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January 7, 1991 RBG-34275 File Nos. G9.5, G9.25.1.3

U.S. Nuclear Regulatory Cormission Document Control Desk Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1 Docket No. 50-458

Please find enclosed Revision 1 to Licensee Event Report No. 90-042 for River Bend Station - Unit 1. This revision is submitted as a supplement to the original report.

Sincerely,

Manager-Oversight

River Bend Muclear Group

AE/PDG/GAB/BCH/CIF/pg

cc: U.S. Nuclear Regulatory Commission 611 Ryan Plaza Drive, Suite 1000 Arlington, TX 76011

> NRC Resident Inspector P.O. Box 1051 St. Francisville, LA 70775

INPO Records Center 1100 Circle 75 Parkway Atlanta, GA 30339-3064

Mr. C. R. Oberg Public Utility Commission of Texas 7800 Shoal Creek Blvd., Suite 400 North Austin, TX 78757

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ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 500 HRS FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORD AND REPORTS MANAGEMENT BRANCH (PS.30) U.S. NUCLEAR REGULATORY COMMISSION WASHINGTON DO 20555 AND TO THE PAPERWORK REDUCTION PROJECT (JISD 0104) OFFICE OF MANAGEMENT AND RUDGET WASHINGTON DC 20503

LICENSEE EVENT REPORT (LER)

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On four separate dates, 11/16/90, 11/23/90, 11/29/90 and 12/06/90, there were five occurrences in which Technical Specification required radiation area barriers were discovered to have been restored improperly. The barriers were located at the entrances to four high radiation areas (HRAs) and one very high radiation area (VHRA). As a result, these areas were in a condition that is prohibited by Technical Specifications 6.12.1 and 6.12.2, respectively. Therefore, this report is submitted pursuant to 10CFR50.73(a)(2)(i)(B) as operation prohibited by the Technical Specifications. The root cause for these incidents was that personnel failed to properly restore the barriers for undetermined reasons.

GSU has concluded that a generic problem exists with regard to posted radiation protection barriers. As a result, a task force headed by the Director-Radiological Programs has been established to determine the causal factors associated with these incidents. Verifications of Technical Specification requirements were performed with no violations. The problem reflected in these incidents has no operational impact. Therefore, the health and safety of the public were not adversely affected by these incidents.

* Operational Conditions 5,4,2 and 1 for occurrences on 11/16, 11/23 11/29, and 12/6, respectively.

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECURDS AND REPORTS MANAGEMENT BRANCH [P. 530]. U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20565, AND TO THE PAPERWORK REDUCTION PROJECT [3150 0104]. DEFICE OF MANAGEMENT AND RUDGET WASHINGTON, CC 20503.

TEXT CONTINUATION

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TEXT OF TREPORTED "CONDITION"

On four separate dates, 11/16/90, 11/23/90, 11/29/90 and 12/06/90, there were five occurrences in which Technical Specification required radiation area barriers were discovered to have been restored improperly. The barriers were located at the entrances to four high radiation areas (HRAs) and one very high radiation area (VHRA). As a result, these areas were in a condition that is prohibited by Technical Specifications 6.12.1 and 6.12.2, respectively. Therefore, this report is submitted pursuant to 10CFR50.73(a)(2)(i)(B) as operation prohibited by the Technical Specifications.

INVESTIGATION

The root cause for these incidents was that personnel failed to properly restore the barriers for undetermined reasons. The barricades were immediately restored upon discovery. In each area, personnel accountability, Technical Specification dosimetry and radiation work permit (RWP) requirements were verified with no violations found.

On 11/16/90 at approximately 1615 hours, an NRC representative exiting the drywell notified a radiation protection (RP) technician that a rope used to barricade and post the entrance to a VHRA was improperly restored. During shutdowns and when major work is being performed in the drywell, VHRAs are posted with a rope and flashing red light as required by Technical Specification 6.12.2. The rope in this case was strung across the handrail to a stairway leading from 95' elevation to 82' elevation in the drywell. A hook was used to attach the rope to allow ease of access and egress to this area. Although this area was posted as a VHRA, actual radiation levels were less than 1000 mRem/hr at 13" with the temporary shielding installed. Typically, VHRAs are bosted when radiation levels exceed 1000 mRem/hr.

Upon notification, an RP technician was sent to restore the barrier (i.e., attach the rope to the hook) and to verify that all individuals in the area were authorized and met Technical Specification requirements for entry. No discrepancies were found and no unauthorized individuals were found in the area. All VHRA postings/barriers in the drywell were checked and found satisfactory. Personnel responsible for failing to restore the rope barrier could not be determined.

On 11/23/90 at approximately 1030, an RP technician discovered a safety chain which was used to barricade the entrance to a platform posted as a high radiation area not properly restored. The platform is located at approximately 150' elevation in the containment. The RP technician immediately restored the barrier and inspected the area for unauthorized individuals. No personnel were found in the area.

NRC FORM 386A

U.S. NUCLEAR ASSULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 4/30/92

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST SED HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (F-830). U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20505, AND TO THE PAPERNORK REDUCTION PROJECT (3750-0104). OFFICE OF MANAGEMENT AND BUDGET WASHINGTON, DC 20503.

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barrier could not be determined.

On 11/29/90 an RP foreman and an RP technician performing a building tour found an unsecured rope barrier at the entrance to residual heat removal (RHR) "B" cubicle, a posted HRA, on the 70' elevation in the auxiliary building. The RP technician immediately restored the barrier and inspected the area for unauthorized individuals. No personnel were found in the area. Consequently, personnel responsible for failing to restore the rope barrier could not be determined.

In another incident on 11/29/90, an RP foreman and an RP technician performing a building tour found an unsecured rope barrier at the entrance to RHR "A" cubicle, a posted HRA, on the 70' elevation in the auxiliary building. The RP technician immediately restored the barrier and inspected the area for unauthorized individuals. No personnel were found in the area. The rope barrier was attached at one end by the use of tape. This was a poor method and the barrier could have been removed by an unknown individual or became unattached due to failure of the tape.

On 12/6/90 at approximately 2200, a (RP) technician on a tour of the containment building discovered a rope used to post and barricade a high radiation area (HRA) unattached to its anchor on one end. The rope was immediately restored. The barrier was located at approximately the 141' elevation and was used to indicate an HRA associated with the reactor sample sink drain line that ran against the wall. This area is not normally accessible and the rope barrier was attached to permanent structures at both ends using tie wraps and tape. Also this area was inspected earlier on 12/05/90 and found to be satisfactory. Explicit verifications of personnel dosimetry and RWP requirements were not required. This area is limited in size and visual observation by the RP technician was sufficient to confirm that personnel were not in the area.

The root cause for this incident is indeterminate, the tape could have failed or the rope could have been removed by an individual and not restored properly.

A review of previous LERs revealed a similar event reported in LER 90-010. In this case, an operator placed a rope barricade to one side and entered an HRA without meeting the Technical Specifications requirements for entry. The HRA was left in an unbarricaded condition while 'he operator was in the HRA.

CORRECTIVE ACTION

As a result of the two instances on 11/29/90 all high radiation areas were inspected and no additional barriers were found unsecured. GSU

NRC FORM 366A

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U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 4/30/92

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT SHANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20356, AND TO THE FAPERWORK REDUCTION PROJECT (3150-0104). OF FICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

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Text " Mass contracted that a Generic problem exists with regard to posted radiation protection barriers. As a result, a task force headed by the Director-Radiological Programs has been established to determine the causal factors associated with these incidents. The task force will provide recommendations to the Plant Manager concerning its findings. As an interim measure, daily inspections of high radiation area postings will be performed pending completion of the task force investigation. A supplemental report documenting corrective actions will be issued by March 31, 1991.

SAFETY ASSESSMENT

Verifications of Technical Specification requirements (i.e., personnel dosimetry and RWP requirements) were performed with no violations. The problem reflected in these incidents has no operational impact. Therefore, the health and safety of the public were not adversely affected by these incidents.