NOTICE OF VIOLATION

Detroit Edison Company Fermi 2 Docket No. 50-341 License No. NPF-43

As a result of the inspection conducted on October 19 to December 18, 1990 and in accordance with 10 CFR Part 2, Appendix C - General Statement of Policy and Procedure for NRC Enforcement Actions (1990), the following violation was identified:

10 CFR 50, Appendix B, Criterion XVI, "Corrective Action," states in part that "Measures shall be established to assure that conditions adverse to quality...are promptly identified and corrected. In the case of significant conditions adverse to quality, the measures shall assure that the cause of the condition is determined and corrective action taken to preclude repetition."

10 CFR 50, Appendix B, Criterion V, "Instructions, Procedures, and Drawings," states in part that Activities affecting quality shall be prescribed by documented instructions, procedures, or drawings... and shall be accomplished in accordance with these instructions, procedures, or drawings."

Enclosure A, "Housekeeping Requirements," to administrative procedure NPP-OP1-13, "Conduct of Refueling and Core Alterations," specifies that all material entering the RPV or spent fuel pool area shall be accounted for on a material accountability log.

Contrary to the above, material entering the spent fuel pool area during new fuel receipt inspection activities on November 28, 1990, was not properly accounted for on a material accountability log. Furthermore, contrary to 10 CFR 50, Appendix B, Criterion XVI, corrective actions for previous events were not sufficient to preclude repetition because similar problems were identified on September 18, 1989 and August 29, 1990.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each violation: (1) the corrective actions that have been taken and the results achieved; (2) the corrective actions that will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

JAN 07 1531

Dated

Brent Clayton, Chief

Reactor Projects Branch 2