

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	N	J	S	G	S	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
7	8	9	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37
LICENSEE CODE						LICENSE NUMBER										LICENSE TYPE					CAT 56					

01	L	0	5	0	0	0	3	1	1	1	1	1	0	0	4	8	2	1	0	2	7	8	2
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
CON'T		DOCKET NUMBER						EVENT DATE						REPORT DATE									

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 On October 4, 1982, during radiographic surveillance of Check Valve 23MS46, it was

03 discovered that the valve disc had separated from the hanger arm. The valve is a

04 check valve in one of the steam supplies to No. 23 Auxiliary Feedwater Pump (AFP);

05 the pump was declared inoperable and Action Statement 3.7.1.2.a was entered. On

06 October 5, 1982, the Shift Technical Advisor discovered that during isolation of the

07 check valve, Valve 23AF23, Auxiliary Feedwater to No. 23 Steam Generator, had

08 erroneously been closed. The occurrence constituted operation in a degraded mode in

09 accordance with Technical Specification 6.9.1.9.b.

09	H	H	X	Z	P	U	M	P	X	X	B	Z					
7	8	9	10	11	12	13	14	15	16	17	18	19	20				
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE				
17	8	2	1	2	1	0	3	L	0								
7	8	9	10	11	12	13	14	15	16								
LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
18	Z	Z	0	0	0	0	Y	Y	A	B	5	8	0				
7	8	9	10	11	12	13	14	15	16	17	18	19	20				
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The improper tagout resulted from personnel error; the improperly positioned valves

11 were immediately repositioned. An engineering evaluation of the check valve failures

12 is in progress. Valve 23MS46 was rebuilt, No. 23 AFP was satisfactorily tested, and

13 the action statement was terminated. A Supplemental Report will be submitted upon

14 final resolution of the problems.

15	E	0	8	2	NA	B	In-Service Inspection
7	8	9	10	11	12	13	14
FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY
16	Z	Z	NA	NA	NA		
7	8	9	10	11	12		
ACTIVITY CONTENT		AMOUNT OF ACTIVITY			LOCATION OF RELEASE		
17	0	0	0	Z	NA		
7	8	9	10	11	12		
PERSONNEL EXPOSURES		DESCRIPTION					
18	0	0	0	0	NA		
7	8	9	10	11	12		
PERSONNEL INJURIES		DESCRIPTION					
19	0	0	0	0	NA		
7	8	9	10	11	12		
LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION					
20	Z	NA	NA	NA	NA		
7	8	9	10	11	12		
PUBLICITY ISSUED		DESCRIPTION					
20	N	NA	NA	NA	NA		
7	8	9	10	11	12		

8211090357 821027  
PDR ADOCK 05000311  
S PDR

NRC USE ONLY

917-926