation Gore, Oklahoma Docket: 40-08027 License: SUB-1010	Licensee Emergency Classification: Notification of Unusual Event Alert Site Area Emergency General Emergency X Not Applicable
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SUBJECT: AUGMENTED INSPECTION TEAM DISPATCHED TO SEQUOYAH FUELS

As discussed in PNO-IV-90-28 and A, dated August 23 and 24, 1990, respectively, Sequoyah Fuels Corporation notified Region IV that uranium contaminated water has been discovered seeping into an excavation near the solvent extraction building. The concentration of uranium in the seepage ranged up to 8 grams per liter, about 35,000 times the licensees environmental action level for uranium in water.

Based on the results of preliminary information obtained from a Region IV inspector dispatched to the site on August 23, 1990, the Regional Administrator has chartered an Augmented Inspection Team (AIT) to review the circumstances surrounding this contamination event and to inform NRC management concerning the factual information it obtains.

The AIT will be led by Mr. E. F. Hawkins of Region IV's Uranium Recovery Field Office and should arrive at the site on the morning of August 27, 1990. Mr. A. Bill Beach, Director of Radiation Safety and Safeguards, will accompany the team and provide management oversight of the AIT response. The AIT is planned to complete its initial fact gathering at the site on August 31, 1990, with a report to be issued within 30 days of that date.

Representative Mike Synar of Oklahoma, in a letter addressed to Chairman Carr dated August 24, 1990, requested an NRC investigation of this situation. He held a press conference in Tulsa, OK on August 24, 1990, to express his concern regarding the potential for ground water contamination at the facility. Region IV has briefed Representative Synar's staff and plans to keep them informed, through the Office of Congressional Affairs, as the AIT progresses. Region IV informed the Environmental Protection Agency Office in Dallas, TX of this situation on August 24, 1990.

The state of Oklahoma is aware of the event.

The licensee has issued a press release. NRC has responded to media inquiries.

This information has been confirmed with a licensee representative.

CONTACT: T. P. Gwynn, 728-8182.

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PRELIMINARY NOTIFICATION OF EVENT OR UNUSUAL OCCURRENCE -- PNO-IV-90-28A

This preliminary notification constitutes EARLY no. ce of events of POSSIBLE safety or public interest significance. The information is as initially received without verification or evaluation, and is basically all that is known by the Region IV staff on this date.

FACILITY:	Sequoyah	Fuels Corporation
	Gore, Okl	ahoma
	Docket:	40-08027
	License:	SUB-1010

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SUBJECT: SECUCYAH FUELS CONTAMINATED WATER SEEPAGE UPDATE

This is an update to PNO-IV-90-28 dated August 23, 1990. On August 22, 1990. Sequoyah Fuels Corporation notified Region IV that uranium contaminated water had been discovered seeping into an excavation near the solvent extraction building. The soil had been excavated around two hexane tanks in preparation for enclosing the tanks in a concrete vault. The floor and walls of the vault had been installed, and the seepage was discovered in the soil to the south and west sides of the recently constructed vault. The licensee has backfilled the excavation to stabilize the newly constructed tank vault walls. The concentration of uranium in the seepage ranged up to 8 grams per liter, about 35,000 times the licensee's 225 microgram per liter environmental action level for uranium in water.

The licensee believes that the uranium might have leaked through the solvent extraction building floor several years ago, before the floor of that building was repaired in 1984. The licensee plans to bore holes into the soil around the solvent extraction building in an effort to define the extent of the soil contamination. A Region IV inspector is on site, and Region IV/Uranium Recovery Field Office inspectors will observe the boring activities, expected to begin on August 27, 1990. At this time there is no indication that the seepage has been a hazard to workers or to the public.

The state of Oklahoma is aware of the event.

The licensee has issued a press release. NRC has responded to media inquires.

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FAX: INPO PDR NSAC

PAL

Licensee (Reactor)

This information has been confirmed with a licensee representative.

CONTACT: W. L. Fisher, 728-8215.

DISTRIBUTION:

OWFN			
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Comm.	Rogers	OGC	NRR
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ENVIRONMENT, ENERGY, AND NATURAL REBOURCES BUBCOMMITTEE OF THE COMMITTEE ON COVERNMENT OPERATIONS RAYBURN NOUSE OFFICE BURLONG, ROOM 5-871-8-0 WASHINGTON, DC 20515

August 24, 1990

The Honorable Kenneth M. Carr Chairman U.S. Nuclear Regulatory Commission Washington, DC 20555

Dear Mr. Chairman:

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I was informed yesterday afternoon by the staff of the U.S. Nuclear Regulatory Commission (NRC) of new environmental problems at the Sequoyah Fuels Corporation nuclear fuel plant in Gore, Oklahoma.

According to information provided by MRC and Sequoyah Puels, groundwater at the site has been contaminated by high levels of uranium from processing facilities. According to the preliminary notification issued by MRC Region IV, the contamination levels are 35,000 times higher than applicable environmental action level.

As you know, this is not the first time that a question has occurred concerning the possible impact on public health and safety from this facility. The announcement yesterday of groundwater contamination has renewed my concern and the concern of a number of my constituents over the possible consequences of releases of radioactive materials from this plant. As a result of this most recent announcement, I have received a number of inquiries by constituents in the Gore area who, once again, are faced with uncertainty as to the risk to their health and safety from this facility.

Given the high-level of uranius found from an antirely unexpected source - the groundwater at the Sequeyah Fuels site, it is imperative that the extent of this contamination has determined as well as whether this contamination has spread off site. Although Sequeyah Fuels indicates that it believes that these releases took place before 1984, is is also imperative that the source of this contamination he determined and necessary corrective actions taken.

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Consequently, I am requesting that the NRC conduct a detailed investigation of the extent and cause of the uranium contraination of the groundwater at the site. As part of this investigation, I am also requesting that NRC determine whether the anvironmental monitoring system in place at the site is adequate to detect the presence and migration of contaminated groundwater and whether contaminated groundwater has migrated off site or is likely to do so.

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I appreciate the effort made by the NRC staff to inform me of the events at Sequoyah Fuels in such a timely menner and want to command them for their professionalism and assistance in obtaining additional information concerning this situation. Pleace continue to keep me informed of all relevant regulatory activities by the NRC related to the Sequoyah Fuels plant.

If you or your staff have any questions concerning these requests, please contact me directly or David Berick of the Subcommittee staff at 202-225-6427.

hillesina

MIKE SYNAR Chairman