

# LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | | 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 A L B R F 1 2 0 0 - 0 0 0 0 0 | - 0 0 3 4 1 1 1 1 4 5  
8 9 LICENSEE CODE 14 19 LICENSE NUMBER 24 26 LICENSE TYPE 30 37 CAT NR

1 REPORT SOURCE L 6 0 5 0 0 0 2 5 9 7 1 0 0 8 8 2 8 1 1 0 5 8 2 9  
8 63 61 DOCKET NUMBER 64 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

2 | During normal operation, while performing routine filter changeout, CAM 1-90-251

3 | was found to be inoperable (T.S. 3.8.B.8). Maximum time CAM was inoperable prior

4 | to discovery was 3 hours, 45 minutes. There was no effect on public health and

5 | safety. A companion system was operable and available.

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1 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
 8 9 M C 11 E 12 X 13 P U M P X X 14 G 15 Z 16  
 17

LEI/RD REPORT NUMBER 17 8 2 21 22  
 ACTION TAKEN 18 X 19 Z 33 34 EFFECT ON PLANT 20 Z 35 SHUTDOWN METHOD 21 Z 36  
 HOURS 22 0 0 0 0 37 43 ATTACHMENT SUBMITTED 23 Y 41 NPD-4 FORM SUB. 24 Y 42 PRIME COMP. SUPPLIER 25 L 43  
 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
 SEQUENTIAL REPORT NO. 24 0 8 1 26 OCCURRENCE CODE 28 0 3 29 REPORT TYPE 30 L 31 REVISION NO. 32 0 32 COMPONENT MANUFACTURER 44 S 10 9 3 47

1 | Sample pump (Schwitzer, series 325) was not functioning properly due to low oil

2 | level. Pump was refilled with oil and then checked for leaks. No leaks were

3 | found. CAM was then returned to service. This is a random event. No recurrence

4 | control is necessary.

1 FACILITY STATUS 2 E 3 4 N. POWER 11 10 0 12 13 OTHER STATUS 30 NA 44 METHOD OF DISCOVERY 31 B 45 46 DISCOVERY DESCRIPTION 32 Lab analyst observation 37 80

1 ACTIVITY CONTENT OF RELEASE 2 Z 3 4 Z 5 6 AMOUNT OF ACTIVITY 35 NA 44 LOCATION OF RELEASE 36 NA 45 80

1 PERSONNEL EXPOSURES 2 0 0 0 3 4 TYPE 17 Z 5 6 DESCRIPTION 37 NA 44 80

1 PERSONNEL INJURIES 2 0 0 0 3 4 DESCRIPTION 41 NA 44 80

1 TYPE OF DAMAGE TO FACILITY 2 Z 3 4 DESCRIPTION 43 NA 44 80

1 PRIORITY 2 N 3 4 PDR ADOCK 05000259 S PDR 8211150220 821105  
 NAME OF PREPARED BY: Donald W. Norwood  
 NRC USE ONLY  
 (205) 729-0621

LER SUPPLEMENTAL INFORMATION

BFRO-90- 259 / 82081 Technical Specification Involved 3.8.B.8  
Reported Under Technical Specification 6.7.2.b.(2) Date Due NRC 11/07/82

Event Narrative:

Unit 2 was in refueling outage, unit 3 was operating at 100-percent power; these units were unaffected by this event. With unit 1 operating at 99.8-percent power, while performing routine filter changeout, chemical laboratory personnel observed that the sample pump (Schwitzer, series 325) on continuous air monitor (CAM) 1-90-251 was not operating. Technical Specification (T.S. 3.8.B.8) requires that for effluent streams having continuous monitoring capability, the activity and flow rate shall be monitored and recorded to enable release rates of gross radioactivity to be determined on an hourly basis. Inspection revealed that the pump was not functioning due to a low oil level. Oil was added to the pump, the pump was checked for leaks, and then the continuous air monitor was returned to service. There was no effect on public health and safety. A companion turbine building radiation monitor was available and operating. This was a random event and no recurrence control is necessary.

\* Previous Similar Events:

NONE

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

\*Revision: JRP