

January 16, 1991

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U. S. Nuclear Requiatory Commission Document Control Desk Mail Station P1-137 Washington, DC 20555

SUBJECT: Arkansas Nuclear One - Unit 2

Docket No. 50-368 License No. NPF-6

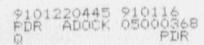
Additional Time Required to Respond to NRC Bulletin 88-11

(TAC No. 72109)

## Gentlemen:

By letter ØCNA128827 (dated December 20, 1988), the NRC issued Bulletin 88-11 "Pressurizer Surge Line Thermal Stratification". Action 1.a of the Bulletin required Entergy Operations to perform inspections of the pressurizer surge lines at the first available cold shutdown after receipt of the Bulletin which exceeded seven days. The inspections were to determine if any gross discernable distress or structural damage had occurred to the pressurizer surge line. Action 1.b of the Bulletin required Entergy Operations to demonstrate, within four months of receipt of the Bulletin, that the surge line meets the applicable design codes and other regulatory commitments, considering the phenomenon of thermal stratification and thermal striping in the fatigue and stress evaluations. Action 1.d requested the licensees to update their stress and fatigue analyses to ensure compliance with applicable Code requirements, incorporating any observations from the inspections. The analysis should be completed no later than two years after receipt of the Bulletin. The Bulletin also required the licensees submit a letter 30 days after the completion of the Actions 1.b and 1.d. These letters are to notify the NRC that the requested actions have been performed and that the results of the requested actions are available for inspection. This letter is to include the justification for continued operation, if appropriate, a description of the analytical approaches used, and a summary of the results.

Entergy Operations transmitted a bounding analysis performed by the Combustion Engineering Owners Group (CEOG) on August 16, 1989 (ØCANØ88912) in response to Action 1.b of the Bulletin. This analysis is applicable to Arkansas Nuclear One, Unit 2 (ANO-2). The analysis indicated that the integrity of the surge line was adequate to justify continued operation of ANO-2 for several years.



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In letter dated April 18, 1990, the NRC informed Entergy Operations that they had completed their review of the bounding analysis and found that sufficient information had been provided to justify continued plant operation until the final report for ANO-2 is completed, in accordance with the schedule delineated by the Bulletin.

On September 5, 1990, representatives of Combustion Engineering (CE) and the CEOG met with members of the Staff to discuss questions on the bounding analysis and to discuss the schedule for submittal of responses. It was agreed that a complete revision to the analysis, which also provides responses to the Staff's questions, would be issued by July 30, 1991. It was further agreed that the schedule for final submittal of the individual licensee responses to Action 1.d of Bulletin 88-11 would be arranged between the NRC and the licensees.

The agreed upon submittal date for the revision of the bounding analysis exceeds the time limits provided in the Bulletin; therefore, Entergy Operations requests that the submittal date of the analysis be extended until the agreed upon date. Entergy Operations also requests an additional 30 days to provide the required notification to the NRC that the requested actions have been completed. This additional time is required to allow for internal review of the report and revise the appropriate analyses.

This request has been discussed with the NRR ANO-2 Project Manager.

Should you have any questions regarding this issue, please contact me.

Very truly yours,

James J. Fisicaro Manager, Licensing

JJF:RWC:sgw

CC:

Mr. Robert Martin U. S. Nuclear Regulatory Commission Region IV 611 Ryan Plaza Drive, Suite 1000 Arlington, TX 76011

NRC Senior Resident Inspector Arkansas Nuclear One - ANO-1 & 2 Number 1, Nuclear Plant Road Russellville, AR 72801 U. S. NRC January 16, 1991 Page 3

> Mr. Thomas W. Alexion NRR Project Manager, Region IV/ANO-1 U. S. Nuclear Regulatory Commission NRR Mail Stop 11-B-19 One White Flint North 11555 Rockville Pike Rockville, Maryland 20852

> Ms. Sheri Peterson NRR Project Manager, Region IV/ANO-2 U. S. Nuclear Regulatory Commission NRR Mail Stop 11-B-19 One White Flint North 11555 Rockville Pike Rockville, Maryland 20852