



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
REGION II  
101 MARIETTA STREET, N.W.  
ATLANTA, GEORGIA 30303

Report Nos. 50-250/82-35 and 50-251/82-35

Licensee: Florida Power and Light Company  
9250 West Flagler Street  
Miami, FL 33101

Facility Name: Turkey Point 3 and 4

Docket Nos. 50-250 and 50-251

License Nos. DPR-31 and DPR-41

Meeting in the Region II office, Atlanta, Georgia

Approved by: *R. C. Lewis*  
R. C. Lewis, Director, Division of Project  
and Resident Programs

11-4-82  
Date Signed

SUMMARY

An enforcement conference was held on October 28, 1982, to discuss recent inspection results regarding recurrent incidents of safety-related heat tracing and associated alarms being inoperable and the proposed corrective actions. Florida Power and Light also presented additional information regarding a Unit 3 containment electrical penetration determined on September 17, 1982 to be of nonstandard configuration.

## DETAILS

### 1. Meeting Attendees

#### Florida Power & Light Company

J. W. Williams, Jr., Vice President, Nuclear Energy  
C. O. Woody, Manager, Nuclear Energy  
H. E. Yaeger, Turkey Point Site Manager  
D. W. Haase, Turkey Point Acting Plant Manager - Nuclear  
H. N. Paduano, Manager, Nuclear Energy Services  
R. A. Kaminsky, Nuclear Licensing

#### Region II

James P. O'Reilly, Regional Administrator  
R. C. Lewis, Director, Division of Projects and Resident Programs  
J. A. Olshinski, Director, Engineering and Technical Programs  
P. R. Bemis, Technical Assistant, ETP  
T. E. Conlon, Section Chief, ETP  
C. A. Julian, Section Chief, PRP  
K. M. Jenison, Project Inspector, PRP  
K. D. Landis, Project Inspector, PRP  
J. M. Puckett, Enforcement Specialist  
R. J. Vogt-Lowell, Senior Resident Inspector, Turkey Point

### 2. Management Meeting

NRC representatives summarized the concerns over recent inspection findings regarding recurrent incidents of safety-related heat tracing and associated alarms being inoperable at Turkey Point. The NRC Enforcement Policy requirement for escalated enforcement action in the case of repeated severity level IV violations was discussed. FP&L representatives acknowledged their understanding of the finding and proposed corrective actions to prevent recurrence. Information was presented concerning FP&L's Quality Improvement Program.

Licensee representatives presented additional information regarding a Unit 3 containment electrical penetration that was determined on September 17, 1982 to be of nonstandard configuration. FP&L representatives stated that the penetration has been sealed with a double barrier, successfully leak tested and it has been verified that there are no other such nonstandard penetrations at Units 3 or 4. The sealing material has been sampled and an analysis is being performed to determine the identity and environmental suitability of the material. The results of this analysis will be presented in an LER update.