

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | 1 | L | L | S | C | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 0 | 0 | 0 | 4 | 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 37 CAT 58

CON'T  
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 7 | 3 | 7 | 1 | 0 | 1 | 0 | 8 | 2 | 2 | 1 | 0 | 2 | 7 | 8 | 2 | 9  
7 8 60 81 DOCKET NUMBER 58 59 EVENT DATE 74 75 REPORT DATE 80

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | \_\_\_\_\_  
0 3 | On October 10, 1982 at 1600 hours off-gas H2 analyzer IN62-N009A tripped off on low  
0 4 | flow condition during the sample mode. LSCS was in condition 2 operating at 60 MWT  
0 5 | at the time of the occurrence. The alternate off-gas H2 analyzer IN62-N009B remained  
0 6 | operable satisfying Tech. Spec. requirement of Table 3.3.7.11-2 for 1 train being  
0 7 | operable.  
0 8 | \_\_\_\_\_  
7 8 9

0 9 | SYSTEM CODE | M | B | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | X | 13 | COMPONENT CODE | X | X | X | X | X | X | 14 | COMP. SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16 |  
7 8 9 11 12 13 18 19 20  
17 | LER/RO REPORT NUMBER | EVENT YEAR | 8 | 2 | 21 | SEQUENTIAL REPORT NO. | 1 | 2 | 0 | 24 | OCCURRENCE CODE | 0 | 3 | 27 | REPORT TYPE | L | 30 | REVISION NO. | 0 | 32 |  
ACTION TAKEN | A | 18 | FUTURE ACTION | Z | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 37 | ATTACHMENT SUBMITTED | Y | 23 | NPRO-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | Z | 25 | COMPONENT MANUFACTURER | Z | 9 | 9 | 9 | 9 | 47 |  
33 34 35 36 40 41 42 43 44 47

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | \_\_\_\_\_  
1 1 | The cause of the occurrence was off-gas H2 analyzer IN62-N009A sample line Inlet  
1 2 | filter being plugged with rust particulate and other foreign debris. Work Request  
1 3 | #L19653 was written to investigate problem and was completed on October 12, 1982  
1 4 | by the Instru. Maint. Dept.  
7 8 9

1 5 | FACILITY STATUS | B | 28 | % POWER | 0 | 0 | 2 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | A | 31 | DISCOVERY DESCRIPTION | NA | 32 |  
7 8 9 10 12 13 44 45 46 80  
1 6 | ACTIVITY CONTENT RELEASED OF RELEASE | Z | 33 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36 |  
7 8 9 10 11 44 45 80  
1 7 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39 |  
7 8 9 11 12 13 80  
1 8 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41 |  
7 8 9 11 12 80  
1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43 |  
7 8 9 10 80

2 0 | PUBLICITY ISSUED DESCRIPTION | N | 44 | NA | 45 | 8211120462 821027 PDR ADOCK 05000373 S PDR | NRC USE ONLY | \_\_\_\_\_ | 68 69 80  
NAME OF PREPARER Date Winterhoff PHONE: 247

I LER NUMBER: 82-120/03L-0

II LASALLE COUNTY STATION: Unit 1

III DOCKET NUMBER: 50-373

IV EVENT DESCRIPTION:

On October 10, 1982 at 1600 hrs. OFF-GAS H<sub>2</sub> Analyzer IN62-N009A "Tripped off" on low flow condition during the sample mode. The purge and calibration modes for this instrument remained operable during this time period.

V. PROBABLE CONSEQUENCES:

At the time of the occurrence LaSalle Unit 1 was in Plant Condition 2, startup mode, operating at 60 MWT. The alternate off-gas H<sub>2</sub> Analyzer IN62-N009B remained operable satisfying the Technical Specification requirement of Table 3.3.7.11-1 for 1 train being operable. Safe operation of the plant was maintained at all times.

VI. CAUSE:

It was determined that the off-gas H<sub>2</sub> analyzer IN62-N009A wasn't receiving sample flow due to the sample line inlet filter being plugged with rust particulate and other foreign debris.

VII. CORRECTIVE ACTION:

Work Request Number L19653 was written to investigate this problem and completed by the Instr. Maint. Dept. on October 12, 1982 no problems with off-gas H<sub>2</sub> analyzer IN62-N009A have been encountered to date October 15, 1982.

Prepared by: Dale Winterhoff