## LICENSEE EVENT REPORT

 CAUSE DESCRIPTION AND CURRECTIVE ACTIONS (27)
10 The cause of this evert has not been determined. An engineering
[11] Investigation and evaluation will determine the cause and the require-
[12 ments necessary to correct the problem and prevent recurrence. As per
113 Tech. Specs. Section $3.6 . k$, the unit will remain at cold shutdown untild
$14 L^{\text {an }}$ engineering decision can be reached and the problem resolved.


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LER NO.: 50-321/1982-089
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket #: 50-321
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NARPATIVE R:AFOR
for LL:R 50-321/1982-089

On October 26,1982 , with the unit shutdown for refueling, agumented In Service Inspections (ISI) were performed on selected service sensitive welds as required by NuReg 0313, Revision l. Seven code rejectable linear indicatios were discovered during ultrasonic examinations of shop fabricated welds on the RHR suction line from Recirc. Loop "B". The unit has been placed in a limiting condition for operation (LCO) as per Tech. Specs. Section 3.6.k. The halth and safety of the public were not affected by this non-repetitive event.

The cause of this event has not been determinea. An engineering investigation and evaluation will determine the cause and determine the requirements necessary to correct the problem and prevent recurrence. As per Tech. Specs. Section 3.6.k, the unit will remain at cold shutdown until an engineering decision can be reached and the problem resolved.

