

ATTACHMENT 2

PEACH BOTTOM ATOMIC POWER STATION
UNITS 2 AND 3

Docket Nos. 50-277
50-278

License Nos. DPP-44
DPR-56

TECHNICAL SPECIFICATION CHANGES

List of Attached Pages

<u>Unit 2</u>	<u>Unit 3</u>
vi	vi
149b	149b
150	150
161	161
162	162
163	163

PBAPS
LIST OF TABLES

<u>Table</u>	<u>Title</u>	<u>Page</u>
4.2.B	Minimum Test and Calibration Frequency for CSCS	81
4.2.C	Minimum Test and Calibration Frequency for Control Rod Blocks Actuation	83
4.2.D	Minimum Test and Calibration Frequency for Radiation Monitoring Systems	84
4.2.E	Minimum Test and Calibration Frequency for Drywell Leak Detection	85
4.2.F	Minimum Test and Calibration Frequency for Surveillance Instrumentation	86
4.2.G	Minimum Test and Calibration Frequency for Recirculation Pump Trip	88
3.5.K.2	DELETED	133d
3.5.K.3	DELETED	133d
4.6.1	DELETED	150
3.7.1	Primary Containment Isolation Valves	179
3.7.2	Testable Penetrations with Double O-Ring Seals	184
3.7.3	Testable Penetrations with Testable Bellows	184
3.7.4	Primary Containment Testable Isolation Valves	185
4.8.1	Radioactive Liquid Waste Sampling and Analysis	216b-1
4.8.2	Radioactive Gaseous Waste Sampling and Analysis	216c-1
4.8.3.a	Radiological Environmental Monitoring Program	216d-1
4.8.3.b	Reporting Levels for Radioactivity by Concentrations in Environmental Sample	216d-5

LIMITING CONDITION FOR OPERATION

3.6.G Structural Integrity

The structural integrity of the primary system boundary shall be maintained at the level required by the original acceptance standards throughout the life of the station. The reactor shall be maintained in a Cold Shutdown condition until each indication of a defect has been investigated and evaluate .

SURVEILLANCE REQUIREMENTS

4.6.G Structural Integrity

1. Inservice inspection of ASME Code Class 1, 2, and 3 components shall be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda as required by 10 CFR Part 50, Section 50.55a(g), except where relief has been granted by the Commission pursuant to 10 CFR Part 50, Section 50.55a(g)(6)(i) and (a)(3).
2. The Augmented Inservice Inspection Program for piping shall be performed in accordance with the staff positions on schedule, methods, personnel and sample expansion as provided by NRC Generic Letter 88-01 or in accordance with alternate measures approved by the NRC staff.
3. Nothing in the ASME Boiler and Pressure Vessel Code shall be construed to supersede the requirements of any Technical Specification.

PEAPS

Intentionally Left Blank

|

PBAPS

3.6.G & 4.6.G BasesStructural Integrity

The inspection programs for ASME Code Class 1, 2 and 3 components ensure that integrity of these components will be maintained at an acceptable level throughout the life of the plant.

The Inservice Inspection Program was developed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code 1970 Edition, except where accessibility for inspection was not provided and where it was impractical to modify the original design.

The Inservice Inspection Program for ASME Code Class 1, 2 and 3 components will be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable addenda as required by 10 CFR Part 50.55a(g) except where specific written relief has been granted by the NRC pursuant to 10 CFR Part 50.55a(g)(6)(i) and (a)(3).

PEAPS

Intentionally Left Blank

|

PBAPS

Intentionally Left Blank

|

PBAPS
LIST OF TABLES

<u>Table</u>	<u>Title</u>	<u>Page</u>
4.2.B	Minimum Test and Calibration Frequency for CSCS	81
4.2.C	Minimum Test and Calibration Frequency for Control Rod Blocks Actuation	83
4.2.D	Minimum Test and Calibration Frequency for Radiation Monitoring Systems	84
4.2.E	Minimum Test and Calibration Frequency for Drywell Leak Detection	85
4.2.F	Minimum Test and Calibration Frequency for Surveillance Instrumentation	86
4.2.G	Minimum Test and Calibration Frequency for Recirculation Pump Trip	88
3.5.K.2	DELETED	133d
3.5.K.3	DELETED	133d
4.6.1	DELETED	150
3.7.1	Primary Containment Isolation Valves	179
3.7.2	Testable Penetrations with Double O-Ring Seals	184
3.7.3	Testable Penetrations with Testable Bellows	184
3.7.4	Primary Containment Testable Isolation Valves	185
4.8.1	Radioactive Liquid Waste Sampling and Analysis	216b-1
4.8.2	Radioactive Gaseous Waste Sampling and Analysis	216c-1
4.8.3.a	Radiological Environmental Monitoring Program	216d-1
4.8.3.b	Reporting Levels for Radioactivity Concentrations in Environmental Samples	216d-5

LIMITING CONDITION FOR OPERATION

3.6.G Structural Integrity

The structural integrity of the primary system boundary shall be maintained at the level required by the original acceptance standards throughout the life of the station. The reactor shall be maintained in a Cold Shutdown condition until each indication of a defect has been investigated and evaluated.

SURVEILLANCE REQUIREMENTS

4.6.G Structural Integrity

1. Inservice inspection of ASME Code Class 1, 2, and 3 components shall be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda as required by 10 CFR Part 50, Section 50.55a(g), except where relief has been granted by the Commission pursuant to 10 CFR Part 50, Section 50.55a(g)(6)(i) and (a)(3).
2. The Augmented Inservice Inspection Program for piping shall be performed in accordance with the staff positions on schedule, methods, personnel and sample expansion as provided by NRC Generic Letter 88-01 or in accordance with alternate measures approved by the NRC staff.
3. Nothing in the ASME Boiler and Pressure Vessel Code shall be construed to supersede the requirements of any Technical Specification.

PBAPS

Intentionally Left Blank

PBAPS

3.6.G & 4.6.G BasesStructural Integrity

The inspection programs for ASME Code Class 1, 2 and 3 components ensure that integrity of these components will be maintained at an acceptable level throughout the life of the plant.

The Inservice Inspection Program was developed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code 1970 Edition, except where accessibility for inspection was not provided and where it was impractical to modify the original design.

The Inservice Inspection Program for ASME Code Class 1, 2 and 3 components will be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable addenda as required by 10 CFR Part 50.55a(g) except where specific written relief has been granted by the NRC pursuant to 10 CFR Part 50.55a(g)(6)(i) and (a)(3).

PBAPS

Intentionally Left Blank

PBAPS

Intentionally Left Blank

|