

Omaha Public Power District

1623 HARNEY MOMAHA, NEBRASKA 68102 TELEPHONE 536-4000 AREA CODE 402

November 5, 1982 LIC-82-363

Mr. Robert A. Clark, Chief U. S. Nuclear Regulatory Commission Office of Nuclear Reactor Regulation Division of Licensing Operating Reactors Branch No. 3 Washington, D.C. 20555

Reference: Docket No. 50-285

Dear Mr. Clark:

Environmental Qualification of Safety-Related Electrical Equipment

Omaha Public Power District's letter dated September 7, 1982 stated that the District would provide the Commission with an updated electrical equipment qualification manual which would fully replace the District's last complete submittal of August 26, 1981 regarding this issue. A copy of the subject manual is attached.

Sinderely,

W. C. Jones

Division

Division Manager Production Operations

WCJ/TLP:jmm

Attachment

cc: LeBoeuf, Lamb, Leiby & MacRae 1333 New Hampshire Avenue, N.W. Washington, D.C. 20036

IE BULLETIN 79-01B SUBMITTAL INDEX

Report on Bulletin 79-01B

Enclosure 1 - Environmental Design Conditions

Enclosure 2 - Mainsteam/Feedwater Penetration Room (Room 81)

Enclosure 3 - Master List References

Enclosure 3 - Master List References

Enclosure 4 - Master List

Enclosure 5 - Evaluation Worksheet for Components Replaced per IE Bulletin 79-01

Enclosure 6 - Evaluation Worksheets for IE Bulletin 79-01B

Enclosure 7 - Evaluation Worksheet Footnotes

Enclosure 8 - Cable Splice Evaluation

Enclosure 9 - Containment Fan Cooler Motor Splices

Enclosure 10 - Radiation Effects on States NY-Type Terminal Blocks (Material Analysis)

Enclousre 11 - Radiation Levels

Enclosure 12 - Aging

Enclosure 13 - Schedule for Resolution of Outstanding Items

Enclousre 14 - Auxiliary Building Radiation

Enclousre 15 - NUREG 0578 Equipment

Enclosure 16 - Main Steam Line Break in Contianment

Enclosure 17 - Beta Radiation

Enclosure 18 - Long Term Core Cooling

Enclosure 19 - Power Operated Relief Valves

1. Basis for the Evaluation

As a result of the receipt of I & E Bulletin 79-01B, the District began an immediate assessment of the Class IE equipment at the Fort Calhoun facility.

In order to establish the basis for this assessment and this report, as well as the attached master lists and environmental worksheets, several preliminary steps were taken. The first step in the assessment program was to conduct an intensive review of the facility flow diagrams to establish which systems were required to mitigate the consequences of a LOCA. After the basis for the LOCA conditions were established, the District began an evaluation of the his energy piping systems to determine where failure of a pipe could cause Engineered Safeguards systems to be challenged.

After these lines were identified, a cross-check of areas within the plant was made to determine if a HELB would affect any Class IE electrical equipment which was required to function under the postulated accident conditions.

The components which were identified as a result of the above studies we'e then further evaluated for their suitability for operation in the postulated environment.

The following is an in-depth description of the safety systems, high energy lines, and areas taken under consideration by the District.

a. Identification of Safeguards System:

In order to ensure that all of the components required to operate to mitigate design basis events were identified and assessed for their impact on plant safety a survey of each plant system was made to identify required flow paths for accident mitigation.

In addition, all systems were reviewed for isolation requirements after receipt of Engineered Safeguards Signals. As a result of this survey, the following systems were identified as either being required to operate or as having components which required isolation on receipt of Engineered Safeguards Signals:

- 1. Reactor Coolant System
- 2. High Pressure Safety Injection System
- 3. Low Pressure Safety Injection System
- 4. Containment Spray System
- Containment HVAC System (Containment cooling units and isolation valves)
- 6. Component Cooling system

- 7. Raw Water System
- 8. Main Steam System
- 9. Steam Generator Feedwater and Blowdown System
- 10. Chemical and Volume Control System
- 11. Containment Hydrogen Purge System
- 12. Control Room Ventilation System
- 13. Instrument Air System (Isolation valves only)
- 14. Plant Air System (Isolation Valve Only)
- 15. Sampling System (Isolation valves only)
- Demineralized Water System (Isolation valves only)
- 17. Waste Disposal System (Isolation valves only)
- Electrical Auxiliary Components which were common for all of the above systems.
- 19. Nitrogen system (Isolation Valves Only)
- 20. Charging and Concentrate Boric Acid 9
- 21. Reactor Protective System 8
- 22. ESF Actuation System 1
- 23. 120 VAC 10 and 130V DC Instrument and Control Power 2
- 24. 480 VAC 3Ø and 4160VAC 3Ø Power 2
- 25. Emergency Diesel Generator 2
- 26. Ventilation for areas containing safety related equipment 3
- 27. Post Accident H2 Sampling and Radiation Monitoring 5, 6,
- 28. Long Term Core Cooling 10

After identification of the systems had been completed, the system list was cross-checked against Appendix A of the Guidelines for Evaluating Environmental Qualifications of Class IE Electrical Equipment in Operating Reactors. In general, there is a close correlation between Appendix A and the system listed for the Fort Calhoun facility. However, certain specific systems are not required at Fort Calhoun to achieve a safe shutdown under the postualted accident condition. In addition, some of the systems listed are unaffected by either LOCA or HELB environments since they are located outside of affected areas.

These systems and the basis for excluding them from the District's response are as follows:

- Engineered Safeguards Actuation The system components which initiate safeguards actuation are contained and evaluated as components within the systems identified for Fort Calhoun.
- 2. Emergency Power The emergency power system for Fort Calhoun consists of two diesel generators and associated distribution equipment such as switchgear and motor control centers. In addition a 130VDC system consisting of fully redundant batteries, chargers and associated distribution equipment is available at Fort Calhoun. None of the postulated accident situations affect the environment where this equipment is located. Since this is the case, no evaluation of individual components has been done.
- 3. Ventilation for areas containing safety equipment Where ventilation equipment is required for operation of safety equipment, and it is affected by the postulated event, then it has been assessed for the resultant environmental conditions.

- 4. Emergency Shutdown The District has performed an analysis of the systems required to bring the reactor to a cold shutdown condition after an accident involving rapid depressurization of the primary system with no breach of the reactor coolant pressure boundary. The safety analysis for Fort Calhoun shows one possible event which could cause this situation to occur. The event is a steam line rupture incident. Plant emergency procedure EP-6 "Uncontrolled Heat Extraction" was referenced to determine those systems necessary to limit the consequences of this event. After review of EP-6 it was determined that there are no additional systems required to function than those which have been previously identified.
- 5. Post Accident Sampling and Monitoring This system has been reviewed only to the extent that the isolation valves have been investigated. This is due to the fact that the system is being revised to comply the NUREG-0578 and has already been reviewed in the District's resense to NUREG-0578.
- Radiation Monitori . This system has also been investigated and is being revised t comply with NUREG-0578.
- 7. Safety Related Display Instrumentation The plant emergency procedures for both los of coolant accident main steam line break uncontrolled heat extraction have been investigated and the components which are relied up n to function after these events have been assessed for environmental malifications. These items are evaluated as components within the systems identified for Fort Calhoun.

8. Reactor Trips

For the LOCA analysis, Low Pressurizer Pressure initiates a reactor trip. See the following discussion on Small Break LOCA.

Review of the small break LOCA analysis has shown that for all small break LOCA's, low pressure is the parameter which initiates a reactor trip. The reactor protective system (RPS) uses loop temperatures and reactor power (Delta T or nuclear whichever is higher) to generate a calculated pressure (thermal margin low pressure) which is fed into a bistable and compared with actual reactor pressure. If reactor pressure falls below the calculated number, the reactor trips. In addition, the bistable is set with an absolute low limit such that no matter what the calculated input, the reactor will trip at a pressure no lower than 1750 psig. It is this 1750 psig trip point which trips the plant in the small break LOCA analysis.

Since the failure of unqualified equipment in contianment cannot effect the low limit trip value and the RPS pressurizer input are LOCA qualified, no further analysis is required for small break LOCA reactor trip. The remaining equipment used to mitigate a small break LOCA is disucssed in the master list. Discussions with the District's NSSS vendor have indicated that for small steam line breaks low steam generator level will be the reactor trip initiating parameter. Therefore, worksheets are included for the low steam generator level LOCA qualified transmitters.

For the MSLB, the reactor trip in intiated by Low Steam Generator Pressure which is LOCA qualified. No other reactor trips are required to be qualified.

Clutch deenergization is accomplished in the control room mild environment.

- 9. The Fort Calhoun Station Safety Analysis does not take credit for the charging pump or concentrated boric acid system. These were not included in the 79-01B submitted work sheets but should be functional during an accident.
- The long term core cooling system is made up of components from other systems previously listed. See Enclosure 18.
 - A master list has been prepared for each system, listing those components which were identified as Class IE and which could be affected by a LOCA or a high energy line break. This completed the first step of the District's review.

b. Identification of High Energy Lines

The basis for evaluation for HELB affects on Class IE electrical components is Appendix M of the Final System Analysis Report. A review of the high energy lines listed in Appendix M was conducted to determine which, if any, would have an effect on plant systems and equipment. It was determined from the review that only a main steam or main feedwater line break could cause an accident condition under which plant safety systems might be challenged. Since a HELB for any other systems listed would not require engineered safeguards systems to operate for any reason, these lines were excluded from this analysis.

Should a high energy line break in any system other than main steam or main feedwater disable any Class IE electrical components in an Engineered Safeguards System, it would not degrade the ability to bring the plant to a cold shutdown condition.

After determination that main steam and main feedwater lines could cause actuation of safety systems, these lines were reviewed to determine where Class IE equipment could be affected as a result. Two areas were subsequently identified and investigated in greater depth.

The first area is within the reactor containment itself. Since a main steam line break is of more consequence than a main feedwater line break, the main steam break was addressed. The Fort Calhoun facility is equipped with an automatic containment spray system equipped with redundant pumps, lines and spray headers. As such, it is not subject to disabling by single component failures. Therefore, in accordance with Enclosure 4 of I & E Bulletin 79-01B it has been determined that the LOCA environment will govern qualification of equipment located within the containment.

For a main steam line or main feedwater line break outside of containment, the only category IE electrical equipment which could be affected is located in Room 81. The affects of a main steam or feedwater line break on the environment of Room 81 are discussed in Appendix M or the Final Safety Analysis Report and in Enclosure 2 of this document. The break within Room 81, results in the "worst case environment". The analysis conducted on the components within the areas affected was thus governed by the main steam line break, with the exception of flooding.

Flooding within Room 81 is more limited for a main feedwater line break and the flood level predicted in the FSAR was utilized to analyze the components subject to possible flood damage. This completed the second step of the District's review.

c. Areas where fluids are recirculated to accomplish long-term core cooling - The areas which have been addressed for consideration of fluids from inside containment are Rooms 13, 21, 22, 59, 60, and 69. These areas were chosen since this is the only area where fluids would be recirculated following the postulated accident.

Other systems where fluids from inside the containment are normally circulated are isolated under the postulated accident conditions. The isolation valves for those systems have been reviewed for their capability to function under the environment expected.

2. Radiation Analysis - Reactor Containment: The postulated radiation environment for components located in the Fort Calhoun reactor containment are based on a specified gamma level of 1R/HR for 40 years, plus the dose received during a LOCA (see Enclosure 1). This total dose of 3 x 10⁶ RADS was specified for the equipment used within the containment which is required to function in the accident environment. Since this dose level is less than the 2 x 10⁷ RADS considered acceptable under Enclosure 4 of I & E Bulletin 79-01B "Guidelines for Evaluating Environmental Qualifications of Class IE Electrical Equipment In Operating Reactors" the District has performed a series of calculations to determine the expected doses.

The methods described in Appendix B of the Guidelines have been used as the basis for the calculations. The results are shown on the attached sketches (Enclosure #11). It is apparent from these results that all of the equipment above the flood level can be relied on to function properly for its expected life in the accident environment.

For those components located below flood level, the District has calculated the expected dosage. This analysis was conducted using the results obtained and reported to the Commission in the Districts response to NUREG-0578.

3. Submergence:

After completion of the master list, a survey was made for the components located within the containment building to determine if they were subject to flooding.

The flood level used as the basis for this evaluation is 1000.9'. This level was arrived at by investigating all possible sources of water which could be pumped into the containment or released from systems within the containment prior to entering the recirculation mode. For conservatism, the entire contents of the Safety Injection Tanks, the Safety Injection Refueling Water Tank, and the Reactor Coolant System were assumed to be dumped into containment prior to any recirculation actuation.

The resultant flood level thus represents the entire water inventory available to mitigate the consequences of a LOCA and is considered to be a conservative number.

4. Aging: See Enclosure #12.

ENCLOSURE #1

Environmental Design Conditions

When considering the Design Basis Events of a LOCA and high energy pipe breaks, the following adverse environments are postulated:

Environment No. 1 - Containment

Temperature: *Figure 1 - 288°F****
Pressure: *Figure 2 - 60 psig

Humidity: 100% R.H.

Chemical Spray: Chemical spray of boric acid solution of at

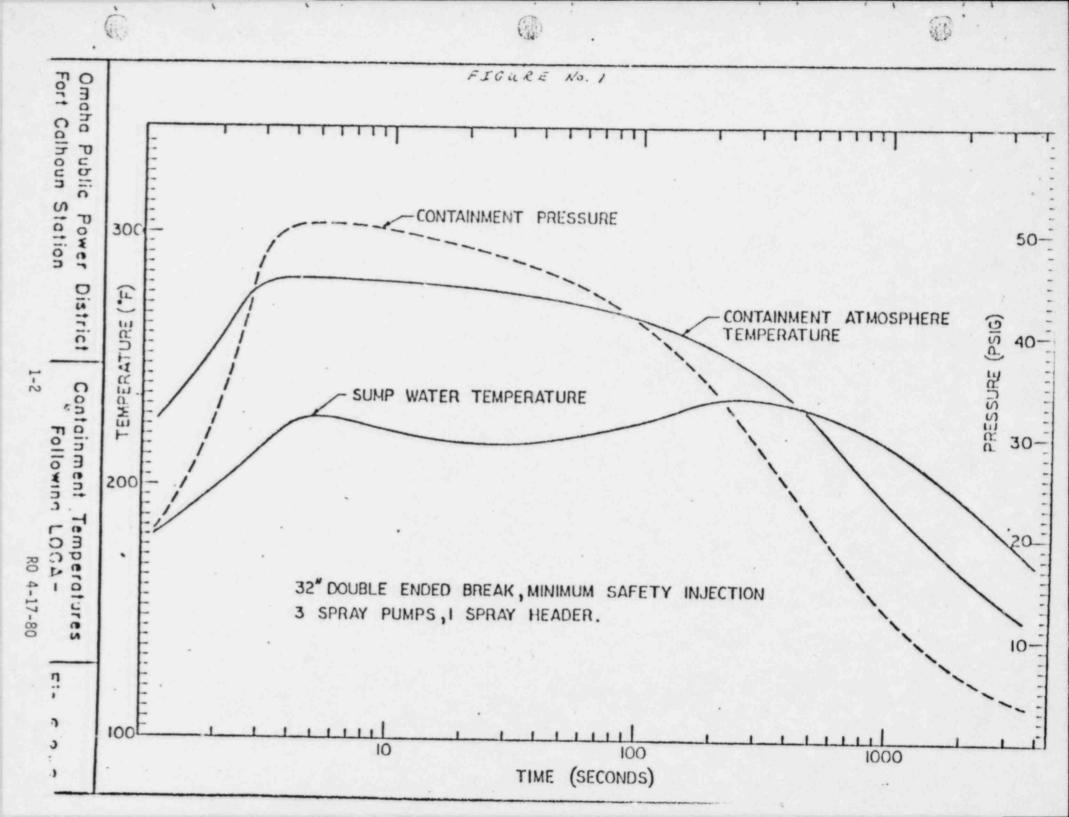
least 1700 ppm boron (minimum concentration specified per Technical Specification 2.3)

Radiation: **3 x 106 rads

Reactor Pressure: ***

- * From "Containment Pressure Analysis", Section 14.16 of FSAR and from "Design Evaluation", Section 6.2.5 of FSAR. The temperature transient is based on a large primary coolant system pipe break. As can be seen from Figures 1 and 2 (attached), "the maximum containment pressure is 57 psig at a temperature of 285°F. If it is assumed that hydrogen does not burn as it is produced but accumulates and reacts at the containment peak pressure, the effect is to increase the peak pressure by approximately 2.4 psi."
- ** Section 6.1.3, page 6.1-3, of the FSAR states "Engineered safeguards system control electrical equipment located within containment is specified at a gamma level of IR/Hr for 40 years." This is approximately 3.417 x 105 rads. The 40 year integrated dose plus LOCA dose (3 x 106 rads), as specified for the Franklin Institute Cable Tests, is used for conservatism. For specific sector radiation levels see Enclosure 11.
- *** Graphs are provided from Cycle IV LOCA analysis to show that reactor trips will occur (i.e. low pressurizer pressure at 1750 psia with uncertainties) at time T=0+ prior to any environmentally produced failures. These curves should demonstrate the adequacy of the reactor trip system to function during the very initial stages of a LOCA.

**** See Enclosure 16 MSLB Analysis.



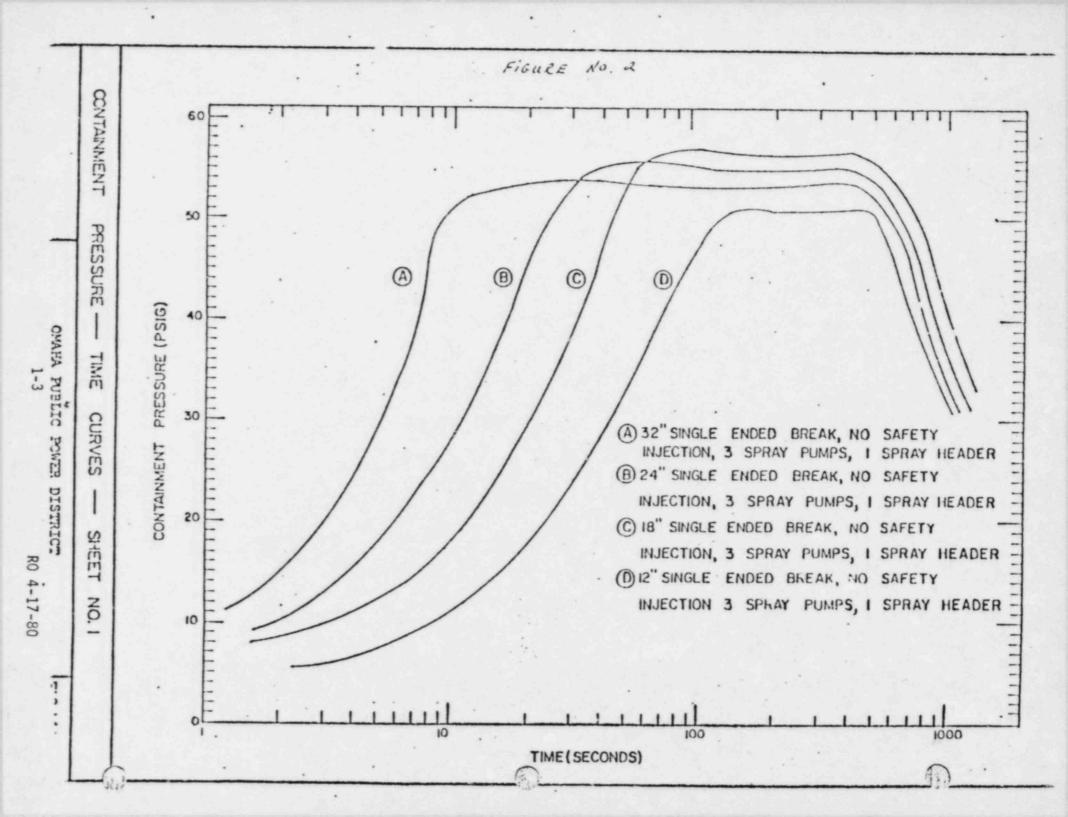
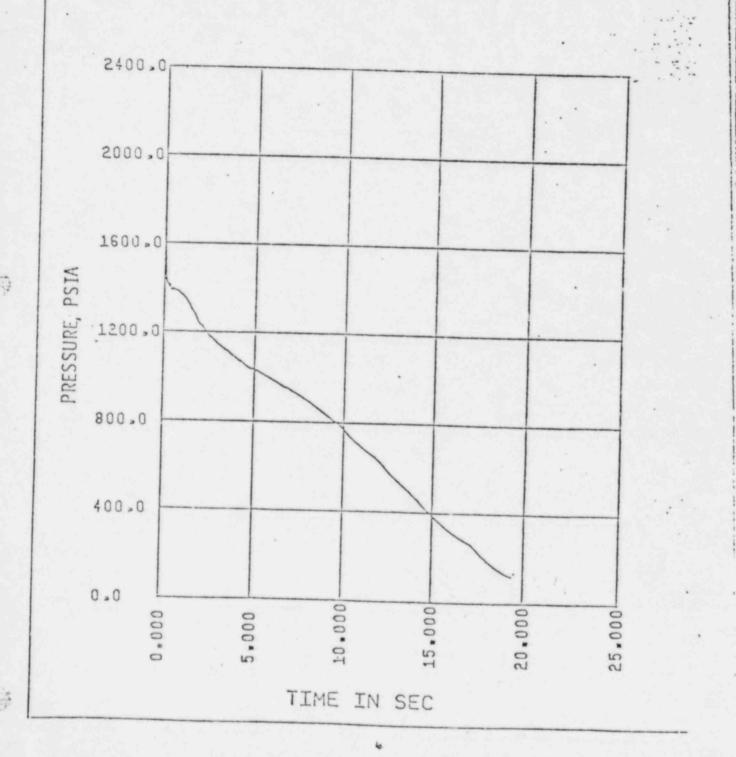


FIGURE [I-1B
FORT CALHOUN CYCLE IV

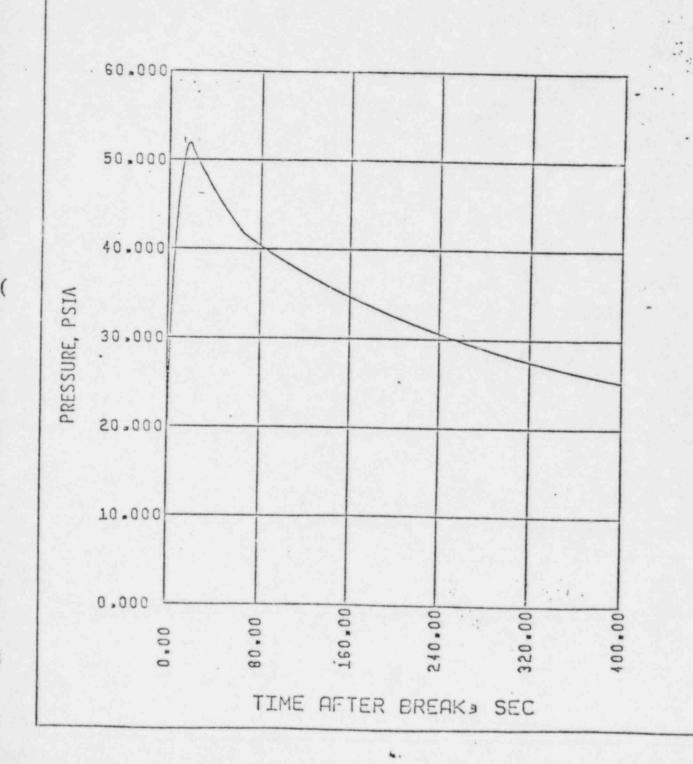
1.0 × DOUBLE ENDED SLOT BREAK IN PUMP DISCHARGE LEG
PRESSURE IN CENTER HOT ASSEMBLY NODE



1 ?

FIGURE II-1F
FORT CALHOUN CYCLE IV

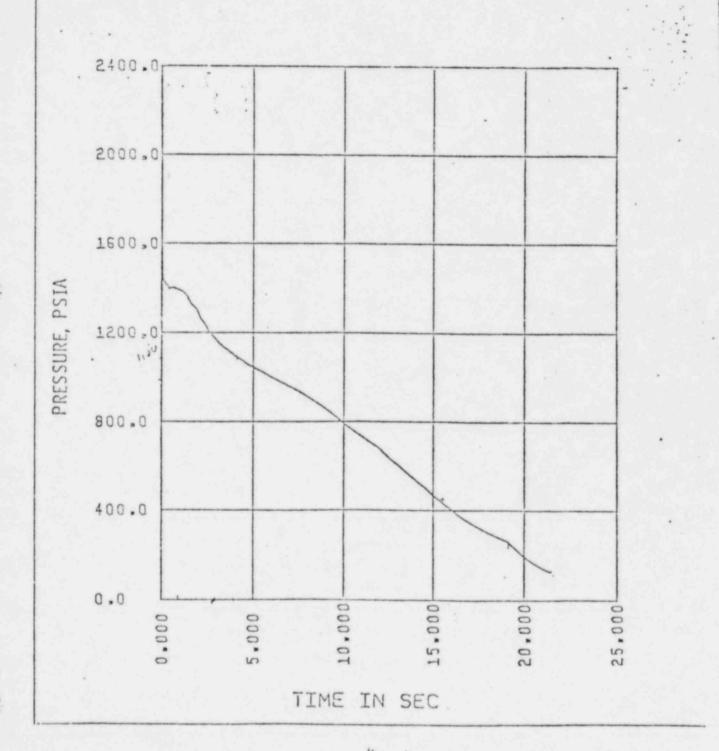
1.0 × DOUBLE ENDED SLOT BREAK IN PUMP DISCHARGE LEG
CONTAINMENT PRESSURE



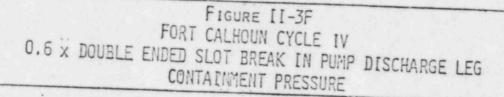
(ii)

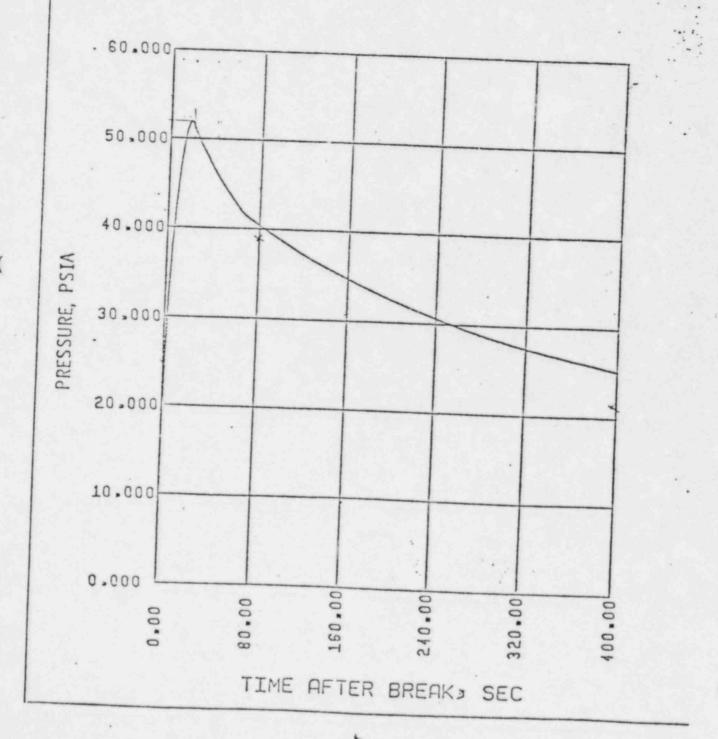
FIGURE II-3B
FORT CALHOUN CYCLE IV

O.6 × DOUBLE ENDED SLOT BREAK IN PUMP DISCHARGE LEG
PRESSURE IN CENTER HOT ASSEMBLY NODE



11





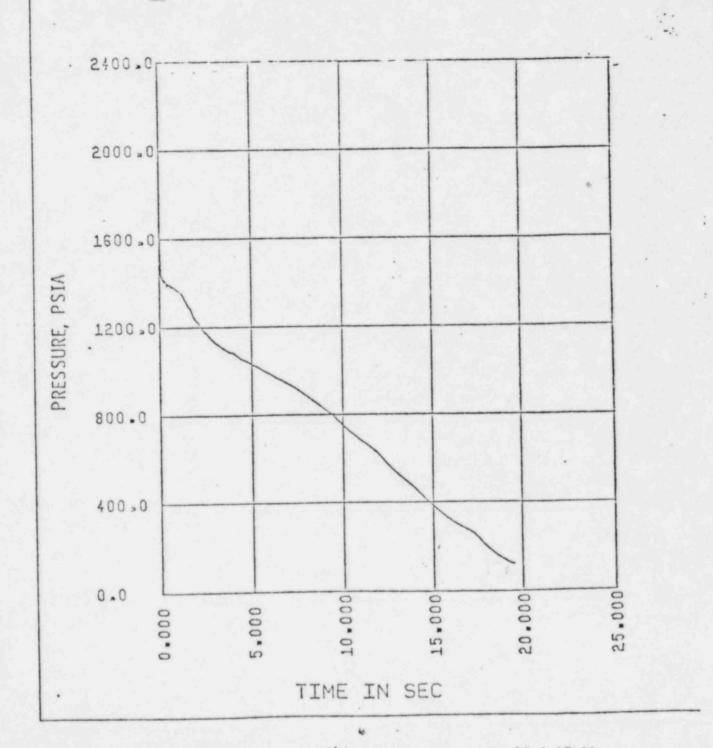
(3)

FIGURE II-4B

FORT CALHOUN CYCLE IV

1.0 × DOUBLE ENDED GUILLOTINE BREAK IN PUMP DISCHARGE LEG

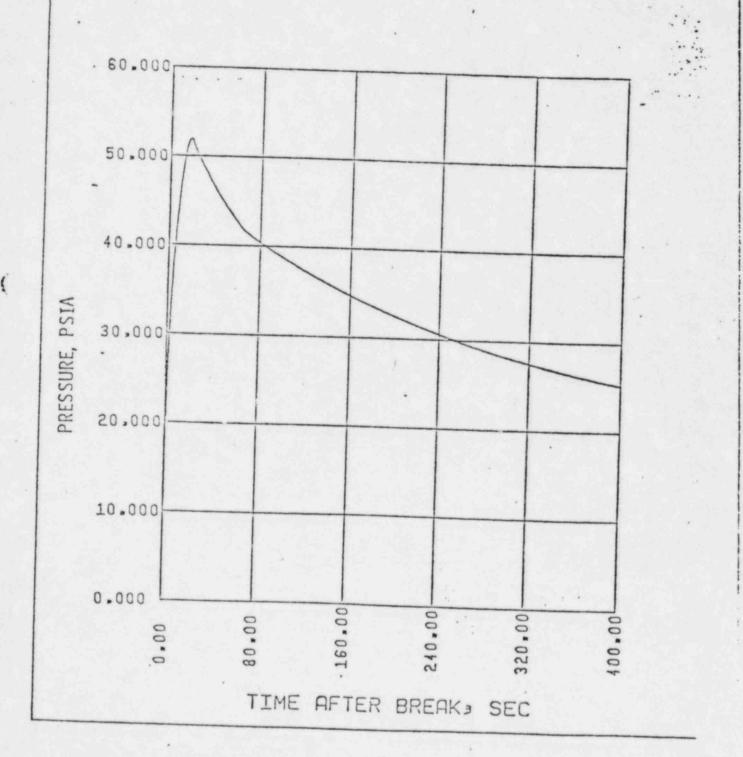
PRESSURE IN CENTER HOT ASSEMBLY NODE



((

FIGURE II-4F
FORT CALHOUN CYCLE IV

1.0 x DOUBLE ENDED GUILLOTINE BREAK IN PUMP DISCHARGE LEG
CONTAINMENT PRESSURE



(7

FIGURE II-6B

FORT CALHOUN CYCLE IV

O.6 × DOUBLE ENDED GUILLOTINE BREAK IN PUMP DISCHARGE LEG

PRESSURE IN CENTER HOT ASSEMBLY NODE

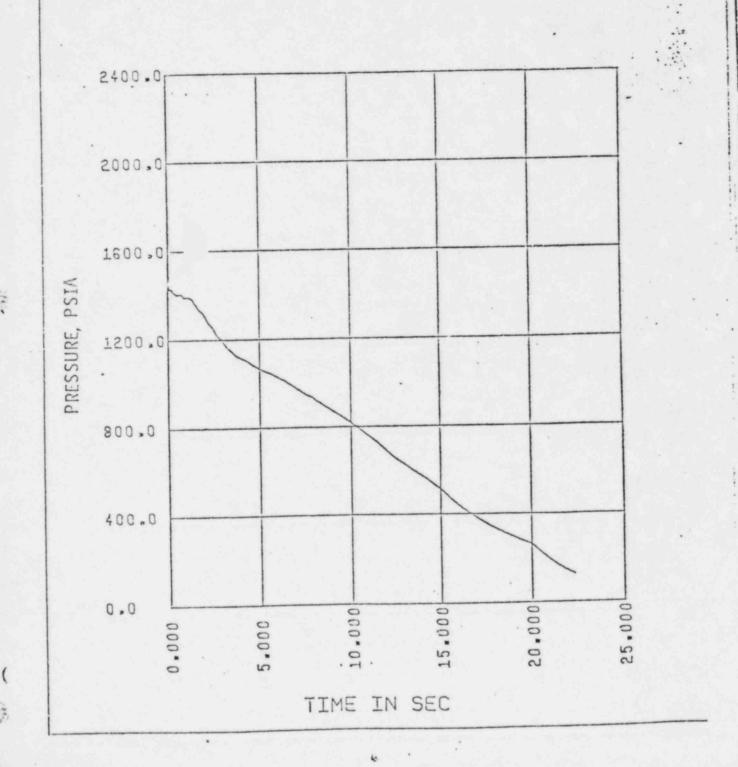
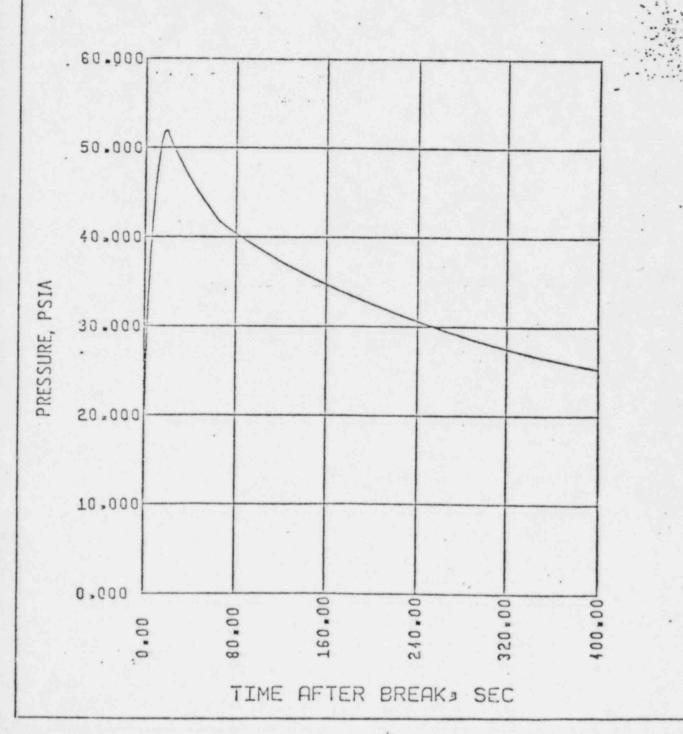


FIGURE TI-6F

FORT CALHOUN CYCLE IV

O.6 x DOUBLE ENDED GUILLOTINE BREAK IN PUMP DISCHARGE LEG

CONTAINMENT PRESSURE



ENCLOSURE #2

Main Steam/Feedwater Penetration Room (Room 81)

Temperature:

216°F*

Pressure:

Maximum differential of 1.2 p.s.i.**

Humidity:

100% R.H.

Chemical:

NONE

Radiation:

Normal (Outside Containment)

* The 216° temperature was calculated by incorporating the factors set forth in Appendix M - Volume 7 of the F.S.A.R. - "Postulated High Energy Line Rupture Outside the Containment". More specifically, considering the worst case of a main steam line circumferential rupture, the maximum possible pressurization of Room 81 would be 1.2 p.s.i.g.. This is well below the room design differential pressure of 1.5 p.s.i. Considering the Rm.81 environment to consist of completely saturated steam after the postulated break, and using a differential pressure of 1.5 p.s.i. (Here 1.5 p.s.i, or the room's design differential pressure, is used for conservatism instead of the calculated peak differential pressure of 1.2 p.s.i.) a temperature of 216°F, as read from the saturated steam tables, is the resultant.

** F.S.A.R. - Volume #7 Appendix M - "Postulated High Energy Line Rupture Outside the Containment".

ENCLOSURE #3

MASTER LIST REFERENCES

- Reference 1. Any component with a reference to this note has been investigated and it has been determined that the equipment is located in areas maintained at NORMAL room conditions.
- Reference 2. Any component with a reference to this note was previously identified as not qualified and addressed in the District's response to I & E Bulletin 79-01, (LER 79-007 and LER 79-014) A qualification data sheet for each type of component being replaced is attached.
- Reference 3. Any component with a reference to this note is currently undergoing revisions, or is having redundant, LOCA qualified equipment installed as part of the District's response to NUREG-0737. These components have been identified on the master list, but evaluation work sheets are not included as these items have been previously addressed and are currently undergoing revision in accordance with NUREG-0737.
- Reference 4. Any component with a reference to this note is an item which is included in the Plant Emergency Procedure EP-5 for Loss of Coolant Accident or EP-29 Plant Emergency Procedure for Main Steam Line Break with Loss of Offsite Power. These components are LOCA/MSLB qualified and provide an automatic initiation function and operator indication, work sheets are provided.
- Reference 5. Any component with a reference to this note is included in EP-5 and EP-29 and is a LOCA/MSLB qualified component which provides operator information. Work sheets are provided.
- Reference 6. Any component with a reference to this note is included in EP-5 and EP-29 plant emergency procedure. These are operator indications used to help identify an accident condition. These are not required for auto initiation or post accident information. In order to assure that reliable information is being supplied to the operator each LOCA/MSLB qualified readout or control will be identified with a orange dot on the control board. The operators will be trained to verify any reading with known reliable information. No work sheets are provided.

- Reference 7. Any component with a reference to this note is used to monitor SI pump performance and is pointed out in EP-5. These are not environmentally qualified. In order to assure that reliable information is being supplied each LOCA/MSLB qualified readout or control will be identified with an orange dot on the control board the operators will be trained to verify any readings with known reliable information. Note, with the exception of the LPSI flows these readouts will not see a harsh environment until recirculation occurs. In addition for better performance monitoring it is planned to upgrade the LPSI flow transmitters to LOCA qualified.
- Reference 8. See Enclosure 19
- Reference 9. These components are required to function once during the first few seconds of a LOCA or MSLB and remain in "Normal" room conditions until recirculation occurs. No work sheets are required.
- Reference 10. Reactor protective system trip.

(E)

ENCLOSURE #4

MASTER LIST

MASTER LIST

SYSTEM: Auriliary Feedwater System

Page 1 of

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containmen
FW-6	1	Aux. Feedwater Pump		Х
FT-1368	1	Condensate to Feedwater Pump FW-6 Flow transmitter		Х
FT-6 PB	1	Push button Station for Aux. Feedwater Pump		Х
FW-10	1	Turbine Driven Aux. Feedwater Pump Oil Pump		Х
FT-1369	1	Condensate to Feedwater Pump FW-10 Flow Transmitter		Х
		4-2	RO 4-17-80	

MASTER LIST

SYSTEM: Chemical & Volume Control System

Page 1 of 7

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
TCV-202	2	Letdown From Loop 2A Isolation Solenoid Valve	Х	
TCV-202 Limit Switch	2	TCV-202 Position Indication	X	
HCV-204		Reactor Coolant To Heat		
ncv-204		Exchanger CH-7 Isolation Solenoid Valve		Х
HCV-204 Limit Switch		HCV-204 Position Indication		х
HCV-206		Reactor Coolant Pump Bleed- off Line Isolation Solenoid Valve		Х
HCV-206 Limit Switch		HCV-206 Position Indication		Х
HCV-238	2	Reactor Coolant To Loop 1A Solenoid Valve	X	
HCV-238 Simit Switch	2	Position Indication HCV-238	X	
	4			
		4-3	R2 10/30/80	

MASTER LIST

SYSTEM: Chemical & Volume Control System

Page 2 of 7

		COMPONENTS		
			· Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-239	2	Reactor Coolant To Loop 2A Solenoid Valve	Χ .	
HCV-239 Limit Switch	2	Position Indication	X	
HCV-240	2	Reactor Coolant To Pressurizer Spray Solenoid Valve	X	
HCV-240 Limit Switch	2	Position Indication	Х	
HCV-241	2	Reactor Coolant Pump Bleed- off To Volume Control Tank Solenoid Valve	Х	
HCV-24. Limit Switch	2	Position Indication	X	
HCV-257	1	Solenoid Valve For Boric Acid Tank Recirculation Line Isolation		Х
HCV-257 .	1	Position Indication		X

MASTER LIST

STEM: Chemical & Volume Control System

Page _ 3 of _ 7

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-258	1	Motor Operated Valve For Boric Acid Gravity Feed (Tank-118)		Х
HCV-258 Limit Switch	1	Position Indication		X
HCV-264	1	Solenoid Valve For Recircu- lation Line Isolation		X
HCV-264 Limit Switch	1	Position Indication		X
HCV-265	1	Motor Operated Valve For Boric Acid Gravity Feed (Tank-11A)		X
HCV-265 Limit Switch	1	Position Indication		Х
HCV-268	1	Boric Acid Pump Discharge To HPSI Motor Operated Valve		X
HCV-268 Limit Switch	1	Position Indication		X
)				
		4-5	RO 4-17-80	

MASTER LIST

SYSTEM: Chemical & Volume Control System

Page _4 of _7

		COMPONENTS		
			Location	
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
FCV-269	1	Boric Acid To Volume Control Tank Isolation Valve (Solenoid Operated)		х
FCV-269 Limit Switch	1	Position Indication		X
CH-1A	1	Charging Pump 1A		Х
CH-18	1	Charging Pump 1B		X
CH-1C	1	Charging Pump 1C		Х
CH-4A	1	Boric Acid Pump 4A		Х
CH-4B	1	Boric Acid Pump 4B		X

MASTER LIST

SYSTEM: Chemical & Volume Control System Instruments

Page 5 of 7

		COMPONENTS	Alexander (1965)	Late and the	
			Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
PCS-230	1	CH-1C Lube Oil Pressure Switch		Х	
PCS-232	1	CH-IC Suction Pressure Switch		х	
PCS-224	1	CH-1A Lube Oil Pressure Switch		х	
PCS-226	1	CH-1A Suction Pressure Switch		Х	
PCS-227	1	CH-1B Lube Oil Pressure Switch		Х	
PGC 220					
PCS-229	1	CH-1B Suction Pressure Switch		X	
3CS-280	1	CH-1A Packing Cooling Pump Low Pressure Switch (Alarm)		x	
1					
		4-7	RO 4-17-80		

MASTER LIST

SYSTEM: Chemical & Volume Control System

Page 6 of 7

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
PCS-281	1	CH-1B Packing Cooling Pump Low Pressure Switch (Alarm)		Х
PCS-282	1	CH-IC Packing Cooling Pump Low Pressure Switch (Alarm)		X
	* ,			
				(
		4-8	RO 4-17-80	

MASTER LIST

SYSTEM: Chemical & Volume Control System

Page _ 7 of _ 7

		COMPONENTS			
			Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
LCS-218	1,6	Volume Control Tank Level Controller		X	
LCV-218-3		Motor Operated Volume Control Tank Discharge Valve		X	
LT-219	1,6	Volume Control Tank Level Transmitter		X	
3					
FT-212	1,6	Letdown Flow Transmitter		Х	
PT103X	5	Pressurizer Pressure Transmitter	X		
PT103Y	5	Pressurizer Pressure Transmitter	X		
LTIOIX	3,5	Pressurizer Level Transmitter	Х		
LT101Y	3,5	Pressurizer Level Transmitter	Х		
FT-236	2	Charging Pump Flow		Х	
)					
		4-9	PA 1/13/81		

MASTER LIST

Page 1 of 18 SYSTEM: Component Cooling System COMPONENTS Location Inside Outside Item Number Ref. Description Primary Primary Containment Containment Component Cooling AC-3A Water Pump 3A X Component Cooling Water Pump 3B AC-3B X Component Cooling AC-3C X Water Pump 3C Solenoid Operated Safety Injection Bearing Cooler Header Isolation Valve 1 HCV-474 Position Indication for Limit Swith on HCV-474 X HCV-474

4-10

R1 8-26-80

MASTER LIST

SYSTEM: Component Cooling System

Page 2 of 18

		COMPONENTS		
	Ref.		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-489A	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-1A Inlet Valve		χ
Limit Switch on HCV-489A	1	Position Indication for HCV-489A		Х
HCV-489B	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-1A Outlet Valve		X
Limit Switch on HCV-489B	1	Position Indication for HCV-489B		χ.
HCV-490A	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-1B Inlet Valve		X
Limit Switch on HCV-490A	1	Position Indication for HCV-490A		Х
				Bulling
HCV-490B	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-1B Outlet Valve		Х
Limit Switch on CV-490B	1	Position Indication for HCV-490B		Х

MASTER LIST

SYSTEM: Component Cooling System

Page 3 of 16

		COMPONENTS		
	Ref.		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-491A	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-1C Inlet Valve		Х
Limit Switch on HCV-491A	1	Position Indication for HCV-491A		X
HCV-4918	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-1C Outlet Valve		X
Limit Switch on HCV-491B	1	Position Indication for HCV-491B		х -
HCV-492A	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-IC Inlet Valve		X
Limit Switch on HCV-492A	1	Position Indication for HCV-492A		Х
HCV-492B	1	Solenoid Operated Component Cooling Water Heat Exchanger AC-IC Outlet Valve		х
Limit Switch on HCV-492B	1	Position Indication for HCV-492B		x (

MASTER LIST

EYSTEM: Component Cooling System

Page 4 of 18

		COMPONENTS			
			Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-480	1	Solenoid Operated Shutdown Cooling Heat Exchanger AC-4A Inlet Valve		X	
Limit Switch on HCV-480	1	Position Indication for HCV-480		Х	
HCV-484	1	E/P Converter Operated Shutdown Cooling Heat Exchanger AC-4A Inlet Valve		х	
Limit Switch on HCV-484	1	Position Indication for HCV-484		Х	
	¥ .				
)					

Facility: Fort Calhoun 1

Docket No.: 50-285

MASTER LIST

Page _5 of 18 SYSTEM: Component Cooling System COMPONENTS Location Item Number Ref. Description Inside Outside Primary Primary Containment Containment Solenoid Operated Shutdown HCV-481 1 Cooling Heat Exchanger AC-48 Inlet Valve Limit Switch on Position Indication for HCV-481 1 HCV-481 X E/P Converter Operated Shut-HCV-485 1 down Cooling Heat X Exchanger AC-4B Outlet Valve Limit Switch on Position Indication for 1

HCV-485 HCV-485 X Solenoid Operated Spent Fuel HCV-478 1 Pool Heat Exchanger AC-8 Isolation Valve X Position Indication for Limit Switch on HCV-478 1 HCV-478 X RO 4-17-80

MASTER LIST

STEM: Component Cooling System

Page _ 6 of _ 18

Item Number HCV-2808A Limit Switch on HCV-2808A	Ref.	Description Solenoid Operated Low Press Safety Injection Pump SI-1A Bearing Cooler Inlet Valve	Inside Primary Containment	Outside Primary Containment
HCV-2808A Limit Switch on	Ref.	Solenoid Operated Low Press Safety Injection Pump SI-1A	Primary	Primary
Limit Switch on		Safety Injection Pump SI-1A		
		bearing cooler three valve		Х
		Position Indication for HCV-2800A		X
HCV-2808B		Solenoid Operated Low Press Safety Injection Pump SI-1A Bearing Cooler Outlet Valve		Х
Limit Switch on HCV-2808B		Position Indication for HCV-2808B		Х
HCV-2809A		Solenoid Operated Low Press Safety Injection Pump SI-18 Bearing Cooler Inlet Valve		X
Limit Switch on HCV-2809A		Position Indication for HCV-2809A		X
HCV-2809B		Solenoid Operated Low Press Safety Injection Pump SI-1B Bearing Cooler Outlet Valve		X
Limit Switch on HCV-2809B		Position Indication for HCV-2809B		Х
)				

MASTER LIST

SYSTEM: Component Cooling System

Page _7 of _18

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2810A		Solenoid Operated High Press Safety Injection Pump SI-2A Bearing Cooler Inlet Valve		X
Limit Switch on HCV-2810A		Position Indication for HCV-2810A		Х
HCV-2810B		Solenoid Operated High Press Safety Injection Pump SI-2A Bearing Cooler Outlet Valve		X
Limit Switch on HCV-2810B		Position Indication for HCV-2810B		х
				(
HCV-2811A		Solenoid Operated High Press Safety Injection Pump SI-2B Bearing Cooler Inlet Valve		Х
Limit Switch on HCV-2811A		Position Indication for HCV-2811A		Х
HCV-2811B		Solenoid Operated High Press Safety Injection Pump SI-2B Bearing Cooler Outlet Valve		X
Limit Switch on HCV-2811B		Position Indication for HCV-2811B		X
				(
		1.16	RO 4-17-80	A Marie

MASTER LIST

SYSTEM: Component Cooling System

Page 8 of 18

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2812A		Solenoid Operated High Press Safety Injection Pump SI-2C Bearing Cooler Inlet Valve		Х
Limit Switch on HCV-2812A		Position Indication for HCV-2812A		Х
HCV-2812B		Solenoid Operated High Press Safety Injection Pump SI-2C Bearing Cooler Outlet Valve		Х
Limit Switch on HCV-2812B		Position Indication for HCV-2812B		Х
HCV-2813A		Solenoid Operated Containment Spray Pump SI-3A Bearing Cooler Inlet Valve		Х
Limit Switch on HCV 2813A		Position Indication for HCV-2813A		Х
HCV-2813B		Solenoid Operated Containment Spray Pump SI-3A Bearing Cooler Outlet Valve		Х
Limit Switch on HCV-2813B		Position Indication for HCV-2813B		Х
3				
		4-17	PO 4-17-80	

MASTER LIST

SYSTEM: Component Cooling System

Page 9 of 18

			Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-2814A		Solenoid Operated Containment Spray Pump SI-3B Bearing Cooler Inlet Valve		x	
Limit Switch on HCV-2814A		Position Indication for HCV-2814A		х	
HCV-2814B		Solenoid Operated Containment Spray Pump SI-3B Bearing Cooler Outlet Valve		X	
Limit Switch on HCV-2814B		Position Indication for HCV-2814B		Х	
HCV-2815 A		Solenoid Operated Containment Spray Pump SI-3C Bearing Cooler Inlet Valve		X	
Limit Switch on HCV-2815A		Position Indication for HCV-2815A		Х	
HCV-2815B		Solenoid Operated Containment Spray Pump SI-3C Bearing Cooler Outlet Valve		Х	
Limit Switch on HCV-2815B		Position Indication for HCV-2815B		Х	
			ef d		

MASTER LIST

SYSTEM: Component Cooling System

Page 10 of 18

COMPONENTS					
			· Loca	tion	
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-425A	2	Safety Injection Tanks Leakage Coolers Inlet Isolation Valve	X		
Limit Switch on HCV-425A	2	Position Indication For HCV-425A	X		
HCV-4250		Safety Injection Tanks Leakage Coolers Inlet Isolation Valve		X	
Limit Switch On HCV-425B		Position Indication For HCV-425B		Х	
)					
HCV-425C	2	Safety Injection Tanks Leakage Coolers Outlet Isolation Valve	Х		
Limit Switch On HCV-425C	2	Position Indication For HCV-425C	X		
HCV-425D		Safety Injection Tanks Leakage Coolers Outlet Isolation Valve		Х	
Limit Switch On HCV-425D		Position Indication For HCV-425D		X	
·					

MASTER LIST

SYSTEM: Component Cooling System

Page 11 of 18

		COMPONENTS		
			Loca	ation
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-438A	2	Reactor Coolant Pump Seal & Lube Oil Coolers Inlet Isolation Valve	x	
Limit Switch on HCV-438A	2	Position Indication for HCV-438A	х	
HCV-438B		Reactor Coolant Pump Seal & Lube Oil Coolers Inlet Isolation Valve		X
Limit Switch on HCV-438B		Position Indication for HCV-438B		X (
HCV-438C	2	Reactor Coolant Pump Seal & Lube Oil Coolers Outlet Isolation Valve	X	
Limit Switch on HCV-438C	2	Position Indication for HCV-438C	х	
		Reactor Coolant Pump Seal &		
HCV-438D		Lube Oil Coolers Outlet Isolation Valve		X
Limit Switch on HCV-438D		Position Indication for HCV-438D		Х
	li el			(
		4-20	R1 8-26-80	

MASTER LIST

SYSTEM: Component Cooling System

Page 12 of 18

		COMPONENTS		
	Ref.		Loca	ition
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-467A	2	Nuclear Detector Well Coolers Inlet Isolation Valve	χ	
Limit Switch on HCV-467A	2	Position Indication for HCV-467A	χ	
HCV-467B		Nuclear Detector Well Coolers Inlet Isolation Valve		Х
Limit Switch on HCV-467B		Position Indication for HCV-467B		х
9				
HCV-467C	2	Nuclear Detector Well Coolers Outlet Isolation Valve	X	
Limit Switch on HCV-467C	2	Position Indication for HCV-467C	Х	
HCV-467D		Nuclear Detector Well Coolers Outlet Isolation Valve		Х
Limit Switch on HCV-467D		Position Indication for HCV-467D		X
9				
			PSYLE CONTROL	

MASTER LIST

SYSTEM: Component Cooling System

Page 13 of 1

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-400A		Solenoid Operated Containment Air Cooling Unit VA-1A Inlet Valve		х
Limit Switch on HCV-400A		Position Indication for HCV-400A		х
HCV-400B		Solenoid Operated Containment Air Cooling Unit VA-1A Inlet Valve		Х
Limit Switch on HCV-400B		Position Indication for HCV-400B		Х
HCV-400C		Solenoid Operated Containment Air Cooling Unit VA-IA Outlet Valve		Х
Limit Switch on HCV-400C		Position Indication for HCV-400C		х
HCV-400D		Solenoid Operated Containment Air Cooling Unit VA-1A Outlet Valve		Х
Limit Switch on HCV-400D		Position Indication for HCV-400D		Х
			D1 9-26-80	

MASTER LIST

SYSTEM: Component Cooling System

Page 14 of 16

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-401A		Solenoid Operated Containment Air Cooling Unit VA-1B Inlet Valve		Х
Limit Switch on HCV-401A		Position Indication for HCV-401A		х
HCV-401B		Solenoid Operated Containment Air Cooling Unit VA-1B Inlet Valve		X
Limit Switch on HCV-401B		Position Indication for HCV-401B		Х
2				
HCV-401C		Solenoid Operated Containment Air Cooling Unit VA-1B Outlet Valve		Х
Limit Switch on HCV-401C		Position Indication for HCV-401C		Х
HCV-401D		Solenoid Operated Containment Air Cooling Unit VA-1B Outlet Valve		Х
Limit Switch on HCV-401D		Position Indication for HCV-401D		Х
9				
		4-23	R1 8-26-80	

MASTER LIST

SYSTEM: Component Cooling System

Page 15 of 18

Ref.	Description Solenoid Operated Containment Air Cooling Unit VA-8A Inlet Valve Position Indication for	Inside Primary Containment	Outside Primary Containment
Ref.	Solenoid Operated Containment Air Cooling Unit VA-8A Inlet Valve	Primary	Primary Containment
	Air Cooling Unit VA-8A Inlet Valve Position Indication for	4	
			X
	HCV-402A		Х
	Solenoid Operated Containment Air Cooling Unit VA-8A Inlet Valve		X
	Position Indication for HCV-402B		Х
	Solenoid Operated Containment Air Cooling Unit VA-8A Outlet Valve		х
	Position Indication for HCV-402C		Х
	Solenoid Operated Containment Air Cooling Unit VA-8A Outlet Valve		Х
	Position Indication for HCV-402D		Х
		Solenoid Operated Containment Air Cooling Unit VA-8A Inlet Valve Position Indication for HCV-402B Solenoid Operated Containment Air Cooling Unit VA-8A Outlet Valve Position Indication for HCV-402C Solenoid Operated Containment Air Cooling Unit VA-8A Outlet Valve Position Indication for HCV-402D	Solenoid Operated Containment Air Cooling Unit VA-8A Inlet Valve Position Indication for HCV-402B Solenoid Operated Containment Air Cooling Unit VA-8A Outlet Valve Position Indication for HCV-402C Solenoid Operated Containment Air Cooling Unit VA-8A Outlet Valve Position Indication for HCV-402C

MASTER LIST

SYSTEM: Component Cooling System

Page 16 of 18

		COMPONENTS			
	-34		Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-403A		Solenoid Operated Containment Air Cooling Unit VA-8B Inlet Valve	生作。	Х	
Limit Switch on HCV-403A		Position Indication for HCV-403A		Х	
HCV-403B		Solenoid Operated Containment Air Cooling Unit VA-8B Inlet Valve		Х	
Limit Switch on HCV-403B		Position Indication for HCV-403B		Х	
HCV-403C	100	Solenoid Operated Containment Air Cooling Unit VA-8B Outlet Valve		Х	
Limit Switch on HCV-403C		Position Indication for HCV-403C		Х	
HCV-403D		Solenoid Operated Containment Air Cooling Unit VA-8B Outlet Valve		X	
Limit Switch on HCV-403D		Position indication for HCV-403D		Х	
3					
		4-25	D1 0 26 00		

MASTER LIST

SYSTEM: Component Cooling System

Page 17 of 18

COMPONENTS					
	Ref Description	Loca	tion		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containmen	
FT-416		Containment Air Cooling Unit VA-1A Outlet Flow Transmitter	1	х	
		Containment Air Cooling Unit			
FT-417		VA-1B Outlet Flow Transmitter		Х	
FT-418		Containment Air Cooling Unit VA-8A Outlet Flow Transmitter		х .	
FT-419		Containment Air Cooling Unit VA-8B Outlet Flow Transmitter		Х	

MASTER LIST

SYSTEM: Component Cooling System

Page 18 of 18

		COMPONENTS		
14 4-15	0-6		Location	
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
		Solonoid Opposited Composite		
HCV-2898A		Solenoid Operated Component Cooling Water Inlet Valve to Control Room Air Conditioning Unit VA-46A		Х
Limit Switch on HCV-2898A		Position Indication for HCV-2898A		Х
) HCV-2898B		Solenoid Operated Component Cooling Water Outlet Valve From Control Room Air Cond-		
Limit Switch on HCV-2898B		Position Indication for HCV-2898B		X
HCV-2899A		Solenoid Operated Component Cooling Water Inlet Valve to Control Room Air Conditioning Unit VA-46B		X
Limit Switch on HCV-2899A		Position Indication for HCV-2899A		Х
		Solenoid Operated Component		
HCV-2899B		Cooling Water Outlet Valve From Control Room Air Condit- ioning Unit VA-46B		Х
Limit Switch on ICV-2899B		Position Indication for HCV-2899B		Х

MASTER LIST

		COMPONENTS		
	THE SE		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containme
LT384	3	Containment Wide Range Sump Level	X	
YE861	6	Containment Dew Point Indicator	х	

4-27A

RO 6/30/81

MASTER LIST

		COMPONENTS		
I to all a		The state of the later	Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
SI-3A		Containment Spray Pump 3A		х
HCV-2957		SI-3A Suction Isolation Solenoid Valve		X
Limit Switch on HCV-2957		Position Indication for HCV-2957		Х
HCV-2958		SI-3A Discharge Isolation Solenoid Valve		Х
Limit Switch on HCV-2958		Position Indication for HCV-2958		Х
S I - 3B		Containment Spray Pump 3B		Х
HCV-2967		SI-3B Suction Isolation Solenoid Valve		Х
Limit Switch on HCV-2967		Position Indication for SI-3B		X
)				
				PHA

RO 4-17-80

MASTER LIST

SYSTEM: Containment Spray

Page 2 of 3

	COMPONENTS		
mber Ref.		Loca	tion
Ref.	Description	Inside Primary Containment	Outside Primary Containment
	SI-3B Discharge Isolation Solenoid Valve		X
	Position Indication for HCV-2968		х
	Containment Spray Pump 3C		x
	SI-3C Suction Isolation Solenoid Valve		x .
	Position Indication for HCV-2977		x
	SI-3C Discharge Isolation Solenoid Valve		X
	Position Indication for HCV-2978		х
			(
	Ref.	Ref. Description SI-3B Discharge Isolation Solenoid Valve Position Indication for HCV-2968 Containment Spray Pump 3C SI-3C Suction Isolation Solenoid Valve Position Indication for HCV-2977 SI-3C Discharge Isolation Solenoid Valve Position Indication for	Ref. Description Inside Primary Containment SI-3B Discharge Isolation Solenoid Valve Position Indication for HCV-2968 Containment Spray Pump 3C SI-3C Suction Isolation Solenoid Valve Position Indication for HCV-2977 SI-3C Discharge Isolation Solenoid Valve Position Indication for HCV-2977

MASTER LIST

SYSTEM: Containmen	nt Spra	У	P	age <u>3</u> of <u>3</u>
		COMPONENTS		
		FREE PROPERTY AND ADDRESS OF THE PARTY OF TH	Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-344		Solenoid Isolation Valve for Containment Spray Header (AC-4A)		Х
Limit Switch on HCV-344		Position Indication for HCV-344		Х
HCV-345		Solenoid Isolation Valve for Containment Spray Header (AC-4B)		х .
Limit Switch on HCV-345		Position Indication For HCV-345		X
	1000			

4-30

RO 4-17-80

MASTER LIST

SYSTEM: Containment HVAC

Page 1 of 8

		COMPONENTS		
	13 3 3 5 5 5		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
VA - 3A		Containment Air Fan & Filtering Unit	X	
VA-3A		Containment Air Fan & Filtering Unit	х	
VA-7C		Containment Air Fan & Cooling Unit	x	
VA-7D		Containment Air Fan & Cooling Unit	x	
HCV-864	2	Solenoid Operated Inlet Valve To Containment Cooling & Filtering Unit VA-IA From Safety Injection System (Charcoal Filter Spray)	X	
Limit Switch On HCV-864	2	Position Indication For HCV-864	х	
HCV-865	2	Solenoid Operated Inlet Valve To Containment Cooling & Filtering Unit VA-1B From Safety Injection System (Charcoal Filter Spray)	X	
Limit Switch On HCV-865	2	Position Indication For HCV-865	X	(
		4-31	R1 8-26-80	

MASTER LIST

SY	STEM:	Conta	inment	HVAC	
3.13712		STREET THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED I	CONTRACTOR OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	The Part of the Pa	

Page 2 of 3

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-724A	2	Solenoid Operated Air Inlet Valve To Containment Air Cool- ing & Filtering Unit VA-1A	X	
Limit Switch on HCV-724A		Position Indication for HCV-724A	X	
HCV-7248	2	Solenoid Operated Air Inlet Valve to Containment Air Cool- ing & Filtering Unit VA-1A	X	
Limit Switch on HCV-724B		Position Indication for HCV-724B	X	
)				
HCV-725A	2	Solenoid Operated Air Inlet Valve to Containment Air Cool- ing & Filtering Unit 1B	X	
Limit Switch on HCV-725A		Position Indication for HCV-725A	Х	
HCV-725B	2	Solenoid Operated Air Inlet Valve to Containment Air		
Limit Switch on HCV-725B		Position Indication for HCV-725B	X	
)				

MASTER LIST

Page 3 of C SYSTEM: Containment HVAC

	political	COMPONENTS		
		Ref. Description	Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
PCV-742A	2	Solenoid Operated Containment Purge Isolation Valve	X	
Limit Switch on PCV-742A		Position Indication for PCV-742A	Х	
PCV-742B		Solenoid Operated Containment Purge Isolation Valve		Х
Limit Switch on PCV-742B		Position Indication for PCV-742B		X
PCV-742C	2	Solenoid Operated Containment Purge Air Supply Isolation Valve	x	
Limit Switch on PCV-742C		Position Indication for PCV-742C	х	
PCV-742D		Solenoid Operated Containment Purge Air Supply Isolation Valve		X
Limit Switch on PCV-742D		Position Indication for PCV-742D		Х

MASTER LIST

SYSTEM: Containment HVAC Page 4 of 8 COMPONENTS Location Item Number Ref. Description Inside Outside Primary Primary Containment Containment Solenoid Operated Containment Ventilation Discharge PCV-742E 2 Isolation Valve X Limit Switch on Position Indication for PCV-742E PCV-742E X Solenoid Operated Containment PCV-742F Ventilation Discharge Isolation Valve X Limit Switch on Position Indication for PCV-742F PCV-742F X Solenoid Operated Containment Ventilation Discharge PCV-742G 2 Isolation Valve X Limit Switch on Position Indication for PCV-742G 2 PCV-742G X Solenoid Operated Containment PCV-742H Ventilation Discharge Isolation Valve X Limit Switch on Position Indication for PCV-742H PCV-742H X

Facility: Fort Calhoun 1

Docket No.: 50-285

MASTER LIST

SYSTEM: Containment HVAC

Page 5 of 3 COMPONENTS Location Item Number Rof Description Inside Outside Primary Primary Containment Containment Solenoid Operated Containment A/HCV-742 High Pressure Control Isolation Valve X Limit Switch on Position Indication for A/HCV-742 A/HCV-742 X Solenoid Operated Containment B/HCV-742 High Pressure Control Isolation Valve X Position Indication for Limit Switch on B/HCV-742 B/HCV-742 X Solenoid Operated Containment C/HCV-742 High Pressure Control Isolation Valve X Limit Switch on Position Indication for C/HCV-742 C/HCV-742 X Solenoid Operated Containment D/HCV-742 High Pressure Control Isolation Valve X Position Indication for Limit Switch on D/HCV-742 D/HCV-742 X

4-35

MASTER LIST

SYSTEM: Containment HVAC Page 6 of 8

and the second second second		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
A/PC-742-1	8	Containment High Pressure Control Switch		х
A/PC-742-2	8	Containment High Pressure Control Switch		х
B/PC-742-1	8	Containment High Pressure Control Switch		X
B/PC-742-2	8	Containment High Pressure Control Switch		X
C/PC-742-1	8	Containment High Pressure Control Switch		X
C/PC-742-2	8	Containment High Pressure Control Switch		х
D/PC-742-1	8	Containment High Pressure Control Switch		Х
D/PC-742-2	8	Containment High Pressure Control Switch		Х
)				

MASTER LIST

SYSTEM:	Containment	HVAC	Page 7_ of_ 8

		COMPONENTS		
	hor Pof	Loca	tion	
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
RE-052	3,4	Ventilation Discharge Duct Rad Monitor		Х
		Containment Air Cooling And		
TE-856	5	Filtering Unit VA-1A Charcoal Filter Temperature Element Containment Air Cooling And	Х	
TE-867	5	Filtering Unit VA-1B Charcoal Filter Temperature Element	Х	
EX				

MASTER LIST

SYSTEM: Containment HVAC

Page 8 of 8

Ref.	Description		tion
	Description .	Inside Primary Containment	Outside Primary Containment
9	Containment High Pressure Control Switch		X
9	Containment High Pressure Control Switch		Х
9	Containment High Pressure Control Switch		X
9	Containment High pressure Control Switch		X
10	Containment High Pressure Control Switch		X
10	Containment High Pressure Control Switch		Х
10	Containment High Pressure Control Switch		X
10	Containment High Pressure Control Switch		Х
2	Solenoid Operated Containment Relief Isolation Valve	X	
2	Position Indication for HCV-746A	X	
1	Solenoid Operated Containment Relief Isolation Valve		X
1	Position Indication for HCV-746B		X
	9 9 10 10 10 2 2	Control Switch Containment High Pressure Control Switch Solenoid Operated Containment Relief Isolation Valve Position Indication for Containment High Pressure Control Switch Containment High Pressure Control Switch	Control Switch Containment High Pressure Control Switch Solenoid Operated Containment Relief Isolation Valve X Solenoid Operated Containment Relief Isolation Valve Position Indication for

MASTER LIST

SYSTEM: Containment Hydrogen Purge System

Page 1 of 2

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-881	2	Solenoid Operated Hydrogen Purge Outlet Isolation Valve	Х	
Limit Switch on HCV-881	2	Position Indication for HCV-881	Х	
HCV-882	2	Solenoid Operated Hydrogen Purge Inlet Isolation Valve	X	
Limit Switch on HCV-882	2	Position Indication for HCV-882	X	(
HCV-883A	2	Solenoid Operated Hydrogen Analyzer Containment Isolation Valve	X	
Limit Switch on HCV-883A	2	Position Indication for HCV-883A	X	
HCV-883B		Solenoid Operated Hydrogen Analyzer Containment Isolation Valve		X
Limit Switch on HCV-883B		Position Indication for HCV-883B		X
HCV-884A	2	Solenoid Operated Hydrogen Analyzer Containment Isolation Valve	Х	(
Limit Switch on HCV-884A	2	Position Indication for HCV-884A	2	

MASTER LIST

SYSTEM: Containment Hydrogen Purge System

Page 2 of 2

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-884B		Solenoid Operated Hydrogen Analyzer Containment Isolation Valve		Х
Limit Switch on HCV-884B		Position Indication for HCV-884B		Х
VA-81A	5	Containment Atmosphere Hydrogen Analyzer		X
VA-81B	5	Containment Atmosphere Hydrogen Analyzer		Х
HCV-82GA	4	H ₂ Analyzer Isolation Valves		Х.
HCV-821A	4	H ₂ Analyzer Isolation Valves		Х
HCV-820B	4	H ₂ Analyzer Isolation Valves	х	
HCV-821B	4	H ₂ Analyzer Isolation Valves	X	
HCV-833C, D, E, F, G, H	4	H ₂ Analyzer Containment Sample Valves	х	
HCV-820C, D, E, F, G, H	4	H ₂ Analyzer Containment Sample Valves	х -	
		•		A PER SE
				1

MASTER LIST

SYSTEM: Control Room Ventilation

Page 1 of 1

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
VA-46A		Multi-Zone Control Room Air Conditioning Unit		X
AI-106A		Control Room Ventilation Control Panel		Х
VA-46A Disconnect Sw				X
VA-46B		Multi-Zone Control Room Air Conditioning Unit		X
AI-106B		Control Room Ventilation Control Panel		x
VA-46B Disconnect Sw				χ
VA-63		Control Room Fresh Air Inlet Valve		Х

MASTER LIST

STEM: Demineralized Water System

Page _ 1 of 1

	COMPONENTS		
		Loca	tion
Ref.	Description	Inside Primary Containment	Outside Primary Containment
	Solenoid Operated Demineralized Water Isolation Valve		X
	Position Indication for HCV-1559A		Х
	Solenoid Operated Demineralized Water Isolation Valve		Х
	Position Indication for HCV-1559B		Х
	Solenoid Operated Demineralized Water Isolation Valve		Х
	Position Indication for HCV-1560A		А
	Demineralized Water Isolation Valve		Х
	Position Indication for HCV-1560B		Х
	Ref.	Ref. Description Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1559A Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1559B Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1560A Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1560A	Ref. Description Inside Primary Containment Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1559A Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1559B Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1560A Solenoid Operated Demineralized Water Isolation Valve Position Indication for HCV-1560A

MASTER LIST

Page _1 of 5 SYSTEM: Electrical Equipment COMPONENTS Location Item Number Ref. Description Inside Outside Primary Primary Contairment Containment Power Cable W - 31/C-2/0-5KV X (LPSI Pumps, FW-6) 1/C-300 MCM-600V HPSI Pumps & (Containment Spray Pumps, Containment Air Fans) X W-10 W-11 1/C-250 MCM-600V X (Component Cooling Water Pumps) W-16 1/C-4-600V X W-14 1/C-1/0-600V (Charging Pumps) X W - 171/C-6 600V X X W-18 3/C-6 600V X

MASTER LIST

SYSTEM: Electrical Equipment

Page 2 of 5

	331 6	COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
W-21		3/C-10 600V	Х	X
W-19		3/C-8 600V		Х
Rockbestos Firewall III		Interconnecting Cable Firewall	x	X
			14.	
			Barrier Britain	-

MASTER LIST

SYSTEM: Electrical Equipment

Page 3 of 5

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
ontrol Cable				
W-37		1/C-12-600V Insulation		Х
W-38		2/C-12-600V Insulation	X	х
W-39		3/C-12-600V Insulation		x
W-40		4/C-12-600V Insulation	X	Х
W-41		7/C-12-600V Insulation	X	X
W-42		12/C-12-600V Insulation		X
				(

MASTER LIST

SXSTEM: Electrical Equipment

Page _4 of _5

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
Instrument Cable				
W - 57		2/C-14-Shield Twisted Pair	X	Х
W-59		3/C-14 Shield Twisted Triple		X
)				

MASTER LIST

SYSTEM: Electrical Equipment

Page 5 of 5

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
Terminal Boxes		Hoffman NEMA 12 Gasketed	X	X
Terminal Blocks		States M-25014, 25106, M-25108 and M-25112	X	X
Cable Splices		See Report and Evaluation Work Sheets	Х	Х
Terminal Lugs		Motor Terminals - Burndy HYLUG Control and Instrument - Burndy INSULUG	X	X
Terminal Block & Splice Sealant		Dow - Corning #3144 Translucent "RTV" Adhesive/Sealant	X	
Electrical Containment Penetrations		CONAX	х -	х
Electrical Conductor Seal Assemblies		CONAX	X	Х

MASTER LIST

STEM: High Pressure Safety Injection

Page 1 of 13

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
SI-2A		HPSI Pump 2A		Х
HCV-2927		Solenoid Operated Valve For SI-2A Inlet Isolation		X
Limit Switch For HCV-2927		Position Indication For HCV-2927		X
HCV-2928		Solenoid Operated Valve For SI-2A Discharge Isolation		Х
Limit Switch For HCV-2928		Position Indication For HCV-2928		X
SI-2B		HPSI Pump 2B		Х
HCV-2907		Solenoid Operated Valve For SI-2B Inlet Isolation		Х
Limit Switch on HCV-2907		Position Indication For HCV-2907		X
)				
		1.10	00 4-17-00	

MASTER LIST

SYSTEM: High Pressure Safety Injection

Page 2 of 13

			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2908		Solenoid Operated Valve For SI-2B Discharge Isolation		X
Limit Switch On HCV-2908		Position Indication For HCV-2908		Х
SI-2C		High Pressure Safety Injection Pump 2C		Х
HCV-2917		Solenoid Opera d Valve For SI-2C Inlet Iso ation		Х
HCV-2917 Limit Switch		Position Indication For HCV-2917		Х
HCV-2918		Solenoid Operated Valve For SI-2C Discharge Isolation		Х
HCV-2918 Limit Switch		Position Indication For HCV-2918		Х
HCV-304		Solenoid Operated Valve For High Pressure Safety Injection Header Isolation		Х
HCV-304 Limit Switch		Position Indication For HCV-304		Х
HCV-305		Solenoid Operated Valve For High Pressure Safety Injection Header Isolation		Х
HCV-305 Limit Switch		Position Indication For		Х

MASTER LIST

SYSTEM: High Pressure Safety Injection

Page 3 of 13

		COMPONENTS		
		0	Loca	ition
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-306		Solenoid Operated Valve For Safety Injection Line Isolation		X
HCV-306 Limit Switch		Position Indication For HCV-306		X
HCV-307		Solenoid Operated Valve For Safety Injection Line Isolation		X
ICV-307 Limit Switch		Position Indication For HCV-307		Х
HCV-308		Motor Operated Valve - Charging System Inlet To HPSI Header		Х
HCV-308 Limit Switch		HCV-308 Position Indication		Х
HCV-314		Motor Operated Valve - HPSI To Loop 1A	Х	
HCV-314 Limit Switch		HCV-314 Position Indication	Х	

MASTER LIST

SYSTEM: High Pressure Safety Injection

Page _4 of _13

		COMPONENTS			
			Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-311		Motor Operated Valve - HPSI To Loop 18	X		
HCV-311 Limit Switch		Position Indication For HCV-311	х		
Jan K					
HCV-317		Motor Operated Valve - HPSI To Loop 2A	Х		
HCV-317 Limit Switch		Position Indication For HCV-317	X		
HCV-320		Motor Operated Valve - HPSI To Loop 2B	X		
HCV-320 Limit Switch		Position Indication For HCV-320	Х		
HCV-315		Motor Operated Valve - HPSI Or Charging Flow To Loop 1A	Х		
HCV-315 Limit Switch		Position Indication For HCV-315	X		

MASTER LIST

SYSTEM: High Pressure Safety Injection

Page 5 of 13

		COMPONENTS		
			· Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-312		Motor Operated Valve - HPSI Or Charging Flow To Loop 1B	X	
HCV-312 Limit Switch		Position Indication For HCV-312	X	
HCV-318		Motor Operated Valve - HPSI Or Charging Flow To Loop 2A	Х	
CV-318 Limit Switch		Position Indication For HCV-318	X	
		Motor Operated Valve - HPSI		
HCV-321		Or Charging Flow To Loop 2B	X	
HCV-321 Limit Switch		Position Indication For HCV-321	Х	
HCV-2914		Motor Operated Valve - Safety Injection Tank SI-6A To Loop 1A Isolation	X	
HCV-2914 imit Switch		Position Indication For HCV-2914	X	

MASTER LIST

SYSTEM: High Pressure Safety Injection

Page 6 of 13

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2934		Motor Operated Valve - Safety Injection Tank SI-6B To Loop 1B Isolation	X	
HCV-2934 Limit Switch		Position Indication For HCV-2934	X	
		Motor Operated Valve - Safety		
HCV-2954		Injection Tank SI-6C To Loop 2A Isolation	X	
HCV-2954 Limit Switch		Position Indication For HCV-2954	Х	
HCV-2974		Motor Operated Valve - Safety Injection Tank SI-6D To Loop 2B Isolation	X	
HCV-2974 Limit Switch		Position Indication For HCV-2974	Х	
				(

MASTER LIST

SYSTEM: High Pressure Safety Injection

Page _ 7 of 13

		COMPONENTS		
			Loca	ition
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
PCV-2929	2	Solenoid Valve For Safety Injection Leakage Cooler (LooplA)	Х	
PCV-2929 Limit Switch	2	Position Indication For PCV-2929	X	
HCV-2936	2	Solenoid Valve For SI-6B Safety Injection Tank Drain (Loop 1A)	Х	
HCV-2936 Limit Switch	2	Position Indication For HCV-2936	·X	
PCV-2909	2	Solenoid Valve For Safety Injection Leakage Cooler (Loop 1B)	X	
PCV-2909 Limit Switch	2	Position Indication For PCV-2909	Х	
9				

MASTER LIST

SYSTEM: High Pressure Safety Injection

Page 8 of 12

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2916	2	Solenoid Valve For Safety Injection Tank SI-1A Drain (Loop 1B)	X	
HCV-2916 Limit Switch	2	Position Indication For HCV-2916	X	
PCV-2949	2	Solenoid Valve For Safety Injection Leakage Cooler (Loop 2A)	X	
PCV-2949 Limit Switch	2	Position Indication For PCV-2949	X	
		Solenoid Valve For Safety		
HCV-2956	2	Injection Tank SI-6C Drain (Loop 2A)	Х	
HCV-2956 Limit Switch	2	Position Indication For HCV-2956	X	
				(

MASTER LIST

STEM: High Pressure Safety Injection

Page 9 of 13

		COMPONENTS			
Item Number	Ref.		Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
PCV-2969	2	Solenoid Valve For Safety Injection Leakage Cooler (Loop 2B)	X		
PCV-2969 Limit Switch	2	Position Indication For PCV-2969	Х		
HCV-2976	2	Solenoid Valve For Safety Injection Tank SI-6D Drain (Loop 2B)	X		
HCV-2976 Limit Switch	2	Position Indication For HCV-2976	X		
LCV-383-2		SIRWT Discharge Line To Spray & Safety Injection Pump (Solenoid Operated)		Х	
LCV-383-2 Limit Switch		LCV-383-2 Position Indication		Х	
2CV-383-1		SIRWT Discharge Line To Spray & Safety Injection Pumps		Х	
LCV-383-1 Limit Switch		LCV-383-1 Position Indication		Х	

MASTER LIST

SYSTEM: High Pressure Safety Injection

. Page 10 of 12

			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-383-3		Containment Sump-Recirculation To HPSI, LPSI, & Spray Pumps (Motor Operated Valve)	Х	
Limit Switch HCV-383-3		Position Indication For HCV-383-3	X	
HCV-383-4		Containment Sump-Recirculation To HPSI, LPSI, & Spray Pumps Motor Operated Valve)	х	
HCV-383-4 Limit Switch		Position Indication For HCV-383-4	Х	
FT-342	7	Containment Spray Flow Transmitter		Х
FT-343	7	Containment Spray Flow Transmitter		Х
PT-309	7	High Pressure Safety Injection Pump Discharge Pressure Transmitter		Х
PT-310	7	High Pressure Safety Injection Pump Discharge Pressure Transmitter		X

MASTER LIST

SEMEM: High Pressure Safety Injection

Page 11 of 13

		COMPONENTS			
			Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-349		HPSI Pump 2B Cooled Suction Line Isolation (Solenoid)		X	
HCV-349 Limit Switch		Position Indication For HCV-349		Х	
HCV-350		HPSI Pump 2A Cooled Suction Line Isolation (Solenoid Valve)		Х	
HCV-350 Limit Switch		Position Indication For HCV-350		X	
HCV-2983	1	CVCS Isolation Solenoid Valve (From SI Tank)		X	
HCV-2983 Limit Switch	1	Position Indication For HCV-2983		X	
HCV-385	1	Recirculation From HPSI & LPSI (Solenoid Valve)		X	
HCV-385 Limit Switch	1	Position Indication For HCV-385		X	
CV-386	1	Recirculation From HPSI & LPSI (Solenoid Valve)		X	
HCV-386witch	1	Pasition Indication For HCV-386		х	

MASTER LIST

SYSTEM: High Pressure Safety Injection Instrumentation

Page 12 of 13

	1	COMPONENTS		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
FT-313	5	Flow Transmitter - HPSI To Loop 1B	X	
FT-316	5	Flow Transmitter - HPSI To Loop 1A	х	
FT-319	5	Flow Transmitter - HPSI To Loop 2A	х	
FT-322	5	Flow Transmitter - HPSI To Loop 2B	X	
FT-328	7	Flow Transmitter -LPSI To Loop 1B	X	
FT-330	7	Flow Transmitter - LPSI To Loop 1A	X	
FT-332	7	Flow Transmitter - LPSI To Loop 2 A	X	

MASTER LIST

STEM: High Pressure Safety Injection

Page 13 of 13

		COMPONENTS		
	Ref.		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Frimary Containment
FT-334	7	Flow Transmitter - LPSI To Loop 2B	X	
A/LC-383-1	1	CH-A - SIRWT Level To RAS Logic (Div. A)		Х
B/LC-383-1	1	CH-B - SIRWT Level To RAS Logic (Div. A)		Х
C/LC-383-1	1	CH-C - SIRWT Level To RAS Logic (Div. A)		Х
D/LC-383-1	1	CH-D - SIRWT Level To RAS Logic (Div. A)		X
A/LC-383-2	1	CH-A - SIRWT Level To RAS Logic (Div. B)		х
B/LC-383-2	1	CH-B - SIRWT Level To RAS Logic (Div. B)		Х
C/LC-383-2	1	CH-C - SIRWT Level To RAS Logic (Div. B)		Х
D/LC-383-2	1	CH-D - SIRWT Level To RAS Logic (Div. B)		Х

MASTER LIST

SYSTEM: Instrument Air System		1
-------------------------------	--	---

		COMPONENTS		
		Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
PCV-1849		Solenoid Operated Instrument Air Header Isolation Valve		х
_imit Switch on PCV-1849		Position Indication for PCV-1849		X
PC-1849	2	Instrument Air Header Press Low Pressure Switch	X	

MASTER LIST

SYSTEM: Low Pressure Safety Injection

Page 1 of 4

Loca Inside Primary ntainment	Outside Primary Containment
Primary -	Primary Containment
	X
	х
	Х
	Х
7	Х
	Х
	Х
	Х

MASTER LIST

SYSTEM: Low Pressure Safety Injection

Page 2 of 4

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2938		Solenoid Operated Valve For SI-1B Discharge		X
HCV-2938 Limit Switch		Position Indication For HCV-2938		Х
FCV-326		Flow Control Valve- Low Pressure Safety Injection	-100-	X
SOV-326		Solenoid Valve For FCV-326		Х
HCV-329		Motor Operated Valve For Loop 1A Safety Injection	X	
HCV-329 Limit Switch		Position Indication For HCV-329	х	

MASTER LIST

STEM: Low Pressure Safety Injection

Page _ 3 of 4

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-327		Motor Operated Valve For Loop 1B Safety Injection	Х	
HCV-327 Limit Switch		HCV-327 Position Indication	Х	
HCV-331		Motor Operated Valve For Loop 2A Safety Injection	Х	
HCV-331 Limit Switch		HCV-331 Position Indication	Х	
HCV-333		Motor Operated Valve For Loop 2B Safety Injection	Х	
HCV-333 Limit Switch		HCV-333 Position Indication	Х	
HCV-347		Motor Operated Valve For Shutdown Cooling Line Isolation		Х
ICV-347 Limit Switch		Position Indication For HCV-347		Х
			21 0 06 00	

MASTER LIST

SYSTEM: Low Pressure Safety Injection

Page 4 of 4

THE RESIDENCE OF THE PARTY OF T		COMPONENTS		
			Loca	ition
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-348		Motor Operated Valve For Shutdown Cooling Line Isolation	Х	
HCV-348 Limit Switch		Position Indication For HCV-348	х	
HCV-335	1	Solenoid Valve For LPSI System Realignment For Shutdown Cooling		X
HCV-335 Limit Switch	1	HCV-335 Position Indication		Х .
HCV-341		Solenoid Valve For Containment Spray To LPSI Header		Х
HCV-341 E/P		Valve Positioner For HCV-341		X
HCV-341 Limit Switch		Position Indication		Х

MASTER LIST

STEM: Main Stea	m		P	age <u>1 of 3</u>	
		COMPONENTS			
			Location		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-1041A Solenoid #1		Main Steam Line From Steam Generator RC-2A Valve Test Solenoid (Test Function Only)		X	
HCV-1041A Solenoid #2		Main Steam Line From Steam Generator RC-2A Valve Pilot Solenoid		X	
Limit Switch On HCV-1041A Solenoid #1		Position Indication For HCV-1041A (Test Function Only)		X	
HCV-1041A Solenoid #3		Main Steam Line From Steam Generator RC-2A Valve Slow Open Solenoid		Х	
Limit Switch On HCV-1041A Solenoid #2		Position Indication For HCV-1041A		. х	
			*		

MASTER LIST

SYSTEM: Main Steam

Page 2 of 3(

Ref.	Description Main Steam Line From Steam Generator RC-2B Valve Test Solenoid (Test Function Only) Main Steam Line From Steam Generator RC-2B Valve Pilot Solenoid Main Steam To Turbine Driven Auxiliary Feed Pump FW-10 Solenoid Valve	Inside Primary Containment	Outside Primary Containment X
1	Generator RC-2B Valve Test Solenoid (Test Function Only) Main Steam Line From Steam Generator RC-2B Valve Pilot Solenoid Main Steam To Turbine Driven Auxiliary Feed Pump FW-10 Solenoid Valve		Х
1	Generator RC-2B Valve Pilot Solenoid Main Steam To Turbine Driven Auxiliary Feed Pump FW-10 Solenoid Valve		
	Auxiliary Feed Pump FW-10 Solenoid Valve		Х
1			
	Position Indication For YCV-1045		Х
4	Main Steam to FW-10 Solenoid Valve		х .
4	Main Steam to FW-10 Limit Switch		Х
4	Main Steam to FW-10 Solenged Valve		х _
4	Main Steam to FW-10 Limit Switch		х
	Runaround Valve on MSIV Motor Operated Valve		х
	Limit Switch		Х
	Runaround Valve on MSIV Motor Operated Valve		х
111	Limit Switch		х
	4	4 Main Steam to FW-10 Solerand Valve 4 Main Steam to FW-10 Limit Switch Runaround Valve on MSIV Motor Operated Valve Limit Switch Runaround Valve on MSIV Motor Operated Valve	Main Steam to FW-10 Limit Switch Main Steam to FW-10 Solenced Valve Main Steam to FW-10 Limit Switch Runaround Valve on MSIV Motor Operated Valve Limit Switch Runaround Valve on MSIV Motor Operated Valve Limit Switch

MASTER LIST

SYSTEM: Main Steam

Page 3 of 3

		COMPONENTS		
		Description	Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-1041A Solenoid #1		Main Steam Line From Steam Generator RC-2A Valve Test Solenoid (Test Function Only)		X
HCV-1041A Solenoid #2		Main Steam Line From Steam Generator RC-2A Valve Pilot Solenoid		Х
MS 291		Main Steam Safety Remote Operated Valve Solenoid		X
MS292		Main Steam Safety Remote Operated Solenoid Valve		х
•				
				Stellar Live

Facility: Fort Calhoun 1

Docket No.: 50-285

MASTER LIST

Page _1 of 1/ SYSTEM: Nitrogen System COMPONENTS Location Item Number Ref. Description Inside Outside Primary Primary Containment Containment Solenoid Operated HCV-2603A Nitrogen X Isolation Valve Limit Switch On Position Indication For X HCV-2603A HCV-2603A Solenoid Operated HCV-2603B Nitrogen Isolation Valve X Limit Switch On Position Indication For 2 X HCV-2603B HCV-2603B HCV-2604A Solenoid Operated Nitrogen X Isolation Valve Limit Switch On Position Indication For X HCV-2604A HCV-2604A Solenoid Operated HCV-2604B Nitrogen X Isolation Valve Position Indication For Limit Switch On 2 X HCV-2604B HCV-2604B

MASTER LIST

SISTEM:	Plant	Air	System	
				_

Page _ 1 of _ 1

		COMPONENTS		
	REE ST		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-1749		Solenoid Operated Plant Air Containment Isolation Valve		х
Limit Switch On HCV-1749		Position Indication For HCV-1749		Х
2				
		4-70	R1 8+26-80	

MASTER LIST

SYSTEM: Raw Water System

Page 1 of 13

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
AC-10A	1	Raw Water Pump AC-10A		х
AC-10B	1	Raw Water Pump AC-10B		Х
				(
AC-10C	1	Raw Water Pump AC-10C		Х
AC-10D	1	Raw Water Pump AC-10D		Х
				(
		4.71	PO 4-17-80	

MASTER LIST

STEM: Raw Water System

Page 2 of 13

		COMPONENTS		
	Ref.		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2850	1	Solenoid Operated Raw Water Discharge Valve A		Х
Limit Switch On HCV-2850	1	Position Indication For HCV-2850		Х
HCV-2851	1	Solenoid Operated Raw Water Discharge Valve B		X
Limit Switch On HCV-2851	1	Position Indication For HCV-2851		X
HCV-2852	1	Solenoid Operated Raw Water Discharge Valve C		Х
Limit Switch On HCV-2852	1	Position Indication For HCV-2852		X
HCV-2853	1	Solenoid Operated Raw Water Discharge Valve D		X
Limit Switch On HCV-2853	1	Position Indication For HCV-2853		Х
)				
		1-72	PO 4-17-90	

MASTER LIST

SYSTEM: Raw Water System

Page 3 of 13

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2874A	1	Solenoid Operated Raw Water Header Isolation Valve		Х
Limit Switch On HCV-2874A	1	Position Indication For HCV-2874A		X
HCV-2874B	1	Solenoid Operated Raw Water Header Isolation Valve		Х
Limit Switch On HCV-2874B	1	Position Indication For HCV-2874B		X
HCV-2875A	1	Solenoid Operated Raw Water Header Isolation Valve		X
Limit Switch On HCV-2875A	1	Position Indication For HCV-2875A		Х
HCV-2875B	1	Solenoid Operated Raw Water Header Isolation Valve		X
Limit Switch On HCV-2875B	1	Position Indication For HCV-2875B		Х
				(

MASTER LIST

TEM: Raw Water System

Page 4 of 13

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2876A	1	Solenoid Operated Raw Water Header Isolation Valve		Х
Limit Switch On HCV-2876A	1	Position Indication For HCV-2876A		X
HCV-2876B	1	Solenoid Operated Raw Water Header Isolation Valve		Х
Limit Switch On HCV-2876B	1	Position Indication For HCV-2876B		Х
HCV-2877A	1	Solenoid Operated Raw Water Isolation Valve		х
Limit Switch On HCV-2877A	1	Position Indication For HCV-2877A		Х
HCV-2882A	1	Solenoid Operated Raw Water Isolation Valve		Х
Limit Switch On HCV-2882A	1	Position Indication For HCV-2882A		
)				

MASTER LIST

SYSTEM: Raw Water System

Page 5 of 15

		COMPONENTS		
	Number Pof		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2893	1	Solenoid Operated Raw Water Isolation Valve		х
Limit Switch On HCV-2893	1	Position Indication For HCV-2893		Х
HCV-2894	1	Solenoid Operated Raw Water Isolation Valve		X
Limit Switch On HCV-2894	1	Position Indication For HCV-2894		х (
fa de				

MASTER LIST

Raw Water System

Page 6 of 13

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-400E		Solenoid Operated Raw Water Inlet To Containment Air Cooling Unit VA-1A		х
Limit Switch On HCV-400E		Position Indication For HCV-400E		Х
HCV-400F		Solenoid Operated Raw Water Outlet To Containment Air Cooling Unit VA-1A		X
Limit Switch On HCV-400F		Position Indication For HCV-400F		х
HCV-401E		Solenoid Operated Raw Water Inlet To Containment Air Cooling Unit VA-1B		Х
Limit Switch On HCV-401E		Position Indication For HCV-401E		Х
HCV-401F		Solenoid Operated Raw Water Outlet To Containment Air Cooling Unit VA-1B		Х
Limit Switch On HCV-401F		Position Indication For HCV-401F		Х
•				
		4-76	R1 8-26-80	

MASTER LIST

SYSTEM: Raw Water System

Page 7 of 1(3)

		COMPONENTS		
	Ref.		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-402E		Solenoid Operated Raw Water Inlet To Containment Air Cooling Unit VA-8A		X
Limit Switch On HCV-402E		Position Indication For HCV-402E		Х
HCV-402F		Solenoid Operated Raw Water Outlet To Containment Air Cooling Unit VA-8A		X
Limit Switch On HCV-402F		Position Indication For HCV-402F		х (
HCV-403E		Solenoid Operated Raw Water Inlet To Containment Air Cooling Unit VA-8B		X
Limit Switch On HCV-403E		Position Indication For HCV-403E		X
HCV-403F		Solenoid Operated Raw Water Outlet To Containment Air Cooling Unit VA-8B		X
Limit Switch On HCV-403F		Position Indication For HCV-403F		X

MASTER LIST

Raw Water System

Page 8 of 13

		COMPONENTS		
	Ref.		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-482A	1	Solenoid Operated Raw Water Inlet Valve To Shutdown Cool- ing Heat Exchanger AC-4A		Х
Limit Switch On HCV-482A	1	Position Indication For HCV-482A		Х
HCV-482B	1	Solenoid Operated Raw Water Outlet Valve From Shutdown Cooling Heat Exchanger AC-4A		Х
Limit Switch On HCV-482B	1	Position Indication For HCV-482B		Х
HCV-483A	1	Solenoid Operated Raw Water Inlet Valve To Shutdown Cooling Heat Exchanger AC-48		х
Limit Switch On HCV-483A	1	Position Indication For HCV-483A		Х
HCV-483B	1	Solenoid Operated Raw Water Outlet Valve From Shutdown Cooling Heat Exchanger AC-4B		Х
Limit Switch On HCV-483B	1	Position Indication For HCV-483B		Х

MASTER LIST

SYSTEM: Raw Water System

Page 9 of 1(

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2808C		Solenoid Operated Raw Water Inlet Valve To LPSI Pump SI-1A Bearing Cooler	Karaja 15	х
Limit Switch On HCV-2808C		Position Indication For HCV-2808C		Х
HCV-2808D		Solenoid Operated Raw Water Outlet Valve From LPSI Pump SI-1A Bearing Cooler		х
Limit Switch On HCV-2808D	4, 1	Position Indication For HCV-2808D		X
HCV-2809C		Solenoid Operated Raw Water Inlet Valve To LPSI Pump SI-1B Bearing Cooler		Х
Limit Switch On HCV-2809C		Position Indication For HCV-2809C		X
HCV-2809D		Solenoid Operated Raw Water Outlet Valve From LPSI Pump SI-1B Bearing Cooler		Х
Limit Switch On HCV-2809D		Position Indication For HCV-2809D		Х
				(
		4-79	RO 4-17-80	1

MASTER LIST

SYSTEM: Raw Water System

Page 10 of 13

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2810C		Solenoid Operated Raw Water Inlet Valve To HPSI Pump SI-2A Bearing Cooler		X
Limit Switch On HCV-2810C		Position Indication For HCV-2810C		X
HCV-2810D		Solenoid Operated Raw Water Outlet Valve From HPSI Pump SI-2A Bearing Cooler		X
imit Switch On CV-2810D		Position Indication For HCV-2810D		Х
HCV-2811C		Solenoid Operated Raw Water Inlet Valve To HPSI Pump SI-2B Bearing Cooler		Х
Limit Switch On HCV-2811C		Position Indication For HCV-2811C		Х
HCV-2811D		Solenoid Operated Raw Water Outlet Valve From HPSI Pump SI-2B Bearing Cooler		Х
Limit Switch On HCV-2811D		Position Indication For HCV-2811D		X
			in had	

Facility: Fort Calhoun 1

Docket No.: 50-285

MASTER LIST

SYSTEM: Raw Water System

Page 11 of _____

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2812C		Solenoid Operated Raw Water Inlet Valve To HPSI Pump SI-2C Bearing Cooler		x
Limit Switch On HCV-2812C		Position Indication For HCV-2812C		Х
HCV-2812D		Solenoid Operated Raw Water Outlet Valve From HPSI Pump SI-2C Bearing Cooler		х
Limit Switch On HCV-2812D		Position Indication For HCV-2812D		X
HCV-2813C		Solenoid Operated Raw Water Inlet Valve To Containment Spray Pump SI-3A Bearing Cooler		X
Limit Switch On HCV-2813C		Position Indication For HCV-2813C		Х
HCV-2813D		Solenoid Operated Raw Water Outlet Valve From Containment Spray Pump SI-3A Bearing Cooler		Х
Limit Switch On HCV-2813D		Position Indication For HCV-2813D		X
				(
		4-81	RO 4-17-80	

MASTER LIST

STEM: Raw Water System

Page 12 of 13

		COMPONENTS		
	Ref		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2814C		Solenoid Operated Raw Water Inlet Valve To Containment Spray Pump SI-3B Bearing Cooler		Х
Limit Switch On HCV-2814C		Position Indication For HCV-2814C		
HCV-2814D		Solenoid Operated Raw Water Outlet Valve From Containment Spray Pump SI-3B Bearing Cooler		Х
Limit Switch On CV-2814D		Position Indication For HCV-2814D		X
HCV-2815C		Solenoid Operated Raw Water Inlet Valve To Containment Spray Pump SI-3B Bearing Cooler		Х
Limit Switch On HCV-2815C		Position Indication For HCV-2815C		X
HCV-2815D		Solenoid Operated Raw Water Outlet Valve From Containment Spray Pump SI-3B Bearing Cooler		χ
Limit Switch On HCV-2815D		Position Indication For HCV-2815D		X

MASTER LIST

SYSTEM: Raw Water System

Page 13 of 17 4

		COMPONENTS		
	Ref.		· Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2898C		Solenoid Operated Raw Water Inlet Valve To Control Room Air Conditioner VA-46A		X
Limit Switch On HCV-2898C		Position Indication For HCV-2898		X
HCV-2898D		Solenoid Operated Raw Water Outlet Valve From Control Room Air Conditioner VA-46A		X
Limit Switch On HCV-2898D		Position Indication For HCV-2898D		X
HCV-2899C		Solenoid Operated Raw Water Inlet Valve To Control Room Air Conditioner VA-46B		X
Limit Switch On HCV-2899C		Position Indication For HCV-2899C		Х
HCV-2899D		Solenoid Operated Raw Water Outlet Valve From Control Room Air Conditioner VA-46B		X
Limit Switch On HCV-2899D		Position Indication For HCV-2899D		X
			PO 4-17-80	7.0 114

MASTER LIST

SYSTEM: Reactor Coolant System

Page 1 of 10

		Loca	tion
Ref.	Description	Inside Primary Containment	Outside Primary Containment
	Solenoid Valve Reactor Cooling System Vents	х	
ļ.,	Colonaid Value Beauty Coli		
	System Vents	X	
	Calanaid Value Device Civit		
	Solenoid Valve Reactor Cooling System Vents	X	
	Solenoid Valve Reactor Cooling System Vents	X	
	Solenoid Valve Reactor Cooling System Vents	X	
	Calanaid Walon Control of Ti		
	System Vents	X	
	Ref.	Solenoid Valve Reactor Cooling System Vents Solenoid Valve Reactor Cooling System Vents	Ref. Description Inside Primary Containment Solenoid Valve Reactor Cooling X Solenoid Valve Reactor Cooling X

MASTER LIST

SYSTEM: Reactor	Coolant Syste	<u> </u>	The second second	age 2 of 10
		COMPONENTS		
			Location	
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
				(
				(

MASTER LIST

STATEM: Reactor Coolant System

Page 3 of 10

		COMPONENTS		
			Location	
Item Number	Ref.	Description -	Inside Primary Containment	Outside Primary Containment
A/TE-112C	3	Loop 1B Cold Leg Temperature RTD	X	
3	-	Temperature RTD		
A/TT-112C	3	Loop 1B Cold Leg Temperature Transmitter		X
B/TE-112C	3	Loop 1A Cold Leg Temperature RTD	х	
B/TT-112C	3	Loop 1A Cold Leg Temperature Transmitter		Х
C/TE-112C	3	Loop 1B Cold Leg Temperature RTD	Х	
C/TT-112C	3	Loop 1B Cold Leg Temperature Transmitter	Х	
3				

Facility: Fort Calhoun 1

Docket No .: 50-285

MASTER LIST

Page 4 of 10 SYSTEM: Reactor Coolant System COMPONENTS Location Item Number Ref. Description Inside Outside Primary Primary Containment Containment Loop 1A Cold Leg Temperature RTD X D/TE-112C 3 D/TT-112C 3 X Loop 1A Cold Leg Temperature Transmitter A/TE-112H Loop 1 Hot Leg X 3 Temperature RTD A/TT-112H X 3 Loop 1 Hot Leg Temperature Transmitter X B/TE-112H 3 Loop 1 Hot Leg Temperature RTD X B/TT-112H 3 Loop 1 Hot Leg Temperature Transmitter C/TE-112H X 3 Loop 1 Hot Leg Temperature RTD X C/TT-112H 3 Loop 1 Hot Leg Temperature Transmitter X D/TE-112H 3 Loop 1 Hot Leg Temperature RTD D/TT-112H 3 X Loop 1 Hot Leg Temperature Transmitter

MASTER LIST

SYSTEM: Reactor Coolant System

Page 5 of 10

	COMPONENTS		
		Loca	tion
Ref.	Description	Inside Primary Containment	Outside Primary .Containment
3	Loop 2A Cold Leg Temperature RTD	X	
3	Loop 2A Cold Leg Temp@rature Transmitter		Х
3	Loop 2B Cold Leg Temperature RTD	X	
3	Loop 2B Cold Leg Temperature Transmitter		X
3	Loop 2A Cold Leg Temperature RTD	Х	
3	Loop 2A Cold Leg Temperature Transmitter	X	
3	Loop 2B Cold Leg Temperature RTD	Х	
3	Loop 2B Cold Leg Temperature Transmitter	X	
	3 3 3 3	Ref. Description 3 Loop 2A Cold Leg Temperature RTD 3 Loop 2A Cold Leg Temperature Transmitter 3 Loop 2B Cold Leg Temperature RTD 3 Loop 2B Cold Leg Temperature Transmitter 3 Loop 2A Cold Leg Temperature RTD 3 Loop 2A Cold Leg Temperature Transmitter 3 Loop 2A Cold Leg Temperature Transmitter 3 Loop 2B Cold Leg Temperature Transmitter 3 Loop 2B Cold Leg Temperature RTD 3 Loop 2B Cold Leg Temperature RTD	Ref. Description Inside Primary Containment 3 Loop 2A Cold Leg X 1 Loop 2A Cold Leg Temperature RTD 3 Loop 2B Cold Leg Temperature Transmitter 3 Loop 2B Cold Leg Temperature RTD 3 Loop 2B Cold Leg Temperature Transmitter 3 Loop 2B Cold Leg Temperature RTD 3 Loop 2A Cold Leg X Temperature RTD 3 Loop 2A Cold Leg X Temperature Transmitter 3 Loop 2B Cold Leg X Temperature Transmitter 3 Loop 2B Cold Leg X Temperature RTD 3 Loop 2B Cold Leg X Temperature RTD

MASTER LIST

SYSTEM: Reactor Coolant System

Page 6 of 10

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
A/TE-122H	3	Loop 2 Hot Leg Temperature RTD	x	
A/TT-122H	3	Loop 2 Hot Leg Temperature Transmitter		X
B/TE-122H	3	Loop 2 Hot Leg Temperature RTD	x	
B/TT-122H	3	Loop 2 Hot Leg Temperature Transmitter		X
C/TE-122H	3	Loop 2 Hot Leg Temperature RTD	X	
C/TT-122H	3	Loop 2 Hot Leg Temperature Transmitter	Х	
D/TE-122H	3	Loop 2 Hot Leg Temperature RTD	X	
D/TT-122H	3	Loop 2 Hot Leg Temperature Transmitter	X	

MASTER LIST

SYSTEM: Reactor Coolant System

Page 7 of 10

		COMPONENTS		
	11/10/42		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
PT-105	3	Wide Range Pressurizer Pressure	Х	
O115	3	Wide Range Pressurizer Pressure	X	
Pressurizer Proportional & Backup Heater	8		X	
				-
		1 20	20 4-17-90	

MASTER LIST

SYSTEM: Reactor Coolant System

Page 8 of 10

Item Number A/PT-102 B/PT-102	Ref.	Description Pressurizer Pressure Transmitter Pressurizer Pressure Transmitter	Inside Primary Containment X	Outside Primary Containment
A/PT-102	4	Pressurizer Pressure Transmitter	Primary Containment X	Outside Primary Containment
		Pressurizer		
B/PT-102	4	Pressurizer Pressure Transmitter		
B/PT-102	4	Pressure Transmitter	X	
C/PT-102	4	Pressurizer Pressure Transmitter	Х	(
D/PT-102	4	Pressurizer Pressure Transmitter	x	

MASTER LIST

SYSTEM: Reactor Coolant System

Page 9 of 10

	-		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-150		Motor Operated Outlet Isolation Valve From Pressurizer To Quench Tank	Х	
Limit Switch On HCV-150		Position Indication For HCV-150	X	
HCV-151		Motor Operated Outlet Isolation Valve From Pressurizer To Quench Tank	х	
Limit Switch On HCV-151		Position Indication For HCV-151	Х	
PCV-102=1	8	Solenoid Operated Pressurizer Relief Valve	Х	
Limit Switch On PCV-102-1	8	Position Indication For PCV-102-1	X	
PCV-102-2	8	Solenoid Operated Pressurizer Relief Valve	Х	
Limit Switch On PCV-102-2	8	Position Indication For PCV-102-2	X	

MASTER LIST

SYSTEM: Reactor Coolant System

Page 10 of 100

		COMPONENTS		
	T	Total Control of the	Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
LT-132	6	Pressurizer Quench Tank Level Transmitter	X	
TE-133	6	Pressurizer Quench Tank Temperature Element	X	
				-
				1
				V
		4-93	RO 4-17-80	

MASTER LIST

STEM: Sampling System

Page 1 of 2

		COMPONENTS		
		Appropriate the second	Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2504A	2	Solenoid Operated Containment Isolation Valve To Sample Heat Exchanger SL-3	X	
Limit Switch On HCV-2504A	2	Position Indication For HCV-2504A	X	
HCV-2504B		Solenoid Operated Containment Isolation Valve To Sample Heat Exchanger SL-3		Х
Limit Switch On HCV-2504B		Position Indication For HCV-2504B		Х
HCV-2506A	2	Solenoid Operated Containment Isolation Valve To Sample Heat Exchanger SL-8	Х	
Limit Switch On HCV-2506A	2	Position Indication For HCV-2506A	X	
HCV-2506B		Solenoid Operated Containment Isolation Valve To Sample Heat Exchanger SL-8		х
Limit Switch On HCV-2506B		Position Indication For HCV-2506B		Х
9				

MASTER LIST

SYSTEM: Sampling	System		Р	age 2 of 2
		COMPONENTS		
			. Foca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-2507A	2	Solenoid Operated Containment Isolation Valve To Steam Generator Blowdown Analyzer Rack SL-2	Х	
Limit Switch On HCV-2507A	2	Position Indication For HCV-2507A	X	
HCV-2507B		Solenoid Operated Containment Isolation Valve To Steam Generator Blowdown Analyzer SL-2		X
Limit Switch On HCV-2507B		Position Indication For HCV-2507B		x
				6

MASTER LIST

SYSTEM: Steam Generator Feedwater & Blowdown

Page ___of__

		COMPONENTS		
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-1384		Motor Operated Auxiliary Feedwater Inlet Valve to Main Feedwater Piping - Steam Generators		х
Limit Switches On HCV-1384		Position Indication for HCV-1384		X
FCV-1368	4	Solenoid Operated Isolation and Control of Auxiliary Feedwater Line		х
Limit Switch on FCV-1368	4	Position Indication for FCV-1368		х
FCV-1369	4	Solenoid Operated Isolation and Control of Auxiliary Feedwater Line		X
Limit Switch on FCV-1369	4	Position Indication for FCV-1368		Х
	Ė			
				1

MASTER LIST

SYSTEM: Steam Generator Feed Water & Blowdown

Page 2 of 8

		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-1385		Motor Operated Main Feed Water Inlet Isolation Valve To Steam Generator RC-2B		Х
Limit Switch On HCV-1385		Position Indication For HCV-1385		Х
		Motor Operated Main Feed Water		
HCV-1386		Inlet Isolation Valve To Steam Generator RC-2A		X
Limit Switch On HCV-1386		Position Indication For HCV-1386		X
		7		

Facility: Fort Calhoun 1

Docket No.: 50-285

MASTER LIST

TEM: Steam Generator Feed Water & Blowdown

Page _ 3 of 8

		COMPONENTS		
	2-6		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-1107A	2	Solenoid Operated Auxilary Feed Water Inlet Isolation Valve To Steam Generator RC-2A	X	
Limit Switch On HCV-1107A	2	Position Indication For HCV-1107A	X	
HCV-1107B Solenoid #1	3	Auxilary Feed Water Inlet Valve To Steam Generator RC-2A Solenoid #1		Х
HCV-1107B Solenoid #2	3	Auxilary Feed Water Inlet Valve To Steam Generator RC-2A Solenoid #2		Х
E/P-1107B	3	E/P Converter For Auxilary Feed Water Inlet Valve To Steam Generator RC-2A		Χ
Limit Switch On HCV-1107B	3	Position Indication For HCV-11708		X
)				

MASTER LIST

SYSTEM: Steam Generator Feed Water & Blowdown

Page 4 of 8(

		COMPONENTS		
	Those Post Description Incide			
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
HCV-1108A	2	Solenoid Operated Auxilary Feed Water Inlet Valve To Steam Generator RC-2B	X	
imit Switch On HCV-1108A	2	Position Indication For HCV-1108A	X	
HCV-1108B Solenoid #1	3	Auxilary Feed Water Inlet Valve To Steam Generator RC-2B Solenoid #1		Х
HCV-1108B Solenoid #2	3	Auxilary Feed Water Inlet Valve To Steam Generator RC-2B Solenoid #2		х
E/P-1108B	.3		x	
imit Switch On HCV-1108B	3	Position Indication For HCV-1108B		Х
				(

MASTER LIST

STEM: Steam Generator Feed Water & Blowdown

Page 5 of 8

		COMPONENTS				
			Location			
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment		
HCV-1387A	2	Solenoid Operated Outlet Isolation Valve From Steam Generator RC-2B To Blowdown Transfer Pumps	Х			
Limit Switch On HCV-1387A	2	Position Indication For HCV-1387A	X			
HCV-1387B		Solenoid Operated Outlet Isolation Valve From Steam Generator RC-2B To Blowdown Transfer Pumps		Х		
Limit Switch On 4CV-1387B		Position Indication For HCV-1387B		X		
HCV-1388A 2		Solenoid Operated Outlet Isolation Valve From Steam Generator RC-2A To Blowdown Transfer Pumps	X			
Limit Switch On 2 HCV-1388A		Position Indication For HCV-1388A	X			
HCV-1388B		Solenoid Operated Outlet Isolation Valve From Steam Generator RC-2A To Blowdown Transfer Pumps		Х		
Limit Switch On HCV-1388B		Position Indication For HCV-1388B		X		
)						

MASTER LIST

SYSTEM: Steam Generator Feed Water & Blowdown

Page 6 of 8

. " . Fact . T.		COMPONENTS		
			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
A/LT-901	4 Steam Generator RC-2A Level Transmitter		х	
B/LT-901	4	Steam Generator RC-2A	X	
I.		Level Transmitter		
C/LT-901	4	Steam Generator RC-2A Level Transmitter	X	
D/LT-901	4	Steam Generator RC-2A	х	
		Level Transmitter		
A/PT-902	4	Steam Generator RC-2A Pressure Transmitter	Х	
B/PT-902	4	Steam Generator RC-2A Pressure Transmitter	X	
C/PT-902	4	Steam Generator RC-2A		
	1	Pressure Transmitter	X	

MASTER LIST

STEM: Steam Generator Feed Water & Blowdown

Page _7 of 8

		COMPONENTS				
			Location			
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment		
D/PT-902	4	Steam Generator RC-2A Pressure Transmitter	Х			
A/LT-904	4	Steam Generator RC-2B Level Transmitter	Х			
B/LT-904	4	Steam Generator RC-2B Level Transmitter	Х			
C/LT-904	4	Steam Generator RC-2B Level Transmitter	х			
D/LT-904	4	Steam Generator RC-2B Level Transmitter	Х			
A/PT-905	4	Steam Generator RC-2B	X			
		Pressure Transmitter				
PT-905	4	Steam Generator RC-2B Pressure Transmitter	Х			
			RO 4-17-80			
		4-102	U(1 /1-1/-R(1			

MASTER LIST

SYSTEM: Steam Generator Feedwater & Blowdown

Page 8 of 8

		COMPONENTS		
	14.12		Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
C/PT-905	4	Steam Generator RC-2B Pressure Transmitter	х	
D/PT-905	4	Steam Generator RC-2B Pressure Transmitter	x	
FT-1109	3	Auxilary Feed Water Flow To Steam Generator RC-2A		Х
FT-1110	3	Auxilary Feed Water Flow To Steam Generator RC-2B		X

MASTER LIST

STEM: Waste Disposal System

Page 1 of 4

		COMPONENTS			
	HALL		Loca	tion	
Item Number	Ref.	Description .	Inside Primary Containment	Outside Primary Containment	
HCV-500A		Solenoid Operated Containment Isolation Valve To Neutralization Tank		X	
Limit Switch On HCV-500A		Position Indication For HCV-500A		Х	
HCV-500B		Solenoid Operated Containment Isolation Valve To Neutralization Tank		Х	
Limit Switch On HCV-500B		Position Indication For HCV-500B		Х	
HCV-506A		Solenoid Operated Containment Isolation Valve To Spent Regenerant Tank		X	
Limit Switch On HCV-506A		Position Indication For HCV-506A		Х	
HCV-506B		Solenoid Operated Containment Isolation Valve To Spent Regenerant Tank		Х	
Limit Switch On HCV-506B		Position Indication For HCV-506B		X	
HCV-545		Solenoid Operated Leakage Cooler Diversion to RCDT	X		
Limit Switch on HCV-545		Position Indication	X		

MASTER LIST

SYSTEM: Waste Disposal System

Page 2 of 4

		COMPONENTS			
			Loca	tion	
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment	
HCV-507A		Solenoid Operated Containment Isolation Valve To Waste Gas Compressors		Х	
Limit Switch On HCV-507A		Position Indication For HCV-507A		X	
HCV-507B		Solenoid Operated Containment Isolation Valve To Waste Gas Compressors		Х	
Limit Switch On HCV-507B		Position Indication For HCV-507B		X	
HCV-508A		Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer		X	
Limit Switch On HCV-508A		Position Indication For HCV-508A		X	
HCV-508B		Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer		Х	
Limit Switch On HCV-508B		Position Indication For HCV-508B		X	
				(

MASTER LIST

TEM: Waste Disposal System

Page 3 of 4

	COMPONENTS			
Ref.	Description	Inside Primary	Outside Primary Containment	
	Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer		х	
	Position Indication For HCV-509A		Х	
	Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer		Х	
		Х		
6	Containment Sump Level Transmitter	X		
6	Containment Sump Level Switch	х		
C-568 7 Safety Injection Pump Sump Level Switch			Х	
7	Safety Injection Pump Room Sump Level Switch		Х	
	6	Ref. Description Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer Position Indication For HCV-509A Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer Position Indication For HCV-509B Containment Sump Level Transmitter 6 Containment Sump Level Switch 7 Safety Injection Pump Room Sump Level Switch	Ref. Description Inside Primary Containment Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer Position Indication For HCV-509A Solenoid Operated Containment Isolation Valve To Automatic Gas Analyzer Position Indication For HCV-509B Containment Sump Level Transmitter X Containment Sump Level Switch X Safety Injection Pump Room Sump Level Switch	

MASTER LIST

SYSTEM: Waste Disposal System

Page 4 of 4(2)

		COMPONENTS		
1 41 1 10 4 2			Loca	tion
Item Number	Ref.	Description	Inside Primary Containment	Outside Primary Containment
LC-570	7	Safety Injection Pump Room Sump Level Switch		х
LC-571	7	Safety Injection Pump Room		Х
20-3/1		Safety Injection Pump Room Sump Level Switch		^
				(
				(
	32.3			

ENCLOSURE #5

EVALUATION WORKSHEETS FOR COMPONENTS REPLACED PER IEB-79-01

0

DELETE

See Enclosure 6



Facility: Fort Calhoun 1

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

EQUIPMENT DESCRIPTION	ENVIRONMENT			DOCUMENTATIO)N	QUALIFI-	OUTSTAND-
	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System:	Operating Time	Continuous		Note 1			
Item No.: LT-387D LT-388D	Tempera- ture °F	305°F		Note 1			
Component: Level Transmitter	Pressure PSIg	60PSIg		Note 1			
Manufacturer: Transamerica Delave Model No.: GEMS XM54852-60"	Relative Humidity%	100%		Note 1			
Function: Indicates Containment .Sump Level	Chemical Spray	1700 ppm Boron		Note 1			
Accuracy - Spec: Demon:	Radiation			FI .			
Service: Location: Containment	Aging	N/A		N/A		14	
Flood Level Elev: N/A Above Flood Level:	Submer- gence			1, .,			

Documentation References:

1) Enclosure #1

2) Enclosure #11

Notes:

1) Presently undergoing qualification testing. See Enclosure #13, Item 10(b).

RO 9-10-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

EQUIPMENT DESCRIPTION	ENVIRONMENT			DOCUMENTATION		QUALIFI-	OUTSTAND-
	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING
System:	Operating Time	Continuous		Note 1			
Item No.: LT-387D LT-388D	Tempera- ture °F	305°F		Note 1			
Comp. nt: Level Transmitter	Pressure PSIg	60PSIg		Note 1			
Manufacturer: Transamerica Delavel Model No.: GEMS XM54852-60"	Relative Humidity%	100%		Note 1			
Function: Indicates Containment ,Sump Level	Chemical Spray	1700 ppm Boron		Note 1			
Accuracy - Spec: Demon: Service:	Radiation						
Location: Containment	Aging	N/A		N/A			
Flood Level Elev: N/A Above Flood Level:	Submer- gence						

Documentation References:

1) Enclosure #1

2) Enclosure #11

RO 9-10-82

¹⁾ Presently undergoing qualification testing. See Enclosure #13, Item 10(b).

SYSTEM COMPONENT EVALUATION WORK SHEET

EQUIPMENT DESCRIPTION	ENVIRONMENT			DOCUMENTATIO	N .	QUALIFI-	OUTSTAND-
	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System:	Operating Time	Continuous		Note 1			
Item No.: LT-599 LT-600	Tempera- ture °F	305°F		Note 1			
Component: Level Transmitter	Pressure PSIg	60PSIg		Note 1			
Manufacturer: Transamerica Delavel Model No.: GEMS XM54854-32"	Relative Humidity%	100%		Note 1			
Function: Indicates Containment Sump Level Narrow range	Chemical Spray	1700 ppm Boron Acid		Note 1			
Accuracy - Spec: Demon:	Radiation						
Service: Location: Containment	Aging	N/A		N/A			
Flood Level Elev: N/A Above Flood Level:	Submer- gence						

Documentation References:

1) Enclosure #1

2) Enclosure #11

Notes:

1) Presently undergoing qualification testing. See Enclosure #13, Item 10(b).

RO 9-10-82

ENCLOSURE #6

EVALUATION WORKSHEETS FOR BULLETIN 79-018

	EI	NVIRONMENT		DOCUMENTATIO	N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: CVCS	Operating Time	Continuous	Continuou	s 1	2	Simultaneo Test	us Note 2
Item No.: 101X & Y	Tempera- ture °F	305°F	318°F	1	2	Simultaneo Test	Note 2
Component: Level Transmitter	Pressure PSIg	60 psig	90 psig	1	2	Simultaneo Test	Note 2
Manufacturer: Foxboro Model No.: N-E13DH	Relative Humidity%	100%	100%	1	2	Simultaneo Test	Note 2
Function: Pressurizer Level	Chemical Spray	1700 ppm Boron	1.5% Solut PH 9.25-		2	Simultaned Test	Note 2
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	9.49x10 ⁶ R Sector K+L	2.2x10 ⁸	1	3,4	Separate Test	Note 2
Location: Containment	Aging	N/A	Note 1	N/A	Note 1	Note 1	Note 2
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	Note 2

Documentation References:

- 1) Enclosure #1.
- 2) Foxboro Co. Test Report T3-1013
- 3) Foxboro Co. Test Report T3-1097
- 4) Foxboro Co. Test Report T3-1068

Present Qualification

DOR Guidelines

- 1) See Enclosure #12.
- 2) See Enclosure #13.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-1B C-28C

	E	ENVIRONMENT			N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Chemical &Volume Control System	Operating Time	Note 1	Note 1	1_	2	Type Test	NONE
Item No.: TCV-202,	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	60 PSIg	80PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8320A185E	Relative Humidity%	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of Valves	Chemical Spray	1700 ppm Boron	3000ppm Boron PH	10.5	1	2	Type Tes
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3	1x10 ⁸ R	1 & 3	2	Type Test	NONE
Service: HPSI Flow Indication Location: Containment	Aging	N/A	40 yrs Note 4	N/A	2 Note 4	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 2	Note 2	N/A	N/A	Note 2	NONE

Documentation References:

1) Enclosure #1.

2) ASCO Test Report No. AQR-67368/Rev 0

3) GSE 1tr #FC-82-751

Present Qualification IEEE 323-1974

PO-17/a-76

R3 7-28-82

- 1) Once, on receipt of an isolation signal.
- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail this will not impact the accident function of the valve.
- 1.32x10⁷R for TCV-202, Sector D;
 4.38x10⁶R for HCV-241, Sector A.
- 4) Must use ASCO recommended maintenance

	E	NVIRONMENT		DOCUMENTATIO	N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Chemical & Volume Control System	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: TCV-202, HCV-241	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity%	100%	100%	1	2	Type Test	NONE
Function: Position Indication For valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3	2.4x10 ⁸ R	1 & 3	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: See Note 4	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

- 1) Enclosure #1.
- 2) NAMCO Test Report Model EA 180 #QTR-105
- 3) GSE 1tr #FC-82-751

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District consideres them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance.
 NAMCO letter dated 7/16/80.
- 1.32x10⁷ for TCV-202, Sector D; 4.38x10⁶R for HCV-241, Sector A¹.
- 4) HCV-241 may be subject to submergence.

Present Qualification IEEE 323-1974 PO-18/a-75

6-2 R1-1

SYSTEM COMPONENT EVALUATION WORK SHEET

		ENVIRONN	IENT	DOCUMENTA	TION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Chemical & Volume Control	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-204 HCV-206	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8320A185E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for CVCC	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶ R	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Room 13	Aging	N/A	10 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure 6, Appendix A

2) ASCO Test Report Model AQS 21678/TR

Present Qualification IEEE 323-1974

Notes:

1) See Enclosure #14

R4 5-12-82

	El	VVIRONMENT		POCUMENTATIO	N REF.	QUALIFT- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TTEMS
System: Chemical and Volume Control Item No.:	Operating Time	1000 hrs	Note 1	Note 1	Note 1	NA	NONE
HCV-204 HCV-206	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch Manufacturer: Fisher Governor	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indicator for CVCS	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4x10 ⁶ R	Note 2	1	2	Material Analysis	Note 4
Location: Room 13	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
		the same of the sa	the same of the sa			And in contrast of the contras	

Documentation References:

1) Appendix A

2) Fisher Controls Co. Bulletin 62.3:304, December 1974.

- 1) See Enclosure #14.
- 2) Material Analysis 106R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

	E	NVIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	Note 1&3 N/A N/A N/A N/A Sequential Test Sequential	ING ITEMS
System: Chemical & Volume Control System	Operating Time	1000 hrs Note 2	Note 1	Note 1	Note 1&3	Note 1&3	NONE
Item No.: LCV-218-3	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Motor Operated valve and Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Limitorque Company Model No.: SMB 00	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Motor Operated Volume Control Tank Discharge Valve	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	6x10 ⁷ R	2×10 ⁷ R	1	2		Note :
Service: See Function Location: Room 7	Aging	N/A	40 yrs	N/A	2	Sequential Test	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Limitorque Corp. Test Lab: #B-0003 and Letter dated March 26, 1979.

Present Qualification DOR Guidelines

- 1) See Enclosure #14.
- 2) See Enclosure #18.
- 3) Valves operate once following the safety injection signal. Radiation levels will not be significant for 20 minutes therefore the District believes there would be no problems.

6-40 C-128

SYSTEM COMPONENT EVALUATION WORK SHEET

	El	ENVIRONMENT			DOCUMENTATION		OUTSTAND ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	QUALIFI-CATION METHOD Type Test Type Test	ITEMS
System: Chemical & Volume Control System Item No.: HCV-238, 239	Operating Time	Note 1	Note 1	Note 1	2	Type Test	NONE
See Enclosure 18	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Model No.: NP8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.83x10 ⁷	1x10 ⁸ R	1 & 3	2	Type Test	NONE
Location: Containment	Aging	N/A	40 yrs Note 2	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) ASCO Test Report Model AQR-67368/REV 0 3) GSE letter #FC-82-751

Notes:

1) 1000 Hr operation

2) Must use ASCO recommended maintenance

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-4E C-126

	E	NVIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Chemical & Volume Control System	Operating Time	Note 1	Note 1	Note 1	2	Type Test	NONE
Item No.: HCV-238, 239, See Enclosure #18	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication For valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	1.83x10 ⁷ R	2.40x10 ⁸ R	1 & 4	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	40 yrs	40 yrs	3	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: No	Submer- gence	Note 2	Note 2	Note 2	Note 2	Type Test Note 2	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO Test Report Model EA 180 #QTR-105

 Qualified forty years using NAMCO maintenance program.

4) GSE letter #FC-82-751

Present Qualification IEEE 323-1974

- 1) 1000 hours
- Switches are sealed units and submergence has no effect.

	E	NVIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Chemical & Volume Control System	Operating Time	Note 1	Note 1	Note 1	2	Type Test	NONE
Item No.: HCV-240 See Enclosure 18	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8320A185E	Relative Humidity%	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm PH10.5	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	1.92x10 ⁷ R	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	40 yrs Note 2	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	Type Test	NONE

Documentation References:

1) Enclosure #1.

2) ASCO Test Report AQR-67368/REV 0

Notes:

- 1) Radiation is limiting, qualification indicated derived by adjusting $1.92 \times 10^7 R$ for 1000 HR using DOR Guideline Nomograms. Qualification is adequate.
- 2) Must use ASCO recommended maintenance

Present Qualification IEEE 323-1974

R3 5-12-82

Enclosure #5

6-4G C-126A

	ENVIRONMENT			DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	Type Test Type Test Type Test	ING ITEMS
System: Chemical & Volume Control System	Operating Time	Note 1	Note 1	Note 1	2	Type Test	NONE
Item No.: HCV-240 See Enclosure #18	Tempera- ture °F	305°F	340°F	1_	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSig	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication For valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.92×10 ⁷ R	2.40x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	40 yrs	40 yrs	3	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO Test Report Model EA 180 #QTR-105

Qualified forty years using NAMCO maintenance program.

Present Qualification IEEE 323-1974

Notes:

1) Radiation is the time limiting parameter using DOR Guideline Nomograms and sector 0 of Enclosure #12. 1000 hr dose is expected to be 2.1x10⁷R. The limit switch should function for long term core cooling.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-5 S-1

	E	ENVIRONMENT			N REF.	QUALIFI-	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	Type Test Type Test Type Test Type Test N/A N/A	TTEHS
System: Component Cooling Item No.: HCV-2898A,B and	Operating Time	Continuous	Continuous Note 1	1	2	Type Test	NONE
HCV-2899A,B	Tempera- ture °F	216°F	340°F	1	2	Type Test	NONE
Component: Limit Switches Manufacturer: NAMCO	Pressure PSIg	1.2 PSIg	70 PSIg	1	2	Type Test	NONE
Model No.: EA-180-31302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: CCW inlet & discharge	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
vv Pos Ind-for CCW to VA-46A,B Location: Room 81	Aging	N/A	Note 1	N/A	Note 1	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Documentation References:				Notes:			

Documentation References:

1) See Enclosure #2.

2) NAMCO Test Report #QTR-105

1) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80

Present Qualification IEEE 323-1974

		ENVIRONMENT			DOCUMENTATION REF.		OUTS FAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	QUALIFI-CATION NETHOD Type Test Type Test Type Test Type Test N/A N/A	ITEMS
System: Component Cooling	Operating Time	Note 1	1000 hrs	N/A	2	Type Test	NONE
Item No.: HCV-2898A,B and HCV-2899A,B	Tempera- ture °F	216°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	1.2 psig	80 psig	1.	2	Type Test	NONE
Model No.: NP 8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: CCW inlet and disch valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: CCW inlet & disch vv	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
for cont run HVAC units VA-46A, B Location: Room 81	Aging	N/A	40 yrs Note 2	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2

Notes:

2) Must use ASCO recommended maintenance.

Present Qualification IEEE 323-1974

²⁾ ASCO Test Report AQR-67368/REV 0

¹⁾ VV's are required to operate only if there is a failure of the Component Cooling System. They function to block CCW flow and are normally open and de-energized.

		ENVIRONMENT			TION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETHOD	ITEMS
System: Component Cooling	Operating Time	1000 hrs	1000 hrs	Note 1	1	Type Test	NONE
Item No.: HCV-2808A, 2808B, 2810A, 2810B, 2812A, 2812B, 2813A, 2813B	Tempera- ture °F	109°F	405°F	2	1	Type Test	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8320A185E	Relative Humidity %	100%	100%	2	1	Type Test	NONE
Function: Valve Actuators for imlet & outlet Valves for SI & Spray pumps bearing coolers.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	7×10 ⁶ R	1×10 ⁸ R	3	1	Type Test	NONE
Location: Room 21 (SI pumps)	Aging	N/A	40 yrs Note 2	N/A	1	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) ASCO Test Report AQR-67368/REV 0

2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following 2) Must use ASCO recommended maintenance a Loss of Coolant Accident. (See OPPD letter to the NRC dated 9/6/79)

3) Appendix A

Notes:

- 1) Valves are locked open and do not operate during an event. (See Enclosure #14).

Present Qualification IEEE 323-1974

	E	NVIRONMENT		DOCUMENTAT	ON REF.	QUALIF1-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi-	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Component Cooling	Operating Time	1000 hrs Note 4	Note 2	Note 2	Note 2	Note 2	NONE
Item No.: HCV-2808A,2808B,2810A, 2810B,2812A,2812B,2813A,2813B	Tempera- ture °F	109°F	180°F	1	3	Type Test	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Position Indication for Component Cooling valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7x10 ⁶ R	Note 1	2	3	Material Analysis	Note 5
Service: Component cooling water vv Pos. Ind. Location: Room 21 (HPSI)	Aging	N/A	Note 3	N/A	Note 3	Note 3	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) Fisher Controls Co. Bulletin 62.3:304, December 1974.

Notes:

- 1) Material Analysis 10⁶R
- 2) See Enclosure #14.
- 3) See Enclosure #12.
- 4) See Enclosure #18.
- 5) See Enclosure #13.

Present Qualification DOR Guidelines

		ENVIRONMENT			TION KEF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Component Cooling	Operating Time	Note 1 1000 hrs	1000 hrs	Note 2	3	Type Test	NONE
Item No.: HCV-2809A, 2809B, 2811A, 2811B, 2814A, 2814B, 2815A, 2815B	Tempera- ture °F	109°F	405°F	1	3	Type Test	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8320A185E	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Valve Actuators for inlet & outlet valves for SI & Spray pumps bearing coolers.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	7x10 ⁶ R	1x10 ⁸ R	2	3	Type Test	NONE
Location: Room 22 (SI pumps)	Aging	N/A	40 yrs Note 3	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following 2) Valves are locked open and do not operace during a Loss of Coolant Accident. (See OPPD letter to the NRC dated 9/6/79)
- 2) Appendix A
- 3) ASCO Test Report AQR-67368/REV. 0

Present Qualification IEEE 323-1974

- 1) See Enclosure #18.
- an event. See Enclosure #14.
- 3) Must use ASCO recommended maintenance.

6-10 1-7

SYSTEM COMPONENT EVALUATION WORK SHEET

	E	ENVIRONMENT			DOCUMENTATION		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Component Cooling	Operating Time	1000 Hrs Note 4	Note 2	Note 2	Note 2	Note 2	NONE
Item No.: HCV-2809A,2809B,2811A, 2811B,2814A,2814B,2815A,2815B	Tempera- ture °F	109°F	180°F	1	3	Type Test	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Co. Model No.: 304	Relative Humidity%	100%	100%	1	3	Type Test	NONE
Function: Position Indication for Component Cooling vv's	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	Note 1	2	3	Material Analysis	Note 5
Service: Component Cooling Wtr vv Pos Ind. Location: Room 22 (HPSI)	Aging	N/A	Note 3	N/A	Note 3	Note 3	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
	1			March Stewart Land			

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to te NRC dated 9/6/79.
- 2) Appendix A
- 3) Fisher Controls Co. Bulletin 62.3:304, December 1974.

Present Qualification DOR Guidelines

- 1) Material Analysis 106R
- 2) See Enclosure #14.
- 3) See Enclosure #12.
- 4) See Enclosure #18.
- 5) See Enclosure #13.

6-11 R1-3

SYSTEM COMPONENT EVALUATION WORK SHEET

		ENVIRONMENT			DOCUMENTATION REP.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualit- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Component Cooling	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-467B,D HCV-438B,D	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8320A185E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Component Cooling	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4x10 ⁶ R	1x10 ⁸ R	1	2	Type Test	NONE
Location: Room 13	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368 REV. 0

Notes:

1) See Enclosure #14

2) Must use ASCO recommended maintenance

Present Qualification IEEE 323-1974 Facility: Fort Calhoun 1 Docket No.: 50-285

6-11A

SYSTEM COMPONENT EVALUATION WORK SHEET

	E	ENVIRONMENT			DOCUMENTATION REF.		OUTSTANI ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Component Cooling	Operating Time	Continuous	1000 hrs	Note 2	2	Type Test	NONE
Item No.: HCV-467B, D HCV-467B, D	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switches	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Controls Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶	1x10 ⁶	N/A	N/A	Material Analysis	NONE
Service: Location: Room 13	Aging	N/A	Note 1	N/A	Note 1	Material	NONE
Flood Level Elev: Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3:304, December 1974

Present Qualification DOR Guidelines

- 1) See Enclosure #13
- 2) See Enclosure 14

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-13 R2-1 .

		ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Component Cooling Item No.: HCV-425B	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
HCV-425D	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Component Cooling Leakage	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	8x10 ⁵ R	1×10 ⁸ R	1	2	Type Test	NONE
Location: Room 59	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
	and the state of t	and the second s					

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

1) See Enclosure #14

2) Must use ASCO recommended maintenance

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-14 R2-2

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Component Cooling	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-425B HCV-425D	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Comp Cool water inlet vv's to	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
safety inj tks leakage coolers Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	8x10 ⁵ R	Note 2	1	2	Material Analysis	Note 4
Location: Room 59	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3:304, December 1974.

Present Qualification DOR Guidelines

- 1) See Enclosure #14.
- 2) Material Analysis 106R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

	E	ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Component Cooling	Operating Time	1000 hrs Note 4	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: AC-3A AC-3B AC-3C	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Motor	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Allis Chalmers Company Model No.: 030 Serial No. 1-5111-40025-2-1,2,3	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Component Cooling . Water Pump	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	Notes 1&2	1	2	Material Analysis	NONE
Location: Room 69	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

Present Qualification DOR Guidelines

- 1) See Enclosure #14.
- 2) Material Analysis 105R. No credit was taken for motor case.
- 3) See Enclosure #12.
- 4) See Enclosure #18.

		ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Component Cooling	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-400A,B,C,D HCV-401A,B,C,D - HCV-402A,B,C,D HCV-403A,B,C,D	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Component Cooling water to cont. air cooling units	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	1x10 ⁸ R	1	2	Type Test	NONE
Location: Room 69	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
				A CONTRACTOR OF THE PARTY OF TH			

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

- 1) See Enclosure #14
- 2) Must use ASCO recommended maintenance

Present Qualification IEEE 323-1974

R4 5-12-82

6-17 R4-3

SYSTEM COMPONENT EVALUATION WORK SHEET

		ENVIRONMENT			TION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Component Cooling Item No.: HCV-400A,B,D	Operating Time	1000 hrs	Continuous	Note 2	1	Type Test	NONE
HCV-401A,B,D - HCV-402A,B,D HCV-403A,B,D	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: EA-180-31302	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Component Cooling water to cont. air cooling units	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	2.04×10 ⁸ R	2	1	Type Test	NONE
Location: Room 69	Aging	N/A	Note 1	N/A	Note 1	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) NAMCO Test Report Model EA 180 #QTR-±05

2) Appendix A

Present Qualification IEEE 323-1974

- 1) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 2) See Enclosure #14.

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-18 R4-4

	E	VIRONMENT		DOCUMENTATIO	N REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TENS
System: Component Cooling	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-400C, 401C, 402C, 403C	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Component Cooling Outlet vv's to Containment Air cooling unit	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	Note 2	1	2	Material Analysis	Note 4
Location: Room 69	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3:304, December 1974.

Notes:

- 1) See Enclosure #14.
- 2) Material Analysis 106R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

Present Qualification DOR Guidelines

R3 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-18A C-28D

	EN	VIRONMENT		DOCUMENTATON		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETHOD	ITEMS
System: Component Cooling System	Operating Time	Note 1	Note 1	Note 1	2	Type Test	NONE
Item No.: HCV-425A, HCV-425C	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoic Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Model No.: NP8320%	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of Valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 3	1×10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 4 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 2	Note 2	N/A	N/A	Type Test Note 2	NONE

Documentation References:

1) Enclosure #1.

2) ASCO Test Report No. AQR-67368/REV. 0

Notes:

1) Once, on receipt of an isolation signal.

- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail this will not impact the accident function of the valve.
- 3) $1.12 \times 10^7 R$ for HCV-425A, Sector F + G; $5.1 \times 10^6 R$ for HCV-425C, Sector G.

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-18B C-26D

	E	NVIRONMENT		POCUMENTATIO	IN .	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- catio	NETHOD	TTENS
System: Component Cooling	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-425A, HCV-425C	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIG	o PSIG	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity%	100%	100%	1	2	Type Test	NONE
Function: Position Indication , For valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 3	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO Test Report model EA180 QTR-105

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District consideres them capable of withstanding submergence.
- Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 1.12x10⁷R for HCV-425A, Sector F + G;
 5.1x10⁶R for HCV-425C, Sector G.

Present Qualification IEEE 323-1974

	E	NVIRONMENT		DOCUMENTATION		QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	метнор	TTEMS
System: Component Cooling System Item No.: HCV-467A, HCV-467C	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
100 No. 100-407A, 1100-407C	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Model No.: NP8320A185E	Relative Humidity%	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 3	1x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 4 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: No	Submer- gence	Note 2	Note 2	N/A	N/A	Type Test Note 2	NONE

Documentation References:

1) Enclosure #1.

2) ASCO Test Report AQR-67368/REV. 0

Notes:

1) Once, on receipt of an isolation signal.

- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail, this will not impact the accident function of the valve.
- 3) 9.72x10⁶R for HCV-467C, Sector A + A'; 1.722x10⁷R for HCV-467A, Sector A + A' + B.
- 4) Must use ASCO recommended maintenance

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-18D C-26E

		ENVIRONMENT			TION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Component Cooling System Item No.: HCV-438A, HCV-438C,	Time	Continuous	Continuous	1	2	Type Test	NONE
HCV-467A, HCV-467C	Tempera- ture °F	305°F	340°F	1	2	Type Test	NENE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 psig	70 psig	1	2	Type Test	NONE
Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for Valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 3	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	10 yrs Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1

2) NAMCO Test Report Model EA 180 #QTR-105

Present Qualification: IEEE 323-1974

- 1) The switches were sealed & tested to 70 PSIg. The Distric considers them capable of withstanding submergence.
- Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 3) 9/72x10⁶R for HCV-467C, Sector A + A'; 1.722x10⁷R for HCV-467A, Sector A + A' + B; 5.34x10⁶R for HCV-438A, Sector A; 4.38x10⁶R for HCV-438C, Sector A'.
- 4) HCV-438C, HCV-467A, & HCV-467C may be subject to submergence.

Docket No.: 50-285

6-18E

SYSTEM COMPONENT EVALUATION WORK SHEET

	DIGILII COIII	ONENT EVILOR	TION NORK OIL	T. C. C.		7	
	E	NVIRONMENT		OCUMENTATIO	ON	QUALTET-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION NETHOD	ING ITEMS
System: Component Cooling	Operating Time	1000 hrs	Continuous	Note 1	1	Type Test	NONE
Item No.: HCV-400C, 401C, 402C, 403C	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Electro/pneumatic Transducer	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Controls Model No.: 546	Relative Humidity%	N/A	N/A	N/A	N/A	N/A	NONE.
Function: Transducer for Component Cooling valves to Containment	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
air cooling units Accuracy - Spec: N/A Demon: N/A	Radiation	2.5x10 ⁵ R	1x10 ⁷ R	2	1	Type Test	NONE
Service: Location: Room 69	Aging	N/A	40 yrs Note 2	N/A	Note 2	Material Analysis	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Fisher Controls Bulletin #NA-23

2) Appendix A

Notes:

- 1) See Enclosure #14
- 2) IEB 79,01B Table C-1

RO 9-10-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-19 C-53

		ENVIRONMENT			TION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Component Cooling System	Time	1000 hrs	Note 2	Note 2	2	Type Test	NONE
Item No.: HCV-438A, HCV-438C,	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	60 psig	80 psig	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP-8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of Valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	3x10 ⁶ R/hr Submerged	1×10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: No	Submer- gence	Note 1	Note 1	Note 1	Note 1	Type Test	NONE

Documentation References:

1) Enclosure #1

2) ASCO Test Report No. AQR-67368/REV. 0

Present Qualification: IEEE 323-1974

PO-18/a-50

- 1) The solenoids may be subject to submergence. An evaluation has been conducted to determine radiation exposure and suitability for the subsequent environment. The District feels there is some question to the submergence qualification so an EEAR (FC-81-123) was issued to evaluate the potential for moving the solenoids above flood level.
- 2) Radiation is limiting qualification shown adjusting $1.92 \times 10^7 R$ for 1000 HR using DOR Guidelines, Nomagrams qualification is adequate.
- 3) Must use ASCO recommended maintenance

	E.h	VIRONMENT		DOCUMENTAT	TON REF	QUALIFI~	OUTSTAND ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Control Room Ventilation Item No.: AI-106A & AI-106B	Operating Time	Not Req'd for HELB	Note 1	NONE	Note 1	Note 1	NONE
item no At 100A & AT-100B	Tempera- ture °F	216°F	Note 1	1	Note 1	Note 1	NONE
Component: All Manufacturer: Johnson Controls	Pressure PSIg	1.2 PSIg	Note 1	1	Note 1	Note 1	NONE
Model No.: N/A	Relative Humidity %	100%	Note 1	1	Note 1	Note 1	NONE
Function: Control Room HVAC Control panels	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Control Room	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Ventilation Location: Room - 81	Aging	N/A	N/A	N/A	N/A	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

Present Qualification DOR Guidelines

¹⁾ See Enclosure #2.

¹⁾ Failure of the control Room HVAC equipment to operate during HELB in Room 81 is addressed in Appendix M of the Fort Calhoun FSAR.

6-21 S-4

SYSTEM COMPONENT EVALUATION WORK SHEET

	EN	WIRONMENT		DOCUMENTATIO	N REF.	QUALIFI- CATION	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	МЕТИОВ	ITEMS
System: Control Room Ventilation Item No.: VA-46A, 46B	Operating Time	Not Req'd for HELB	Note 1	NONE	Note 1	Note 1	NONE
	Tempera- ture °F	216°F	No Data Available	1 .	Note 1	Note 1	NONE
Component: Motor/HVAC Manufacturer: TRANE	Pressure PSIg	1.2 PSIg	No Data Available	1	Note 1	Note 1	NONE
Model Nq.: SCMZ-#304	Relative Humidity %	100%	No Data Available	1	Note 1	Note 1	NONE
Function: Maintain Control Rm Temp within equip spec limits	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Control Room air	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
conditioning unit Location: Room - 81	Agin	N/A	N/A	N/A	N/A	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Documentation References:				Notes:			

¹⁾ See Enclosure #2.

¹⁾ Failure of the control Room HVAC equipment to operate during HELB in Room 81 is addressed in Appendix M of the Fort Calhoun FSAR.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-22

	EN	VIRONMENT		DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Control Room Ventilation Item No.: VA-63	Operating Time	Not Req'd for HELB	Note 1	NONE	Note 1	Note 1	NONE
item No VN-03	Tempera- ture °F	216°F	No Data Available	1	Note 1	Note 1	NONE
Component: Fan Motor Manufacturer: ILG Industries	Pressure PSIg	1.2 PSIg	No Data Available	1	Note 1	Note 1	NONE
Model No.: 20P Cent. Fan	Relative Humidity %	100%	No Data Available	1	Note 1	Note 1	NONE
Function: Maintain Pressurized Cont Rm in the event of a LOCA.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Control Room fresh	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
air inlet fan. Location: Room - 81	Aging	N/A	N/A	N/A	N/A	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Description Defendance				Notes:			

Documentation References:

Present Qualification DOR Guidelines

Notes:

R1 5-12-82

¹⁾ See Enclosure #2.

¹⁾ Failure of the control Room HVAC equipment to operate during HELB in Room 81 is addressed in Appendix M of the Fort Calhoun FSAR.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-23 R3-2

	E	ENVIRONMENT			TION	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Containment HVAC	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: PCV-742F, 742H, HCV-746B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Containment HVAC Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Valves Accuracy - Spec: N/A Demon: N/A	Radiation	6x10 ⁵ R	Note 2	1	2	Material Analysis	NONE
Service: See Function Location: Room 60	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3:304, December 1974.

Notes:

- 1) See Enclosure #14.
- 2) Material Analysis 106R.
- 3) See Enclosure #12.

Present Qualification DOR Guidelines

R3 5-12-82

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTANE ING
EQUIPMENT DESCRIPTION	Parameter	Specifi~ cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETROD	TEMS
System: Containment HVAC	Operating Time	Note 1,4	Note 2	2	3	Simultaneou Test	NONE
Item No.: VA-3A, 3B	Tempera- ture °F	305°F	400°F	1	3	Simultaneou Test	NONE
Component: Reliance Motor For Joy Vane Axial Fan	Pressure PSIg	60 PSIg	80 PSIg	1	3	Simultaneou Test	NONE
Manufacturer: Reliance Model No.: 60-30-1200	Relative Humidity %	100%	100%	1	3	Simultaneou Test	NONE NONE
Function: Containment Area Fan	Chemical Spray	1700 ppm Boron	1000 ppm Boron Note 3	1	3	Simultaneou Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	1.06x10 ⁷ R	1x10 ⁸	1 & 4	3	Material Analysis & Note 3	NONE
Service: Containment ventilation & recirc. fans. Location: Containment	Aging	N/A	40 yrs	N/A	5	Test & Eng. Analysis	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Enclosure #1.
- 2) Contract #763, Tec Spec #17 Para 4.05 pg. H.21-6
- 3) Joy Manufacturing Test Report No. X-377A
- 4) GSE Ltr #FC-82-222 Dated March 2, 1982
- 5) Wyle Labs report #26333-28

Present Qualification DOR Guidelines

- 1) 0 to 20 min: 288°F, 60 PSIg; 50min: 245°F, 30 PSIg; greater than 50min: Gradual return to normal. several hours.
- 2) 4 hours at 80 PSIg and 300°F; 264 hours at 20 PSIG and 200°F.
- 3) See Enclosure #7, Footnote 4 and Enclosure #9.
- 4) See Enclosure 18.

	E	VVIRONNENT		D(JMENTAT	101	QUALIFI- CATION	OUTSTAND ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Containment HVAC Item No.: VA-7C & 7D	Operating Time	Note 1,4	Note 2	2	3	Simultaneous Test (Type)	NONE
1tem No.: VA-7C α 7D	Tempera- ture °F	305°F	400°F	1	3	Simultaneous Test (Type)	NONE
Component: Reliance Motor for Joy Vane Axial Fan Manufacturer: Reliance	Pressure PSIg	60 psig	70 psig	1	3	Simultaneous Test (Type)	NONE
Model No.: 4839-20-MM	Relative Humidity %	100%	100%	1	3	Simultaneous Test (Type)	NONE
Function: Containment Area Fan	Chemical Spray	1700 ppm Boron	1000 ppm Boron Note 3	1	3	Simultaneous Test (Type)	NONE
Accuracy - Spec: N/A Demon: N/A Service: Containment Cooling	Radiation	1.92x10 ⁶ R Sector 0	1x10 ⁸ R	1	4	Material Analysis 8 Note 3	NONE
Service: Containment Cooling Location: Containment	Aging	N/A	10 yrs		3	Test Eng. Anal	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Contract #763, Tech Spec #17 Para. 4.05 pg. H21-6

3) Joy Manufacturing Test report No. X-377A

Present Qualification DOR Guidelines

- 1) 0 to 20 min: 288°F, 60 PSIG; 50 min: 245°F, 30 PSIG; greater than 50 min: gradual return to normal several hours.
- 2) 4 hours at 80 PSIG and 300°F; 264 hours at 20 PSIG and 200°F.
- 3) See Enclosure #7, Footnote 4 and Enclosure #9.
- 4) See Enclosure #18.

	E.	NVIRONMENT		DOCUMENTATIO	N REF.	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Containment HVAC	Operating Time	Continuous	Continuou	s 1	2	Operation Note 2	NONE
Item No.: TE-866 & TE-867	Tempera- ture °F	305°F	2000°F	1	2	Operation Note 2	NONE
Component: Temperature Sensor	Pressure PSIg	60 PSIg	600 PSIg	1	2	Operation Note 2	NONE
Manufacturer: Alison Control Inc. Model No.: ASL-72-PP &	Relative Humidity %	100%	100%	1	2	Operation Note 2	NONE
ASL-192-PP Function: Containment Air cool ,& filter units VA-1A & 1B	Chemical Spray	1700 ppm Boron	Notes 1 and 2	1	2	Note 1	NONE
Char filter temp element conn. Accuracy - Spec: N/A Demon: N/A	Radiation	1.92x10 ⁶ R Sector 0	15×10 ⁷ R	1	2	Sequential Test	NONE
Service: Temp monitoring of charcoal filters Location: Containment	Aging	N/A	Note 2	N/A	Note 2	Note 2	NONE.
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Letter from Alison Control Inc. Dated February 15, 1980.

Present Qualification DOR Guidelines

- 1) Temp element is embedded in a stainless steel tube. These sensors are used for filte temperature only. During an accident condition the atmospheric condition in containment make the probability very remote that a temperature excursion high enough to endanger the charcoal filter would occur. The system does not meet single failure criteria and is not required to meet it.
- 2) This model temperature sensor is currently being utilized in applications where it operates at the stated conditions. Discussions with American Air Filter indicate no LOCA testing has been done on any of the charcoal filter temperature sensors. The District feels the information supplied by the manufacturer is adequate to insure LOCA operation. R4 5-12-82

	E	NVIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Containment HVAC	Operating Time	Continuous	Continuou	s 1	2	Operation Note 2	NONE
Item No.: TE-866 & TE-867	Tempera- ture °F	305°F	2000°F	1	2	Operation Note 2	NONE
Component: Temperature Sensor	Pressure PSIg	60 PSIg	600 PSIg	1	2	Operation Note 2	NONE
Manufacturer: Alison Control Inc. Model No.: AST-60-SS	Relative Humidity %	100%	100%	1	2	Oper .n Note .	NONE
Function: Containment Air cool •& filter units VA-1A & 1B	Chemical Spray	1700 ppm Boron	Notes 1 and 2	1	2	Note 1	NONE
Char filter temp element conn. Accuracy - Spec: N/A Demon: N/A	Radiation	1.92x10 ⁶ R Sector 0	15×10 ⁷ R	1	2	Sequential Test	NONE
Service: Temp monitoring of charcoal filters Location: Containment	Aging	N/A	Note 2	N/A	Note 2	Note 2	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Letter from Alison Control Inc. Dated February 15, 1980

Present Qualification DOR Guidelines

- 1) Temp element is embedded in a stainless steel tube. These sensors are used for filter temperature only. During an accident condition the atmospheric condition in containment make the probability is very remote that a temperature excursion high enough to endanger the charcoal filter would occur. The system does not meet single failure criteria and is not required to meet it.
- 2) This model temperature sensor is currently being utilized in applications where it operates at the stated conditions. Discussions with American Air Filter indicate no LOCA testing has been done on any of the charcoal filter temperature sensors. The District feels the information supplied by the manufacturer is adequate to R4 5-12-82 insure LOCA operation.

		ENVIRONME	en'r	DOCUMENTA	TION REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Containment HVAC	Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: PCV-742A, 742C	Tempera- ture °F	305°F	340°F	1 ,	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 psig	70 psig	1	2	Type Test	NONE
Model No.: EA-180-31302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 1	2.04×10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	N/A	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
	and the same of th						

Documentation References:

1) Enclosure #1

2) NAMCO Test Report Model EA 180 #QTR-105

Notes:

- 1) 1.09x10⁷ for PCV-742 A Sector G & H 1.12x10⁷ for PCV-742C Sector F & G
- Switches qualified for 40 years using NAMCO recommended maintenance. Namco letter dated 7/16/80.

Present Qualification IEEE-323-1974

R5 5-12-82

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-29A C-29A

	T.	ENVIRONMENT			DOCUMENTATION		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION NETHOD	ITEMS
System: Containment HVAC	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
Item No.: PCV-742A, 742C	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	60 psig	80 psig	1	2	Type Test	NONE
Model No.: NP831655E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote operation of .Pneumatic valve	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 2	1x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
			and the second s			and the same of the same of the same of	The second secon

Documentation References:

1) Enclosure #1.

2) ASCO test report AQR-67368/REV. 0

Notes:

- 1) Once, on receipt of an isolation signal.
- 2) 1.09x10⁷R for PCV-742A, Sector G + H; 1.12x10⁷R for PCV-742C, Sector F + G.
- 3) Must use ASCO recommended maintenance.

Present Qualification: IEEE 323-1974

R5 5-12-82

6-30 R2-3

SYSTEM COMPONENT EVALUATION WORK SHEET

		ENVIRONN	ENT	DOCUMENTA	TION REF.	QUALIFI~ CATION	OUTSTAND ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	МЕТНОВ	ITEMS
System: Containment HVAC	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: A/HCV-742 - C/HCV-742 B/HCV-742 - D/HCV-742	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Component HVAC Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	8×10 ⁵ R	1x10 ⁸ R	1	2	Type Test	NONE
Location: Room 59	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

1) See Enclosure #14

2) Must use ASCo recommended maintenance

Present Qualification IEEE 323-1974

	E	NVIRONMENT		BOCUMENTAT	TON REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Containment HVAC	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: A/HCV-742 C/HCV-742 B/HCV-742 D/HCV-742	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Containment HVAC Isolation Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	8x10 ⁵ R	Note 2	1	2	Material Analysis	Note 4
Location: Room 59	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3: 304, December 1974.

Notes:

- 1) See Enclosure #14.
- 2) Material Analysis 10⁶R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

Present Qualifications DOR Guidelines

R3 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-32 R4-5

		ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Containment HVAC Item No.: PCV-742B	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
PCV-742D	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 831655E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Çomponent HVAC Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	2x10 ⁸ R	1	2	Type Test	NONE
Location: Room 69	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

1) See Enclosure #14

2) Must use ASCO recommended maintenance

Present Qualification IEEE 323-1974

		ENVIRONM	ENT	DOCUMENTA	TION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Containment HVAC	Operating Time	1000 hrs	Continuous	Note 2	2	Type Test	NONE
Item No.: PCV-742B, 742D Note 3	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: EA-180-31302(cw) EA-180-32302(ccw)	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indicaton for Containment Purge Isolation Valve	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	2x10 ⁸ R	1	2	Type Test	NONE
Location: Room 69	Aging	N/A	Note 1	N/A	Note 1	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
					The second secon		

Documentation References:

1) Appendix A

2) NAMCO test report Model EA 180 #QTR-105

Present Qualification IEEE 323-1974

Notes:

- 1) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 2) See Enclosure #14.
- 3) Both valves have one of each model limit switch.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-34 C-31

	T The	ENVIRONME	NT	DOCUMENTA	TION REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TTEHS
System: Containment HVAC Item No.: HCV-724A, 724B	Time	Continuous	Continuous	Note 2	2	Type Test	NONE
HCV725A, 725B	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 psig	70 psig	1	2	Type Test	NONE
Model No.: EA-180-31302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.92 x 10 ⁷ Sector 0	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 1	N/A	Note 1	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1

2) NAMCO Test Report Model EA 180 #QTR-105 Notes:

- 1) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 2) See Enclosure #14.

Present Qualification IEEE 323-1974

R5 5-12-82

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-34A C-29B

	E!	WIRONMENT -		DOCUMENTATION		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TTEMS
System: Containment HVAC	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
Item No.: HCV-724A, HCV-724B HCV-725A, HCV-725B	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	60 psig	80 psig	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: Note 2	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote operation of Pneumatic valve	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.92x10 ⁷ R Sector 0	1×10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
						1	

Documentation References:

1) Enclosure #1.

2) ASCO test report AQR-67368/REV. 0

Present Qualifications:

IEEE 323-1974

Notes:

1) Once, on receipt of an isolation signal.

- 2) NP8320A193E for HCV-724A & HCV-725A, NP8320A183E for HCV-724B & HCV-725B.
- 3) Must use ASCO recommended maintenance

R1 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-35 R3-1

		ENVIRONM	ENT	DOCUMENTA	TION REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	МЕТИОО	ITEMS
System: Containment HVAC	Operating Time	1000 hrs	1000 hrs	Note 2	2	Type Test	NONE
Item No.: PCV-742F, 742H, HCV-746B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: Note 1	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Component HVAC Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	6x10 ⁵ R	2x10 ⁸ R	1	2	Type Test	NONE
Location: Room 60	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

- 1) HCV-746B is a NP 8314C29E
- 2) See Enclosure #14
- 3) Must use ASCO REcommended maintenance

Present Qualification IEEE 323-1974

R5 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-35A C-28F

	E	ENVIRONMENT			POCUMENTATION		OU'FSTANI ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
Item No.: PCV-742E, PCV-742G	Time	Note 1	Note 1	1	2	Type Test	NONE.
	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Model No.: NP8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.12x10 ⁷ R Sector F+G	1x10 ⁸ R	1	2	Type Test	Note 2
Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 2	Note 2	N/A	N/A	Note 2	NONE

Documentation References:

1) Enclosure #1.

2) ASCO Test Report AQR-67368/REV. 0

Notes:

1) Once, on receipt of an isolation signal.

- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail, this will not impact the accident function of the valve.
- 3) Must use ASCO recommended maintenance.

Present Qualification IEEE 323-1974 Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-35B C-26F

	E	ENVIRONMENT			DOCUMENTATION		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	TTEMS
System: Containment HVAC Item No.: PCV-742E	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
PCV-742G	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.12x10 ⁷ R Sector F+G	2.04×10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE _
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO Test Report Model EA 180 #QTR-105

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District consideres them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NANCO recommended maintenance. NANCO letter dated 7/16/80.

Present Qualification: IEEE 323-1974

	1 2	VIRONMENT		POCUMENTATION		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TTEMS
System: Containment HVAC Item No.: HCV-746A	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
Item No.: ncv-/40A	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Model No.: NP8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.12x10 ⁷ R Sector F+G	1x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 2	Note 2	N/A	N/A	Note 2	NONE

Documentation References:

1) Enclosure #1.

2) ASCO Test Report AQR-67368/REV. 0

3) ASCO letter dated July 10, 1980

Notes:

1) Once, on receipt of an isolation signal.

- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail, this will not impact the accident function of the valve.
- 3) Must use ASCO recommended maintenance

Present Qualification IEEE 323-1974 PO-18/a-28 Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-35E C-26H

	E!	ENVIRONMENT			DOCUMENTATION		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	- CATION NETHOD	ITEMS
System: Containment HVAC Item No.: HCV-746A	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-740A	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.12x10 ⁷ R Sector F+0	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	N/A	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO Test Report Model EA 180 #QTR-105 Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District consideres them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.

Present Qualification: IEEE 323-1974

	153	IVIRONHENT		DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETHOD	ITEMS
System: Containment Spray	Operating Time	Continuous Note 2	Continuous	NONE.	4	Engineering Analysis	NONE
Item No.: SI-3A, SI-3B & SI-3C	Tempera- ture °F	109°F	122°F	1	4	Engineering Analysis	NONE
Component: Motor Manufacturer: GE	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: 5K815526A35	Relative Humidity %	100%	100%	1	3	Type Test see note 1	NONE
Function: Containment Spray	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Containment Spray	Radiation	7×10 ⁶ R	1×10 ⁷ R	2	5	Type Test	NONE
pumps Location:Room 21& 22 (HPSI)	Aging	N/A	40 yrs	N/A	6	Engineering Analysis	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Documentation References:			Note	s:			

1) Combustion Engineering Study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.

2) Appendix A

3) GE Instruction Bulletin GEH-3160F

- 4) GE application brochure GEZ-6211 and letter from GE Motor and Gen. Dept. to OPPD dated 2/6/78.
- 5) GE Study for OPPD P.O. 47462
- 6) Wyle Labs report 26333-27

Present Qualification

DOR Guidelines PO-18/a-26

- 1) Enclosure is drip proof and moisture will not condense on windings when operating.
- 2) See Enclosure #18.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-36A C-52

		ENVIRONMENT			TION REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TTEMS
System: Containment Spray	Time	Intermittent Note 1	Note 2	Note 2	2	Type Test	NONE
Item No.: HCV-865, 864	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 psig	80 psig	1	2	Type Test	NONE
Model No.: NP-8321A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of Valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	3×10 ⁶ R	1x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	Type Test	NONE

Documentation References:

1) Enclosure #1

2) ASCO Test Report AQR-67368

Notes:

- 1) Required to operate intermittently during an accident.
- 2) Radiation is limiting, qualification shown adjusting 1.92x107R for 1000 HR using DOR Guideline NoMagrams qualification is adequate.
- . 3) Must use ASCO recommended maintenance

Present Qualification:

IEEE 323-1974

R4 7-28-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-36B C-26G

	E	IVIRONMENT		DOCUMENTATION		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualit- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Containment Spray Item No.: HCV-864	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
HCV-865	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Model No.: EA-180-31302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.92x10 ⁷ R Sector 0	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

Present Qualification: IEEE 323-1974

Notes:

2) Switches , alified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.

²⁾ NAMCO Test Report Model EA 180 #QTR-105

¹⁾ The switches were sealed & tested to 70 PSIg. The District consideres them capable of withstanding submergence.

6-37 1-23

SYSTEM COMPONENT EVALUATION WORK SHEET

	E	ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Containment Spray	Operating Time	Note 3 1000 hrs	Note 1	Note I	Note 1	Note 1	NONE
Item No.: HCV-2957 and 2958	Tempera- ture °F	109°F	405°F	1	3	Type Test	NONE
Component: Solenoid Valve Manufacturer: Automatic Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Company Model No.: NP 8316A75E	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Valve actuators for . SI-3A inlet and discharge isolation valves.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	7x10 ⁶ R	1×10 ⁸ R	2	3	Type Test	NONE
Location: Room 21 (SI Pumps)	Aging	N/A	Note 2 40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
						AND THE RESIDENCE OF THE PARTY	

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) ASCO test report No. AQR-67368/REV. 0

Present Qualification DOR Guidelines

- 1) Valves are locked open and do not operate during an event.
 See Enclosure #14.
- 2) Must use ASCO recommended maintenance
- 3) See Enclosure #18.

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Containment Spray	Operating Time	1000 hrs Note 1	Continuous	Note 3	3	Type Test	NONE
Item No.: HCV-2957 & 2958	Tempera- ture °F	109°F	340°F	2	3	Type Test	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE.
Manufacturer: NAMCO Model No.: EA 180-31302	Relative Humidity %	100%	100%	2	3	Type Test	NONE
Function: Position Indication for HCV-2957 & 2958	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Cont. Spray PP SI-3A	Radiation	7×10 ⁶ R	2.04x10 ⁸ R	1	3	Type Test	NONE
Isolation valve Pos. Ind. Location: Room 22 (SI Pumps)	Aging	N/A	Note 2	N/A	Note 2	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

- 2) Combustion Eng. Study "Evaluation of Fort Calhoun Safety Injestion Pump Room Temperature following a Loss of Coolant Accident," see OPPD letter to the NRC dated 9/6/79.
- 3) NAMCO Test Report Model EA-180 #QTR-105

Present Qualification IEEE 323-1974

PO-18/a-23

- 1) See Enclosure #18
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 3) See Enclosure #14.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-39

	ENVIRONMENT			DOCUMENTA	TION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi~ cation	Qualifi- cation	METHOD	TTERS
System: Containment Spray	Operating Time	Note 1, 3 1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-2967,2968, 2977 and 2978	Tempera- ture °F	109°F	405°F	1	3	Type Test	NONE
Component: Solenoid Valve Manufacturer: Automatic Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Company Model No.: LB 8316C44	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Valve actuators for , SI-3B and SI-3C inlet and discharge isolation valves.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	7×10 ⁶ R	1x10 ⁸ R	2	3	Type Test	NONE
Location: Room 22 (SI Pumps)	Aging	N/A	Note 2	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) ASCO test report #AQR-67368/REV. 0

Present Qualification DOR Guidelines

- 1) Valves are locked open and do not operate during an event. See Enclosure #14.
- 2) Must use ASCO recommended maintenance
- 3) See Enclosure #18.

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETHOD	ITEMS
System: Containment Spray	Operating Time	1000 hrs Note 1	Continuous	Note 3	3	Type Test	NONE
Item No.: HCV-2967, 2968, 2977 and 2978	Tempera- ture °F	109°F	340°F	2	3	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: EA 180	Relative Humidity %	100%	100%	2	3	Type Test	NONE
Function: Position Indication	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Cont. Spray PP SI-3B,	Radiation	7x10 ⁶ R	2.04x10 ⁸ R	1	3	Type Test	NONE
3C, Esolation valve Pos. Ind. Location: Room 22 (SI Pumps)	Aging	N/A	Note 2	N/A	Note 2	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

- 2) Combustion Eng. Study "Evaluation of Fort Calhoun Safety Injestion Pump Room Temperature following a Loss of Coolant Accident," see OPPD letter to the NRC dated 9/6/79.
- 3) NAMCO Test Report Model EA-180 #QTR-105

Present Qualification IEEE 323-1974 PO-18/a-21

- 1) See Enclosure #18
- Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 3) See Enclosure #14.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-41 R2-5

	ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TTEMS
Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Radiation	8x10 ⁵ R	1x10 ⁸ R	1	2	Type Test	NONE
Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
	Operating Time Temperature °F Pressure PSIg Relative Humidity % Chemical Spray Radiation Aging Submer-	Parameter Specification Operating Time 1000 hrs Temperature °F N/A Pressure PSIg N/A Relative Humidity % N/A Chemical Spray N/A Radiation 8x10 ⁵ R Aging N/A Submer-	Parameter cation cation Operating Time 1000 hrs 1000 hrs Temperature of N/A N/A Pressure PSIg N/A N/A Relative Humidity % N/A N/A Chemical Spray N/A N/A Radiation 8x10 ⁵ R 1x10 ⁸ R Aging N/A Note 2 40 yrs Submer-	Parameter Specification Specification Operating Time 1000 hrs 1000 hrs Note 1 Temperature of N/A N/A N/A Pressure PSIg N/A N/A N/A Relative Humidity % N/A N/A N/A Chemical Spray N/A N/A N/A Radiation 8x10 SR 1x10 SR 1 Aging N/A N/A N/A Submer-	Parameter Specification Qualification Specification Qualification Operating Time 1000 hrs 1000 hrs Note 1 2 Temperature °F N/A N/A N/A N/A Pressure PSIg N/A N/A N/A N/A Relative Humidity % N/A N/A N/A N/A Chemical Spray N/A N/A N/A N/A Radiation 8x10 SR 1x10 RR 1 2 Aging N/A N/A N/A 2 Submer- Submer- N/A N/A 2	Parameter

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

- 1) See Enclosure #14
- 2) Must use ASCO recommended maintenance.

Present Qualification IEEE 323-1974

R5 5-12-82

Facility: Fort Calhoun 1 Docket No.: 50-285

6-42 R2-6

SYSTEM COMPONENT EVALUATION WORK SHEET DOCUMENTATION REF. ENVIRONMENT OUALIFI-OUTSTAND-ING CATION EQUIPMENT DESCRIPTION Specifi-Qualif-Specifi-Qualifi-METHOD ITEMS Parameter cation cation cation cation System: Containment Spray Operating 1000 hrs Note 1 Note 1 Note 1 Note 1 NONE Note 4 Time Item No.: HCV-344 Tempera-NONE HCV-345 ture oF N.A N/A N/A N/A N/A Component: Limit Switch Pressure N/A NONE N/A N/A PSIg N/A N/A Manufacturer: Fisher Governor Relative Company Model No.: 304 Humidity ' N/A N/A N/A N/A N/A NONE Function: Position Indicator for Chemical N/A NONE Containment Spray header N/A N/A N/A N/A Spray Isolation Valves Accuracy - Spec: N/A Material 8x105R 2 Analysis Demon: N/A Radiation Note 2 Note ! Service: See Function NONE Location: Room 59 Aging N/A Note 3 N/A Note 3 N/A Flood Level Elev: NA Submer-Above Flood Level: N/A N/A N/A N/A N/A JONE gence

Documentation References:

- "Implementation Methods and Schedules for NUREG-0578" Section 2.1.6B Page 18, Figure 4.2-3 (December 1979).
- 2) Fisher Controls Bulletin 62.3: 304, December 1974.

Present Qualification DOR Guidelines

- 1) See Enclosure #14.
- 2) Material Analysis 10⁶R
- 3) See Enclosure #12.
- 4) See Enclosure #18.
- 5) See Enclosure #13.

Docket No.: 50-285

6-43

SYSTEM COMPONENT EVALUATION WORK SHEET

	E	NVIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Component Cooling	Operating Time	1000 hrs	Continuous	Note 1,3	1	Type Test	NONE
Item No.: HCV-344, HCV-345	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Electro/pneumatic Transducer	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Controls Model No.: 546	Relative Humidity%	N/A	N/A	N/A	N/A	N/A	NONE
Function: Transducer for Con- tainment Spray header	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
isolation valves Accuracy - Spec: N/A Demon: N/A	Radiation	8×10 ⁵ R	1x10 ⁷ R	1	2	Type Tes	t NONE
Service: Location: Room 59	Aging	N/A	40 yrs Note 2	N/A	Note 2,4	Material Analysis	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin #NA-23

Notes:

- 1) See Enclosure #14
- 2) Change O-rings and diaphragms at 10yr intervals
- 3) See Enclosure #18
- 4) IEB 7901B Table C-1

RO 9-10-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-44 R4-7

POLIT PROGRAMMENT		ENVIRONM	ENT	DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITENS
System: Demineralized Water	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-1559A, 1559B HCV-1560A, 1560B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Demineralized Water	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	2x10 ⁸ R	1	2	Type Test	NONE
Location: Room 69	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

1) See Enclosure #14

2) Must use ASCO recommended maintenance.

Present Qualification IEEE 323-1974

	E	VIRONMENT		DOCUMENTAT	TON REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	метнор	ITEMS
System: Demineralized Water	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-1559A,B HCV-1560A,B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch Manufacturer: Fisher Governor	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Demineralized Water Isolation Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5x10 ⁵ R	Note 2	1	2	Material Analysis	Note 4
Location: Room 69	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3:304, December 1974.

Notes:

- 1) See Enclosure #14.
- 2) Material Analysis 5x10⁶R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

Present Qualification DOR Guidelines

R3 5-12-82

	E	NVIRONMENT		DOCUMENTATON REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	Continuous	Continuous		2	Simultaneous Test	Note 4
Item No.: Electrical Containment penetrations	Tempera- ture °F	305°F	Note 1	1	2	Simultaneous Test	Note 4
Component: All	Pressure PSIg	60 PSIg	60 PSIg	1	2	Simultaneous Test	Note 4
Manufacturer: CONAX Model No.: N/A	Relative Humidity %	100%	100%	1	2	Simultaneous Test	Note 4
Function: Power, control & instrument cable penetrations	Chemical Spray	1700 ppm Boron	1900 ppm Boron Note 2	1	2	Simultaneous Test	Note 4
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	8.43x10 ⁶ R	1x10 ⁸ poly 1x10 ⁷ Tef	5	3 4	Sequential Test	Note 4
Location: Containment	Aging	N/A	Note 3	N/A	Note 3	Note 3	Note 4
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	Note 4

Documentation References:

- 1) Enclosure #1.
- 2) CONAX Corporation IPS-37 March 8, 1971
- 3) CONAX Corporation -(#IPS-27 Dated 3/30/71)
- 4) CONAX Corporation test (#IPS-435 Dated 5/31/79)
- 5) GSE 1tr #FC-82-222 dated March 2, 1982

Present Qualification

DOR Guidelines PO-18/a-16

- 1) 305°F for 20 minutes, 245°F for an additional 30 minutes and 85°F continuously,
- 2) See Enclosure #7, Footnote #5.
- 3) See Enclosure #12.
- 4) Testing is to be completed to verify operaton

	E	NVIRONMENT		DOCUMENTAT	TION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	Note 3 Continuous	Continuous		2	Simultaneo Test	us NONE
Item No.: Dow-Corning RTV adhesive/sealant	Tempera- ture °F	305°F	320°F	1	2	Simultaneo Test	NONE
Component: N/A	Pressure PSIg	60 PSIg	75.3 PSIg	1	2	Simultaneo Test	NONE
Manufacturer: Dow-Corning Model No.: RTV-3144 (clear)	Relative Humidity	, 100%	100%	1	2	Simultaneo Test	NONE
RTV-3145 (clear) Function: Sealing of terminal . blocks & cable splices	Chemical Spray	1700 ppm Boron	1700 ppm Boron	1	Note 1	Material Analysis	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	3x10 ⁷	Note 1 2x10 ⁸	1	3	Sequential Test	NONE
Service: See Function Location: Containment	Aging	N/A	40 yr	N/A	4	Sequential Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: See Note 2	Submer- gence	N/A	Yes	N/A	4	Material Analysis	NONE

Documentation References:

- 1) Enclosure #1.
- 2) Fisher Controls Company Lab Report Project 71AR19, Report 4 Dated 6/1/72
- 3) "Elastomer Radiation Results" Lab test data from Dow-Corning
- 4) Lab test data from Dow-Corning Ref. Letter Dow-Corning to R. Mehaffey of OPPD Dated 3/24/80

Notes:

- 1) See Enclosure #9, Para. 3
- RTV.3144 Sealant is used as a sealant through-out the containment. Some areas may be subject to flooding.
- 3) See Enclosure #18.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-48 C-5

	I:N	VIRONMENT		DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEAS
System: Electrical Equipment	Operating Time	N/A	Note 1	Note 1	Note 1	N/A	NONE
Item No.: Terminal Lugs	Tempera- ture °F	N/A	Note 1	Note 1	Note 1	N/A	NONE
Component: N/A Manufacturer: Burndy	Pressure PSIg	N/A	Note 1	Note 1	Note 1	N/A	NONE
Model No.: HYLUG & INSULUG	Relative Humidity %	N/A	Note 1	Note 1	Note 1	N/A	NONE
Function: Power, control & .Inst. terminations on terminal blocks	Chemical Spray	N/A	Note 1	Note 1	Note 1	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: N/A	Radiation	N/A	Note 1	Note 1	Note 1	N/A	NONE
Location: Containment & Aux. Bldg.	Aging	N/A	Note 1	Note 1	Note 1	N/A	NONE
Flood Level Elev: 1000.9' Above Flood Level: See Note 2	Submer- gence	N/A	Note 2	Note 2	Note 2	N/A	NONE

Documentation References:

Notes:

- 1) Terminal Lugs are listed for reference only. Burndy HYLUG terminals are fabricated of pure copper and are unaffected by radiation. The Burndy INSULUG terminals are spaced on terminal boards in a manner such that insulation failure on the terminal lug will not cause a circuit failure.
- 2) Some of these terminal lugs are below flood level, therefore subject to flooding.

R1 5-12-82

	Е	NVIRONMENT		DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	Note 3 Continuous	Continuous		2,4	Test & Eng.Anal.	NONE
Item No.: Cable Splices at Elec Penetrations, Valcor Solenoids	Tempera- ture °F	305°F	305°F	1	2,5	Simultaned Test	NONE
Component: N/A	Pressure PSIg	60 PSIg	60 PSIg	1	2	Simultaneou Test	NONE
Manufacturer: N/A Model No.: N/A	Relative Humidity	100%	100%	1 -	2	Simultaneou Test	NONE
Function: Splices at elec penetr .for sol.vv's,	Chemical Spray	1700 ppm Boron	1% PH9.5	1	2	Simultaneou Test	NONE
& Instrumentation Accuracy - Spec: N/A Demon: N/A	Radiation	1.36x10 ⁷ R	2.5x10 ⁷	1	3(Note 1) 4	Seq.Test & Eng Anal	NONE
Service: Motor oper.valves sol vv's limit switch & instruments Location: Containment	Aging	N/A	Note 2	N/A	Note 2	Note 2	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Enclosure #1.
- 2) Franklin Institute Research Labs Report #F-C3348.
- 3) Test Report of Gamma radiation withstand capability of electrical penetration feedthrough with TFE teflon primary sealant CONAX #IPS-435.
- 4) Material analysis of penetration splices to determine radiation qualifications. See Enclosure #8.

5) Wyle Report 26333-26

- 1) Teflon portion of wire only.
- 2) See Enclosure #12.
- 3) See Enclosure #18.

	E	NVIRONMENT		DOCUMENTATON		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	Note 3 Continuous	Continuous		2,3	Simultaneo Test	us Note 2
Item No.: Cable splices at solenoid and transmitters.	Tempera- ture °F	305°F	Note 4	1	2,3	Simultaneo Test	Note 2
Component: Butt splice & heat shrink tube.	Pressure PSIg	60 psig	75.3 psig	1	2,3	Simultaneo Test	Note 2
Manufacturer: AMP & American PAMCOR Model No.: AMP-CAT #321280	Relative Humidity %	100%	100%	1	2,3	Simultaneo Test	Note 2
AMER.PAMCOR-CAT #603344-1 Function: Cable Splice	Chemical Spray	1700 ppm Boron	1% PH 9.5	1	3	Simultane Test	Note 2
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 5	Note 6	1	4	Material Analysis	Note 2
Service: Solenoid & Transmitter leads Location: Containment	Aging	N/A	Note 1 40	N/A	6	Material Analysis	Note 2
Flood Level Elev: 1000.9' Above Flood Level: Note 2	Submer- gence	N/A	Note 2	N/A	Note 2	Note 2	Note 2

Documentation References:

- 1) Enclosure #1.
- 2) Fisher controls LAB report #4 Project 71AR19.
- 3) Franklin Institute Report #F-C3279.
- 4) See Enclosure #8.
- 5) See RTV 3145 Clear
- 6) Wyle Labs report #26333

Present Qualification DOR Guideline

- 1) See Enclosure #12.
- Splices Reported to the NRC under LER 80-006. Splices coated with RTV 3145 clear for qualification.
- 3) See Enclosure #18.
- 4) Splices also protected by conduit fitting.
- 5) Solenoids 1.36x107R,, Transmitters 3x107
- 6) Solenoids 5x108R, Transmitters 5x107

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-51 C-34

	E	NVIRONMENT		DOCUMENTATIO)N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	HETH88	TYEMS
System: Electrical Equipment	Operating Time	Note 1 Continuous	Continuous		2,3	Analysis	NONE
Item No.: Cable Splices at 480V-Cont. Vent Fans	Tempera- ture °F	305°F	305°F	1	2,3	Material Analysis	NONE
Component: N/A	Pressure PSIg	60 PSIg	60 PSIg	1	2,3	Material Analysis	NONE
Manufacturer: N/A Model No.: N/A	Relative Humidity	6 100%	100%	1	2,3	Material Analysis	NONE
Function: Feeder Cables for .Cont. Vent Fans	Chemical Spray	1700 ppm Boron	Enclosure 9	1	2,3	Material Analysis	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	1.92×10 ⁷	1x10 ⁸ R	1	2,3	Material Analysis	NONE
Service: 480V Power for containment vent fans Location: Containment	Aging	N/A	40 yrs	N/A		Material Analysis	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Enclosure #9.

3) Wyle Labs report #26333-26

Present Qualification DOR Guidelines

Notes:

1) See Enclosure #18

	Et	IVI RONMENT		DOCUMENTATION		QUALIFI- CATION	OUTSTAND ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Electrical Equipment	Operating Time	Continuous	2	1	2	2	Note 1
Item No.: Containment vent fan motor lead splices at the electrical penetrations	Tempera- ture °F	305°F	2	1	2	2	Note 1
Component: N/A	Pressure PSIg	60 psig	2	1	2	2	Note 1
Manufacturer: N/A Model No.: N/A	Relative Humidity %	100%	2	1	2	2	Note 1
Function: Motor leads for containment vent fans	Chemical Spray	1700 ppm Boron	Note 1	1	2	2	Note 1
Accuracy - Spec: N/A Demon: N/A Service: See function	Radiation	1.44×10 ⁷	3	1	2	Material Analysis	Note 1
Location: Containment Flood Level Elev: 1000.9'	Aging Submer-	N/A	40 yrs	N/A	3	Material Analysis	Note 1
Above Flood Level: Yes Documentation References:	gence gence	N/A	N/A	N/A Notes:	N/A	N/A	Note 1

1) Enclosure #1.

2) See RTV 3145 Clear.

3) Wyle Labs report #26333-26

1) The splices were covered with Dow Corning RTV 3145 which provides protection from chemical spray.

Present Qualification DOR Guidelines

R6 5-12-82

	E	NVIRONMENT		DOCUMENTATON REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment Item No.: Terminal blocks	Operating Time	Note 3 Continuous	8 days	1	2	Simultaneou Test	NONE
	Tempera- ture °F	305°F	340°F	1	2	Simultaneou Test	NONE
Component: 4,6,8 & 12 Point Blocks	Pressure PSIg	60 PSIg	up to 103 PSIg	1	2	Simultaneou Test	NONE
Manufacturer: States Model No.: M-25014, M-25016	Relative Humidity %	100%	100%	1	2	Simultaneou Test	NONE
M-25018, M-25112 Function: Control & Instrument .terminations	Chemical Spray	1700 ppm Boron	4	1	3	Engineering Analysis	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 2	2.2×10 ⁷ R	1	3	Engineering Analysis	NONE
Service: Misc. Systems Location: Containment & Balance of Plant	Aging	N/A	40 yrs	N/A	5	Engineering Analysis	NONE
Flood Level Elev: 1000.9' Above Flood Level: No	Submer- gence	NONE	Yes	NONE	Note 1	Note 1	NONE

Documentation References:

- 1) Enclosure #1.
- 2) General Electric letter from Mr. J. F. Sherk to Mr. R. Kroll of Metropolitan Edison Company Dated October 10, 1978 (for additional similar reference, refer to IE Bulletin 79-01 response submittal for Crystal River #3, Florida Power & Light & Three Mile Island Units 1 & 2, Metro Edison)
- 3) "Radiation Effects on States NT-TYPE Terminal Blocks" Material Analysis - See Enclosure #10)
- 4) See Enclosure #10.
- 5) Wyle Labs report #26333-29

Present Qualification

DOR Guidelines PO-18/a-9

- 1) All terminal blocks in use within the reactor containment in safety related circuits have been completely sealed with Dow-Corning RTV-3144 sealer
- 2) Worst case 3x107.
- 3) The District feels qualification is adequate. Terminal blocks are passive devices.

EN	VIRONHENT	79-4	DOCUMENTATION REF		QUALIFI-	OUTSTAND-
Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETHOD	ITEMS
Operating Time	Note 1	Note 1	Note 1	Note 1	Note 1	NONE
Tempera- ture °F	305°F	Note 1	1	Note 1	Note 1	NONE
Pressure PSIg	60 PSIg	Note 1	1	Note 1	Note 1	NONE
Relative Humidity %	100%	Note 1	1	Note 1	Note 1	NONE
Chemical Spray	1700 ppm Boron	Note 1	1	Note 1	Note 1	NONE
Radiation	3×10 ⁷ R	Note 1	1	Note 1	Note 1	NONE
Aging	N/A	Note 1	Note 1	Note 1	Note 1	NONE
Submer- gence	N/A	Note 1	Note 1	Note 1	Note 1	NONE
	Parameter Operating Time Temperature °F Pressure PSIg Relative Humidity % Chemical Spray Radiation Aging Submer-	Parameter cation Operating Time Note 1 Temperature °F 305°F Pressure PSIg 60 PSIg Relative Humidity % 100% Chemical 1700 ppm Boron Radiation 3x10 ⁷ R Aging N/A Submer-	Parameter Specification Operating Time Note 1 Note 1 Temperature °F 305°F Note 1 Pressure PSIg 60 PSIg Note 1 Relative Humidity % 100% Note 1 Chemical 1700 ppm Boron Note 1 Radiation 3x10 ⁷ R Note 1 Aging N/A Note 1 Submer-	Parameter Specification Qualification Operating Time Note 1 Note 1 Note 1 Temperature °F 305°F Note 1 1 Pressure PSIg 60 PSIg Note 1 1 Relative Humidity % 100% Note 1 1 Chemical 1700 ppm Boron Note 1 1 Radiation 3x10 ⁷ R Note 1 1 Aging N/A Note 1 Note 1 Submer-	Parameter Specification Qualification Cation Cation Operating Time Note 1 Note 1 Note 1 Note 1 Temperature °F 305°F Note 1 1 Note 1 Pressure PSIg 60 PSIg Note 1 1 Note 1 Relative Humidity % 100% Note 1 1 Note 1 Chemical 1700 ppm Boron Note 1 1 Note 1 Radiation 3x10 ⁷ R Note 1 1 Note 1 Aging N/A Note 1 Note 1 Note 1 Submer-	Parameter Specification Cation Specification Cation Nethod Operating Time Note 1 Note 1 Note 1 Note 1 Temperature °F 305°F Note 1 1 Note 1 Note 1 Pressure PSIg 60 PSIg Note 1 1 Note 1 Note 1 Relative Humidity % 100% Note 1 1 Note 1 Note 1 Chemical 1700 ppm Spray Boron Note 1 1 Note 1 Note 1 Radiation 3x10 ⁷ R Note 1 1 Note 1 Note 1 Aging N/A Note 1 Note 1 Note 1 Note 1 Submer-

Documentation References:

- 1) Terminal boxes are listed for reference only. While terminal boxes are gasketed and dripproof and will provide protection from direct sprays, the box is not required to ensure integrity of electrical circuits.
- Some terminal boxes within the containment may be subject to submergence. No credit is taken for the terminal box in this situation.

¹⁾ See Enclosure #1

	[E	VIRONHENT		DOCUMENTATIO	N REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETHOD	ITEMS
System: Electrical Equipment	Operating Time	Note 1,3	Note 1	1,2	2	Sequential Test	NONE
Item No.: W-57 & W-59 Cable	Tempera- ture °F	305°F	Same as Oper time	Note 4	2,4	Sequential Test	NONE
Component: N/A	Pressure PSIg	60 PSIg	60 PSIg	1,2	2	Sequential Test	NONE
Manufacturer: Cerro Wire & Cable Co. (Rockbestos) Model No.: N/A	Relative Humidity %	100%	100%	1,2	2	Sequential Test	NONE
Function: Instrument cable for .temp, flow & press indication	Chemical Spray	1700 ppm Boron	1900 ppm Boron	1,2	2	Sequential Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 2	2x10 ⁸ R	1,2	2,3,5	Sequential Test	NONE
Service: See function Location: Containment & Aux Bldg.	Aging	N/A	40 yrs	N/A	4	4	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Contract #765, Pg H2-11 Para 15.08 & Pg H2-3, Para 4.01 of tech. spec No. 2.

- 2) Qualification, tech spec #2, Cerro Wire & Cable Co. Dated 9/20/71, pg 2 of qualification - Post Containment Environmental Tests.
- 3) Franklin Institute Research Lab, Report F-C3050 Dated May, 1971.
- 4) Rockbestos Co. letter dated 5/19/80.
- 5) Rockbestos Co. letter dated 10/27/80

Present Qualification

DOR Guidelines PO-18/a-7

- 1) 20 minutes at 286°F, 50 minutes at 240°F and continuous at 122°F.
- Worst case containment 3x10⁷R. Worst case Aux. Bldg. 7x10⁶R.
- 3) See Enclsure #18.
- 4) Tested Firewall III to 346°F. By similarity Pyrotrol III will perform adequately.

	Et	WIRONMENT -		DOCUMENTATIO	N REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Electrical Equipment	Operating Time	Note 1,3	Note 1	1,2	2	Sequential Test	NONE
Item No.: W-37,38,39,40,41 42 Cable	Tempera- ture °F	305°F	Note 4 Same as Oper time	1,2	2,4	Sequential Test	NONE
Component: N/A	Pressure PSIg	60 PSIg	60 PSIg	1,2	2	Sequential Test	NONE
Manufacturer: Cerro Wire & Cable Co. (Rockbestos) Model No.: N/A	Relative Humidity %	100%	100%	1,2	2	Sequential Test	NONE
Function: Control & Indication for valves & limit switches	Chemical Spray	1700 ppm Boron	1900 ppm Boron	1,2	2	Sequential Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See function	Radiation	See Note 2	2x10 ⁸ R	1,2	2,3,5	Sequential Test	NONE
Location: Containment & Aux Bldg	Aging	N/A	40 yrs	N/A	4	4	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Contract #765, Pg H2-11 Para 15.08 & Pg H2-3, Para 4.01 of tech. spec No. 2.
- Qualification, tech spec #2, Cerro Wire & Cable Co. Dated 9/20/71, pg 2 of qualification - Post Containment Environmental Tests.
- 5) Franklin Institute Research Lab, Report F-C3050 Dated May, 1971.
- 4) Rockbestos Co. letter dated 5/19/80.
- 5) Rockbestos Co. letter dated 10/27/80.

1

 Tested Firewall III to 346°F. By similarity Pyrtrol III will perform adequately.

Present Qualification

- 1) 20 minutes at 286°F, 50 minutes at 240°F and continuous at 122°F.
- 2) Worst case containment $3 \times 10^7 R$. Worst case Aux Bldg $7 \times 10^6 R$.
- 3) See Enclosure #18.

	E)	WIRONMENT		DOCUMENTA	TION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	HETHOD	ITEMS
System: Electrical Equipment	Operating Time	Note 2,5	Note 3	1,2	2 (Note 1)	Sequential Test	NONE
Item No.: W-14,16,17,18,19 & W-21 Cable	Tempera- ture °F	286°F	Same as Oper time	Note 1	2,4	Sequential Test	NONE
Component: N/A	Pressure PSIg	60 PSIg	60 PSIg	1,2	2	Sequential Test	NONE
Manufacturer: Cerro Wire & Cable Co. (Rockbestos) Model No.: N/A	Relative Humidity %	100%	100%	1,2	2	Sequential Test	NONE
Function: Power cable to Miscvv motors & pumps	Chemical Spray	1700 ppm Boron	1900 ppm Boron	1,2	2	Sequential Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 4	2x10 ⁸	1,2	2,3	Sequential Test	NONE
Service: See function Location: Containment & Aux Bldg	Aging	N/A	40 yrs	N/A	4	4	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
							_

Documentation References:

- 1) Contract #765, Pg H2-11 Para 15.08 & Pg H2-3, Para 4.01 of tech. spec No. 2.
- Qualification, tech spec #2, Cerro Wire & Cable Co. Dated 9/20/71, pg 2 of qualification - Post Containment Environmental Tests.
- 3) Franklin Institute Research Lab, Report F-C3050 Dated May, 1971.
- 4) Rockbestos Co. letter dated 5/19/80.
- 5) Rockbestos Co. letter dated 10/27/80.

Present Qualification

DOR Guidelines PO-18/a-5

- 1) Tested Firewall III to 346°F. By similarity Pyrotrol III will perform adequately.
- 2) 20 minutes at 286°F, 50 minutes at 240° and continuous at 122°F.
- Greater than 20 minutes at 286°F, 500 hours at 240°F and continuous at 120°F.
- Containment Worst case 3x10⁷R, Aux Bldg. Worst case 7x10⁶R.
- 5) See Enclosure #18.

	El	VIRONHENT		DOCUMENTATIO	N REF.	QUALIFI- CATION	OUTS EAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	нетнор	ITEMS
System: Electrical Equipment Item No.: W10 Cable	Operating Time	Note 2,4	Note 3	1,2 Note 1	2 (Note I)	Sequential Test	NONE
	Tempera- ture °F	305°F	Same as Oper time	1,2	2,4	Sequential Test	NONE
Component: N/A Manufacturer: Cerro Wire &	Pressure PSIg	NA	60 PSIg	1,2	2	Sequential Test	NONE
Cable Co. (Rockbestos) Model No.: N/A	Relative Humidity %	100%	100%	1,2	2	Sequential Test	NONE
Function: Power cable	Chemical Spray	1700 ppm Boron	1900 ppm Boron	1,2	2	Sequential Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: Cont.vent. & CLG fans,	Radiation	7×10 ⁶	2×10 ⁸ R	1,2	2,3,5	Sequential Test	NONE
Location: Containment	Aging	N/A	40 yrs	N/A	4	4	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Contract #765, Pg H2-11 Para 15.08 & Pg H2-3, Para 4.01 of tech. spec No. 2.
- Qualification, tech spec #2, Cerro Wire & Cable Co. Dated 9/20/71, pg 2 of qualification - Post Containment Environmental Tests.
- 3) Franklin Institute Research Lab, Report F-C3050 Dated May, 1971.
- Rockbestos Co. letter dated 5/19/80.
- 5) Rockbestos letter dated 10/27/80.

Present Qualification

DOR Guidelines PO-18/a-4

- Tested Firewall III to 346°F by similarity Pyrtrol III will perform adequately.
- 2) 20 minutes at 286°F, 50 minutes at 240°F and continuous at 122°F.
- Greater than 20 minutes at 286°F, 500 hours at 240°F and continuous at 120°F.
- 4) See Enclosure 18.

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-58B C-12B

	E	ENVIRONMENT			TION REF.	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	N/A	Note 1	1	2	Sequential Test	NONE
Item No.: Wll Cable	Tempera- ture °F	N/A	346°F Note 1	1,2	1,2	Sequential Test	NONE
Component: N/A	Pressure PSIg	N/A	60 PSIg	1	1	Sequential Test	NONE
Manufacturer: Cerro Wire & Cable Co. (Rockbestos) Model No.: N/A	Relative Humidity %	N/A	100%	1	1	Sequential Test	NONE
Function: Power cable	Chemical Spray	N/A	Boron	1900 ppm 1	1	Sequential Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	2.0x10 ⁸ R	Note 2 2x10 ⁸ R	1,3	1,3	Sequential Test	NONE
Service: CCW pumps Location: Aux. Bldg. RM 69	Aging	N/A	40 yrs	2	2	Sequential Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Franklin Institute Research Report F-C3050

2) Rockbestos Co. letter dated 5/19/80.

3) Rockbestos Co. letter dated 10/27/80.

Present Qualification DOR Guidelines

Notes:

- 1) Qualified 40 years life by similarity to Firewall III.
- 2) Qualification by similarity to Firewall III. Impact of gamma is not considered significant. Beta Dose shown, cable jacket will reduce this value significantly. See Enclosure 17.

R3 5-12-82

	E	NVIRONMENT		DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	Continuous at 122°F	Note 1,3	1	2,4,6	Sequential Test	NONE
Item No.: W-3 Cable	Tempera- ture °F	109°F	Note 2 346°F	1	2,4,6	Sequential Test	NONE
Component: TRIPLEXED, 1/C-2/0 5KV power cable	Pressure PSIg	NA	113 PSIg	1	2,4,6	Sequential Test	NONE
Manufacturer: Anaconda Wire & Cable Co. Model No.: N/A	Relative Humidity	. 100%	100%	1	2,4,6	Sequential Test	NONE
Function: Power cable Accuracy - Spec: N/A	Chemical Spray	NA .	3000 ppm Bary0.5	1	2,4,6	Sequential	NONE
Demon: N/A Service: Lo Press Saf. Inj. PPs & Aux FW pp.	Radiation	3x10 ⁶ R	3x10 ⁶ R	1	2,3,4,6	Sequential Test	NONE
Location: Aux. Bldg.	Aging	N/A	40 year	N/A	5	5	NONE
Flood Level Elev: N/A Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Enclosure #1
- 2) Anaconda certificate of compliance and Test report #12779 as revised, 9/17/71.
- 3) Franklin Institute Research Labs F-C3033, April, 1971
- 4) Apaconda letter dated 9/16/71
- 5) Anaconda letter dated 5/23/80.
- 6) Franklin Institute Research Labs F-C4350-3, July 1976.

- 1) Cable has been LOCA qualified but has been installed outside the containment.
 Cable is required to operate in the LPSI pp rooms at an ambient of 122°F, 100% RH and 10 RADS/HR.
- 2) LOCA Test 346°F: 212°F 30 days.
- 3) See Enclosure 18.

6-59A C-300

SYSTEM COMPONENT EVALUATION WORK SHEET

	E	NVIRONMENT		DOCUMENTAT	TION	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	Continuous	Continuous		2	Analysis	NONE
Item No.: CONAX Electrical Conductor Seal Assemblies	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: All	Pressure PSIg	60 PSIg	75 PSIg	1	2	Type Test	NONE
Manufacturer: CONAX Model No.: N/A	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Sealing of wires for mtrs, L-Switches, pps, inst, vv	Chemical Spray	1700 ppm Boron	Ph of 10.5 3000 ppm	1	3	Type Test	NONE
oper, inst transmtrs, etc. Accuracy - Spec: N/A Demon: N/A Service: See function	Radiation	Note 1	2×10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) CONAX Qualification Report, No. IPS-409 & IPS-325

3) CONAX letter from W. C. Fredrick to R. F. Mehaffey (OPPD) dated Feb. 5, 1982

Present Qualification:

IEEE 323-1974

Notes:

1) Worst Case containment radiation equals $3 \times 10^7 R$

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-59B C-300

		ENVIRONME	NT	DOCUMENTATO	ON REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	МЕТНОВ	TYEMS
System: Electrical Equipment Item No.: N/A	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
item No., N/A	Tempera- ture °F	305°F	385°F	1 `	2	Type Test	NONE
Component: Splices Manufacturer: Raychem	Pressure PSIg	60 PSIg	66 PSIg	1	2	Type Test	NONE
Model No.: Raychem WCSF-N	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Splices for Inter- ,facing in all Systems	Chemical Spray	1700 ppm Boron	6200 ppin Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: All Systems	Radiation	Worst Case 2x10 ⁷ Rads	2.9x10 ⁸	1	2	Type Test	NONE
Location: Containment	Aging	40 yrs	40 yrs	1	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Wyle Test Report #58442-1

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-59C S-301 ·

	ENVIRONMENT			DOCUMENTATON REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	TTEMS
System: Electrical Equipment	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: N/A	Tempera- ture °F	305°F	346°F	1	2	Type Test	NONE
Component: Splices	Pressure PSIg	60 psig	113 psig	1	2	Type Test	NONE
Manufacturer: RayChem Model No.: Raychem WCSF-N	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Splices for interfacing in all systems	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: All Systems	Radiation	Note 1	2x10 ⁸ R	3	2	Type Test	NONE
Location: Balance of Aux. Bldg	Aging	40 yrs	40 yrs	1	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Wyle Test Report #58442-1

2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a loss of coolant accident (see OPPD ltr to the NRC dated 9/6/79

3) Appendix A

Rm 60 - $6 \times 10^5 R$ Rm 59 - $8 \times 10^5 R$

Present Qualification IEEE 323-1974

6-590 S-302 ·

SYSTEM COMPONENT EVALUATION WORK SHEET

	ENVIRONMENT			DOCUMENTAT	ON REF.	QUALIFI- CATION	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TTEMS
System: Electrical Equipment Item No.: N/A	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
	Tempera- ture °F	216°F	385°F	1 ,	2	Type Test	NONE
Component: Splices Manufacturer: RayChem	Pressure FSIg	1.2 psig	66 psig	1	2	Type Test	NONE
Model No.: Raychem WCSF-N	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Splices for interfacing in all systems	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: All Systems	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Location: Room 81	Aging	N/A	N/A	N/A	N/A	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Reference Enclosure #2

Present Qualification IEEE 323-1974

Notes:

R1 5-12-82

²⁾ Wyle Test Report #58442-1

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-59E S-303 ·

		ENVIRONME	NT	DOCUMENTAT	ON REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Electrical Equipment	Operating Time	Continuous	Continuous	1	3	Type Test	NONE
Item No.: N/A	Tempera- ture °F	Rms 21 & 22 109°F	346°F	1	3	Type Test	NONE
Component: Cable	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Rockbestos Model No.: Firewall III	Relative Humidity %	Rms 21 & 22	100%	1	3	Type Test	NONE
Function: Interconnecting cables ,for all systems	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: All Systems	Radiation	Note 1	2×10 ⁸ R	2	3	Tvpe Test	NONE
Location: Balance of Aux. Bldg	Aging	N/A	N/A	N/A	N/A	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

Notes:

- 1) Combustion Engineering Study "Evaluation of Fort Calhoun 1) Rm 69 2.5x10⁵R

 Injection Pump Room Temperature following a loss of coolant Rms 21 & 22 7x10⁶R

 accident" (See OPPD letter to the NRC dated 9/6/79 Rm 13 4x10⁶R

 2) Appendix A Rm 60 6x10⁵R
- 3) Qualification of Firewall III Class IE ELECTRIC CABLES 2/1/77

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-59F C-250

	ENVIRONMENT			DOCUMENTATON REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	HETHOD	ITEMS
System: Electrical Equipment Item No.: N/A	Operating Time	Continuous	Continuous	1	2	Тур сас	NONE
real nor. N/A	Tempera- ture °F	305°F	346°F	1	2	Type Test	NONE
Component: Cable Manufacturer: Rockbestos	Pressure PSIg	60 psig	113 psig	1	2	Type Test	NONE
Model No.: Firewall III	Relative Humidity %	100%	100%	1	2	Typ: Test	NONE
Function: Interconnecting cable ,for all systems	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: All Systems	Radiation	Worst Case 2x10 ⁷ Rads	2×10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	40 yrs	40 yrs	1	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1

Present Qualification IEEE 323-1974

²⁾ Qualification of Firewall III Class IE ELECTRIC CABLES 2/1/77

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-59G S-304 *

		ENVIRONMENT		DOCUMENTATION REF.		QUALIFT- CATION	OUTSTAMD-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	NETHOD	ITEMS
System: Electrical Equipment Item No.: N/A	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
	Tempera- ture °F	216°F	346°F	1	2	Type Test	NONE
Component: Cable Manufacturer: Rockbestos	Pressure PSIg	1.2 psig	113 psig	1	2	Type Test	NONE
Model No.: Firewall III	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Interconnecting cables , for all systems	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: All Systems	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Location: Room 81	Aging	N/A	N/A	N/A	N/A	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Documentation References:			Notes:				

1) Enclosure #1

Present Qualification IEEE 323-1974

R1 5-12-82

²⁾ Qualification of Firewall III Class IE ELECTRIC CABLES 2/1/77

	EN	VIRONMENT		DOCUMENTATIO	N REF.	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Safety Injection system	Operating Time	Continuous Note 2	Continuous	NONE	4	Engineering Analysis	NONE
Item No.: SI-2A, SI-2B & SI-2C	Tempera- ture °F	109°F	122°F	1	4	Engineering Analysis	NONE
Component: Motor	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: GE Model No.: 5K815524A51	Relative Humidity %	100%	100%	1	3	Type Test & Note 1	NONE
Function: High Pressure safety . Injection pumps	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7x10 ⁶ R	1x10 ⁷ R	2	5	Type Test	NONE
Service: High Pressure safety Injecton. Location:Room 21& 22 (HPSI)	Aging	N/A	40 yrs	N/A	6	Engineering Analysis	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering Study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) GE Instruction Bulletin GEH-3160E
- 4) GE application brochure GEZ-6211 and letter from GE Motor and Gen. Dept. to OPPD dated 2/6/78.
- 5) GE Study for OPPD P.O. 47462
- 6) Wyle Labs Report #26333-27.

Present Qualification

DOR Guidelines PO-17/a-97

- 1) Enclosure is drip proof and moisture will not condense on windings when operating.
- 2) See Enclosure #18.

6-61 C-0

SYSTEM COMPONENT EVALUATION WORK SHEET

	EN	VIRONMENT		DOCUMENTATIO	N REF.	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Safety Injection System	Operating Time	Note 4 Continuous	Continuous	1	2,3	Synergistic	Note 5
Item No.: FT 313, FT 316, FT 319, FT 322	Tempera- ture °F	305°F	318°F	1	2,6	Synergistic	Note 5
Component: Flow Transmitters	Pressure PSIg	60 PSIg	90 PSIg	1	2,6	Synergistic	Note 5
Manufacturer: Foxboro Model No.: E13DH	Relative Humidity %	100%	100%	1	2,6	Synergistic	Note 5
Function: Flow transmitters -HPSI Loops 1A,1B, 2A,2B	Chemical Spray	1700 ppm Boron	Note 2	1	3,6	Note 2 Material Analysis	Note 5
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3 3.3x10 ⁷	2.2x10 ⁸ R	1	4	Separate Test	Note 5
Service: HPSI Flow Indication Location: Containment	Aging	N/A	Note 1	N/A	Note 1	Note 1	Note 5
Flood Level Elev: 1000.9' Above Flood Level: No	Submer- gence	Note 5	Note 5	N/A	5	Separate Test	Note 5

Documentation References:

- 1) Enclosure #1.
- 2) Foxboro Co. Test Report No. Q9-6005 April 1971
- 3) Foxboro Co. Test Report No. T3-1013
- 4) Foxboro Co. Test Report No. T3-1068 August 1973
- 5) Foxboro Co. Test Report No. T4-6061
- 6) Foxboro Letter certifying similarity.

Present Qualification DOR Guidelines

- 1) See Enclosure #12.
- 2) See Enclosure #7 Footnote No. 2
- 3) 1000HR dose 3.3x107R using DOR Guideline homogram to correct initial hour dose of 3x106R/HR
- 4) See Enclosure #18.
- 5) See Enclosure #13.

	EN	VIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: High Pressure Safety Injection Item No.: HCV-2914,2934,2954,	Operating Time	Note 1	Note 1	Note 1	2,4	Sequentia Test	NONE
2974	Tempera- ture °F	305°F	325°F	1	2	Sequential Test	NONE
Component: Motor Operated valve & limit switch Manufacturer: Limitorque	Pressure PSIg	60 PSIg	90 PSIg	1	2	Sequential Test	NONE
Model No.: SMB-0	Relative Humidity %	100%	100% R.H.	1	2	Sequential Test	NONE
Function: Open on SIAS for .HPSI to Loop 1A,1B,2A,2B	Chemical Spray	1700 ppm Boron	1.5% Boron	1	2	Sequentia Test Seq.Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: High Press Saf. Inj.	Radiation	Note 2	2x10 ⁷ R	1	3	Material Analysis	NONE
Location: Containment.	Aging	N/A	40 yrs	N/A	2	Sequentia: Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure 1.

2) Franklin Institute Research Lab: #F-C2232-01

3) Limitorque Corporation Test Lab: #B-0003 & Letter dated March 26, 1979.

4) Safety injection valves in service testing - surveillance test ST-ISI-SI-1

Present Qualification DOR Guidelines

- 1) HCV-2914, 2934,2954,2974 are normally open and locked open. They do not operate after an event.
- 7.74x10⁶R for HCV-2974 & HCV-2934, Sector I; 6.07x10⁶R for HCV-2954, Sector F; 4.87x10⁶R for HCV-2914, Sector L.

	EN	VIRONMENT		DOCUMENTATIO	N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION	ITEMS
System: High pressure safety Injection	Operating Time	Note 2	Note 2	Note 1	2	Sequential Test	NONE
Item No.: HCV-311, 312, 314, 315, 317, 318, 320, & 321	Tempera- ture °F	305°F	325°F	1	2	Sequential Test	NONE
Component: Motor Operator	Pressure PSIg	60 psig	90 psig	1	2	Sequential Test	NONE
Manufacturer: Limitorque Model No.: SMB-0	Relative Humidity %	100%	100%RH	1	2	Sequential Test	NONE
Function: High Pressure . InJection	Chemical Spray	1700 ppm Boron	1.5% Solution	n 1	2	Sequential Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3	2×10 ⁷ R	Note 2	3	Test & Analysis	NONE
Service: See Function Location: Containment	Aging	N/A	40 yrs	N/A	2	Sequential Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Philadelphia Gear Corp T.R. #600198

3) Report B0003

Notes:

- 1) Valves are located in sector F,H,I,J,L, in Containment
- 2) 1000 Hrs operation
- 3) 4.87×10⁶R for HCV-311, Sector L; 9.49×10⁶K for HCV-312, Sector K + L;
 - 5.82x10⁶R for HCV-314, Sector J;
 - 1.36x107R for HCV-315, Sector I + J;
 - 6.07x106R for HCV-317 & HCV-318, Sector F;
 - 5.82x106R for HCV-320, Sector H;
 - 1.36x107R for HCV-321, Sector H + I;

R5 5-12-82

Present Qualification DOR Guidelines PO-17/a-94 Facility: Fort Calhoun 1
Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-63 C-15

	EN	VIRONMENT		DOCUMENTATIO	N REF	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION	ING ITEMS
System: High Pressure Safety Injection	Operating Time	Note 1	Note 1	Note 1	2	Sequential Test	NONE
Item No.: HCV-383-3, 383-4	Tempera- ture °F	225°F	250°F	1	2	Sequential Test	NONE
Component: Motor Operated valve & limit switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Limitorque Model No.: SMB-0	Relative Humidity %	100%	100%	1	2	Sequential Test	NONE
Function: Open on (RAS) to provide suction to HPSI,LPSI	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
& spray pps. Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3 7.5x10 ⁶ R	2x10 ⁷ R	1	2	Sequential Test	NONE
Service: Containment sump recir to HPSI,LPSI & cont spray Location: Containment	Aging	N/A	40 yrs	N/A	2	Sequential Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Note 2	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) For temperature See "Sump Water Temperature"-Enclosure 1, Figure 1. For Radiation, See Appendix A 100% Humidity is assumed as a worst case possibility.

2) Limitorque Corporation Test Lab: #B-0003.

Notes:

- 1) HCV-383-3 & HCV-383-4 are required to open to provide suction to HPSI pumps after SIRWT tank inventory is exhausted. This occurs approximately 20 minutes into the event, & stroke time is 10 seconds.

 2) HCV-383-3 &4 are located outside the containment in TK-SIO & TK-SI-10. They are physically separated by the
 - TK-SI9 & TK-SI-10. They are physically separated by the containment wall from the inside of the containment. TK-SI-9 & 10 are considered an extension of containment for isolation only. TK-SI-9 & 10 are not subject to flooding or containment Loca conditions.
- 3) 1000 hrs operation.

R5 5-12-82

Present Qualification DOR Guidelines PO-17/a-93

		ENVIRONM	ENT	DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: High Pressure Safety Injection Item No.: HCV-304 and 305	Operating Time	1000 hrs	1000 hrs	Note 1	3	Type Test	NONE
ream No.: nev-304 and 303	Tempera- ture °F	109°F	405°F	2	3	Type Test	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8314C29E	Relative Humidity %	100%	100%	2	3	Type Test	NONE
Function: Valve Actuators for High Pressure Safety Injection Header Isolation Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	7x10 ⁶ R	1x10 ⁸ R	1	3	Type Test	NONE
Location: Room 21 (SI Pumps)	Aging	N/A	Note 2 40 yrs	N/A	3	Type Test	NONE
Flood Level Flev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident", see OPPD letter to the NRC dated 9/6/79.

3) ASCO Test Report AQR 67368/REV. 0

Present Qualification IEEE 323-1974

- 1) Valves are locked open and do not operate during an event. The valve is expected to function adequately for long term core cooling. See Enclosure #14.
- 2) Must use ASCO recommended maintenance.

	ENVIRONMENT D		DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING	
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: High Pressure Safety Injection Item No.: HCV-304 and 305	Operating Time	Note 1 1000 hrs	Continuous	Note 3	3	Type Test	NONE
Note 4	Tempera- ture °F	109°F	340°F	2	3	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: EA 180-31302(cw) EA 180-32302(ccw)	Relative Humidity %	100%	100%	2	3	Type Test	NONE
Function: Position Indication for HCV-304 & 305	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: HPSI pump Disch.	Radiation	7×10 ⁶ R	2.04×10 ⁸ R	1	3	Type Test	NONE
Header Isol valve Pos. Ind. Location: Room 21 (SI Pumps)	Aging	N/A	Note 2	N/A	Note 2	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
D C			Vatori				

Documentation References:

1) Appendix A

2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident", see OPPD letter to the NRC dated 9/6/79.

3) NAMCO Test Report Model EA 180 #QTR-105

Present Qualification IEEE 323-1974 PO-17/a-91 Notes:

1) See Enclosure #18

- 2) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO Letter dated 7/16/80.
- 3) See Enclosure #14.
 - 4) Both valves have one of each model limit switch

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: High Pressure Safety Injection System	Operating Time	1000 hrs	1000 hrs	Note 1	3	Type Test	NONE
Item No.: LCV-383-1 and 383-2	Tempera- ture °F	109°F	405°F	1	3	Type Test	NONE
Component: Solenoid	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: SIRWT Discharge Line to Spray & Safety Injection Pump	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	1x10 ⁸ R	2	3	Type Test	NONE
Service: See Function Location: Room 21 (SI Pumps)	Aging	N/A	Note 2 40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer-	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident", see OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) ASCO Test Report Model AQR 67368/REV. 0

Present Qualification

IEEE 323-1974

- 1) LCV-383-1 & 2 are required to close on receipt of a RAS signal. This occurs 20 minutes into the event. Valves close in 10 seconds. In addition check valves are provided to ensure proper operation. These solenoids are expected to remain functional during the long term core cooling. See Enclosure #14.
- 2) Must use ASCO recommended maintenance.

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: High Pressure Safety Injection System Item No.: LCV-383-1 and 383-2	Operating Time	1000 hrs	Note 1 Continuous	Note 3	3	Type Test	NONE
Tem No Dev 365-1 and 365-2	Tempera- ture °F	109°F	340°F	2	3	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: EA-180-31302	Relative Humidity %	100%	100%	2	3	Type Test	NONE
Function: Pos Ind. for SIRWT Discharge valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: LCV-383-1 & 2 Pos Ind.	Radiation	7×10 ⁶ R	2.04x10 ⁸ R	1	3	3	NONE
Location: Room 21 (HPSI)	Aging	N/A	Note 2	N/A	Note 2	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

- 2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident", see OPPD letter to the NRC dated 9/6/79.
- 3) NAMCO Test Report Model EA-180 #QTR-105

Present Qualification IEEE 323-1974 PO-17/a-89

- 1) See Enclosure #18.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. Letterdated 7/16/80.
- 3) See Enclosure #14.

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONET EVALUATION WORK SHEET

6-68 I-19

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION System: High Pressure Safety	Parameter Operating	Specifi- cation Note 5	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
Injection Item No.: HCV-2918 and 2928	Time Tempera-	1000 hrs.	Note 2	Note 2	Note 2	Note 2	NOTE 6
Component: Solenoid Valve	ture °F	109°F	Note 3	1	3	Type Test	NOTE 6
Manufacturer: Automatic Switch Company	PSIg Relative	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: HT 8321A5 Function: Valve actuators for	Humidity %	100%	100%	1	4	Type Test	NOTE 6
SI-2A & SI-2C discharge . isolation valves. Accuracy - Spec: N/A	Spray	N/A	N/A	N/A	N/A	N/A Material	NONE
Demon: N/A Service: See Function	Radiation	7x10 ⁶ R	Note 1	2	4	Analysis	NOTE 6
Location: Room 21 (SI Pumps) Flood Level Elev: N/A	Aging Submer-	N/A	Note 4	N/A	Note 4	Note 4	NOTE 6
Above Flood Level: Documentation References:	gence	N/A	N/A	N/A Notes:	N/A	N/A rvice per ASCO	NONE

 Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.

2) Appendix A

3) ASCO Catalog #30A pages 82 and 83.

4) ASCO Catalog #30A page 41.

1) Qualified for service per ASCO Evaluation Engineering Job 67,446.

 Valves are locked open and do not operate during an event.
 See Enclosure 14.

 Rated at 176°F for U.L. applications, rated at 212°F for non U.L. applications.

- 4) See Enclosure #12.
- 5) See Enclosure #18.
- 6) See Enclosure #13.

Present Qualification DOR Guidelines PO-17/a-88

R6 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-69 I-11

ENVIRONMENT			DOCUMENTATION REF.		QUALIFI-	OUTSTAND
Parameter	Specifi-	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
Operating Time	Note 1 1000 hrs	Continuous	Note 3	3	Type Test	NONE
Tempera- ture °F	109°F	340°F	2	3	Type Test	NONE
Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Relative Humidity %	100%	100%	2	3	Type Test	NONE
Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Radiation	7x10 ⁶ R	2.04x10 ⁸ R	1	3	Type Test	NONE
Aging	N/A	Note 2	N/A	Note 2	N/A	NONE
Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
	Time Temperature °F Pressure PSIg Relative Humidity % Chemical Spray Radiation Aging Submer-	Parameter cation Operating Time Note 1 1000 hrs Temperature °F 109°F Pressure PSIg N/A Relative Humidity % 100% Chemical Spray N/A Radiation 7x10 ⁶ R Aging N/A Submer-	Parameter cation Qualif- Continuous Temperature °F 109°F 340°F Pressure PSIg N/A N/A Relative Humidity % 100% 100% Chemical Spray N/A N/A Radiation 7x10 ⁶ R 2.04x10 ⁸ R Aging N/A Note 2 Submer-	Parameter Specification Qualifaction Specification Operating Time Note 1 1000 hrs Continuous Note 3 Temperature °F 109°F 340°F 2 Pressure PSIg N/A N/A N/A Relative Humidity % 100% 100% 2 Chemical Spray N/A N/A N/A Radiation 7x10 ⁶ R 2.04x10 ⁸ R 1 Aging N/A Note 2 N/A Submer- N/A N/A	Parameter	Specifi

Documentation References:

1) Appendix A

- 2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident", see OPPD letter to the NRC dated 9/6/79.
- 3) NAMCO Test Report Model EA-180 #QTR-105

Overent Ovelification

Notes:

- 1) See Enclosure #18.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. Letterdated 7/16/80.
- 3) See Enclosure #14.

Present Qualification IEEE 323-1974 Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-70 I-20

	ENVIRONMENT			DOCUMENTATI	ON REF.	CATION	ING -	
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS	
System: High Pressure Safety Injection	Operating Time	Note 4 1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE	
Item No.: HCV-2907	Tempera- ture °F	109°F	405°F	1	3	Type Test	NONE	
Component: Solenoid Valve Manufacturer: Automatic Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE	
Company Model No.: NP 8316A75E	Relative Humidity %	100%	100%	1	3	Type Test	NONE	
Function: Valve actuators for SI-2B inlet isolation valve.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE	
Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	1x10 ⁸ R	2	3	Type Test	NONE	
Service: See Function Location: Room 22 (SI Pumps)	Aging	N/A	40 yrs Note 3	N/A	N/A	N/A	NONE	
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE	

Documentation References:

1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.

2) Appendix A

3) ASCO test report No. AQR-67368/REV. 0

Present Qualification DOR Guidelines

- Valves are locked open and do not operate during an event.
 See Enclosure #14.
- 2) Solenoids are housed in a general purpose enclosure which will prevent condensation on the inside of the switch.
- 3) Must use ASCO recommended maintenance.
- 4) See Enclosure #18.

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: High Pressure Safety Injection	Operating Time	Note 5 1000 hrs	Note 2	Note 2	Note 2	Note 2	NOTE 6
Item No.: HCV-2908	Tempera- ture °F	109°F	Note 3	1	3	Type Test	NOTE 6
Component: Solenoid Valve Manufacturer: Automatic Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Company Model No.: HT 8321A5	Relative Humidity %	100%	100%	1	4	Type Test	NOTE 6
Function: Valve actuator for SI-2B discharge isolation valve.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	7x10 ⁶ R	Notes 1&2	2	4	Material Analysis	NOTE 6
Location: Room 22 (SI Pumps)	Aging	N/A	Note 4	N/A	Note 4	Note 4	NOTE 6
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) ASCO Catalog #30A pages 82 and 83.
- 4) ASCO Catalog #30A page 41.

Notes:

- 1) Qualified for service per ASCO Evaluation Engineering Job 67,446.
- 2) Valves are locked open and do not operate during an event. See Enclosure 14.
- Rated at 176°F for U.L. applications, rated at 212°F for non U.L. applications.
- 4) See Enclosure #12.
- 5) See Enclosure #18.
- 6) See Enclosure #13.

Present Qualification DOR Guidelines

PO-17/a-85

R6 5-12-82

	I HERE	ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: High Pressure Safety Injection System	Operating Time	Note 1 1000 hrs	Continuous	Note 3	3	Type Test	NONE
Item No.: HCV-2907 & 2908	Tempera- ture °F	109°F	340°F	2	3	Type Test	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: NAMCO Model No.: EA-180-31302	Relative Humidity %	100%	100%	2	3	Type Test	NONE
Function: Pos Ind. for HCV-2907 and 2908	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	2.04×10 ⁸ R	1	3	Type Test	NONE
Service: Pos. Ind. for SI PP 2B Isolation valves Location: Room 21 (SI Pumps)	Aging	N/A	Note 2	N/A	Note 2	N/A	NONE
Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident", see OPPD letter to the NRC dated 9/6/79.

3) NAMCO Test Report Model EA-180 #QTR-105

Present Qualification IEEE 323-1974

- 1) See Enclosure #18.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. Letter dated 7/16/80.
- See Enclosure #14. Valves are locked open and do not operate during an event.

	EN	VIRONMENT		DOCUMENTATION REF.		QUALIFI-	OUTSTAN
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Safety Injection	Operating Time	Note 3 1000 hrs	Note 3	Note 3	Note 3	Note 2	NONE
Item No.: HCV-2917 and 2927	Tempera- ture 'F	109°F	405°F	1	3	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Automatic Switch Company Model No.: NP 8316A75E	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Solenoid valves for SI-2A & SI-2C inlet isolation valves.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	7×10 ⁶ R	1x10 ⁸ R	2	3	Material Analysis	NONE
Location: Room 21 (SI Pumps)	Aging	N/A	40 yrs Note 2	N/A	3	Note 4	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.

2) ASCO test report No. AQR-67368/REV. 0

Present Qualification DOR Guidelines

- 1) Valves are locked open and do not operate during an event.
 See Enclosure #14.
- 2) Must use ASCO recommended maintenance.
- 3) See Enclsoure #18.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-74

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Safety Injection System	Operating Time	Note 1 1000 hrs	Continuous	Note 3	3	Type Test	NONE
Item No.: HCV-2917 & 2927	Tempera- ture °F	109°F	340°F	2	3	Type Test	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: NAMCO Model No.: EA-180-31302	Relative Humidity %	100%	100%	2	3	Type Test	NONE
Function: Pos Ind. for HCV-2917 and 2927	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	2.04x10 ⁸ R	1	3	Type Test	NONE
& 2C Isolation valves Location: Room 21 (SI Pumps)	Aging	N/A	Note 2	N/A	Note 2	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident", see OPPD letter to the NRC dated 9/6/79.

3) NAMCO Test Report Model EA-180 #QTR-105

Present Qualification IEEE 323-1974

- 1) See Enclosure #18.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. Letterdated 7/16/80.
- See Enclosure #14. Valves are locked open and do not operate during an event.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-75 R1-11

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION	ITEMS
System: High Pressure Safety Injection Item No.:	Operating Time	1000 hrs Note 2	Note 1	1	Note 1	Note 1	NONE
HCV-308	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Motor Operated Valve and Limit Switch Manufacturer: Limitorque	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: SMB-000	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Motor Operated Charging System inlet vv to HPSI Header	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4x10 ⁶ R	2×10 ⁷ R	1	2	Test	NONE
Location: Room 13	Aging	N/A	40 yrs.	N/A	2	2	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Decumentation Defended			L	Notes:			

Documentation References:

1) Appendix A

2) Limitorque Corp. Test Lab: #B-0003 & Letter dated March 26, 1979.

Notes:

- 1) See Enclosure #14.
- 2) See Enclosure #18.

Present Qualification DOR Guidelines

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-76 R1-14

		ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: High Pressure Safety Injection	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-306 and HCV-307	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Safety Injection Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶ R	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Room 13	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR-67368/REV. 0

Notes:

1) See Enclosure #14.

2) Must use ASCO recommended maintenance

Present Qualification

IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-77 R1-15

	ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND-
Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	TNG TTEMS
Operating Time	1000 hrs	Continuous	Note 1	2	Type Test	NONE
Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Radiation	4x10 ⁶ R	2.04x10 ⁸ R	1	2	Type Test	NONE
Aging	N/A	Note 2	N/A	Note 2	Type Test	NONE
Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
	Operating Time Temperature °F Pressure PSIg Relative Humidity % Chemical Spray Radiation Aging Submer-	Parameter Specification Operating Time 1000 hrs Temperature °F N/A Pressure PSIg N/A Relative Humidity % N/A Chemical Spray N/A Radiation 4x10 ⁶ R Aging N/A Submer-	Parameter Cation Qualif- Cation Operating Time 1000 hrs Continuous Temperature °F N/A N/A Pressure PSIg N/A N/A Relative Humidity % N/A N/A Chemical Spray N/A N/A Radiation 4x10 ⁶ R 2.04x10 ⁸ R Aging N/A Note 2 Submer-	Parameter Specification Qualification Operating Time 1000 hrs Continuous Note 1 Temperature °F N/A N/A N/A Pressure PSIg N/A N/A N/A Relative Humidity % N/A N/A N/A Chemical Spray N/A N/A N/A Radiation 4x10 ⁶ R 2.04x10 ⁸ R 1 Aging N/A Note 2 N/A Submer-	Parameter Specification Qualification Specification Qualification Operating Time 1000 hrs Continuous Note 1 2 Temperature of Variation N/A N/A N/A N/A Pressure PSIg N/A N/A N/A N/A Relative Humidity % N/A N/A N/A N/A Chemical Spray N/A N/A N/A N/A Radiation 4x10 GR 2.04x10 RR 1 2 Aging N/A Note 2 N/A Note 2 Submer- Submer- Note 2 N/A Note 2	Parameter

Documentation References:

1) Appendix A

2) NAMCO Test Report Model EA 180 #QTR-105

Notes:

- 1) See Enclosure #14
- Switches qualified for 40 years using NAMCO recommended maintenance letter dated 7/16/80.
- 3) Both valves have one of each model limit switch

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-77A R-42

	EN	ENVIRONMENT			N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Safety Injection Item No.: HCV349, HCV350	Operating Time	1000 HR	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: ncv349, ncv330	Tempera- ture °F	NA	NA	NA	NA	NA	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	NA	NA	NA	NA	NA	NONE
Model No.: NP8320A185E	Relative Humidity %	NA	NA	NA	NA	NA	NONE
Function: Pilot Operator	Chemical Spray	NA	NA	NA	NA	NA	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4×10 ⁶ R	1x10 ⁸	2	1	Material Analysis	NONE
Location: Room 13	Aging	NA	40 yrs Note 2	NÀ NÀ	NA	Type Test	NONE
Flood Level Elev: N/A Above Flood Level: Yes	Submer- gence	NA	NA	NĄ	NA	NA	NONE

Documentation References:

1) ASCO test report #AQR-67368/REV. 0

2) Appendix A

Present Qualification DOR Guidelines

Notes:

- i) See Enclosure #18
- 2) Must use ASCO recommended maintenance.

R3 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATON WORK SHEET

6-77b R-43

	EN	VIRONMENT		DOCUMENTATIO	N	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Safety Injection Item No.: HCV349, HCV350	Operating Time	1000 HR	Note 1	Note 1	Note 1	Note 1	NONE
rem No.: nev549, nev550	Tempera- ture °F	NA	NA	NA	NA	NA	NONE
Component: Limit Switch Manufacturer: Fisher Control Co.	Pressure PSIg	NA	NA	NA	NA	NA	NONE
Model No.: 304	Relative Humidity %	NA	NA	NA	NA	NA	NONE
Function: Position Indication	Chemical Spray	NA	NA	NA	NA	NA	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4×10 ⁶ R	Note 3 10 ⁶	1	NA	Material Analysis 2	Note 4
Location: Room 13	Aging	Note 2	Note 2	Note 2	Note 2	Note 2	NONE
Flood Level Elev: N/A Above Flood Level: Yes	Submer- gence	NA	NA	NA	NA	NA	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Co. Bulletin 62.3:304

Notes:

- 1) See Enclosure #18
- 2) See Enclosure #12
- 3) See Enclosure #14
- 4) See Enclosure #13

Present Qualification DOR Guidelines

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-77C C-28J

	EN	VIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND.
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Safety Injection System	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
Item No.: HCV-2956, HCV-2976 HCV-2916, HCV-2936	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH 10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 4 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 2	Note 2	N/A	N/A	Type Test Note 2	NONE

Documentation References:

1) Enclosure #1.

2) ASCO test Report No. AQR67368/REV. 0

Notes:

1) Once, on receipt of an isolation signal.

- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail this will not impact the accident function of the valve.
- 3) 4.87x10⁶R for HCV-2916, Sector L; 7.74x10⁶R for HCV-2936 & HCV-2976, Sector I; 6.07x10⁶R for HCV-2956, Sector F.
- 4) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-77D C-26K

	EN	VIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	1TEMS
System: High Pressure Safety Injection System Item No.: HCV-2916, HCV-2936	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
HCV-2956, HCV-2976	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 PSIg	110 PSIg	1	2	Type Test	NONE
Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 3	2.04×10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NOŅE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO test Report model EA180 #QTR-105

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80/.
- 3) 4.87x10⁶R for HCV-2916, Sector L; 7.74x10⁶R for HCV-2936 & HCV-2976, Sector I; 6.07x10⁶R for HCV-2956, Sector F.

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-77E C-29D

	EN	ENVIRONMENT			DOCUMENTATION		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: High Pressure Safety Injection System	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
Item No.: PCV-2909, PCV-2929, PCV-2949, PCV-2969	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve	Pressure PSTg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 2	2.04×10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) ASCO test Report No. AQR 67368/REV. 0

Notes:

1) Once, on receipt of an isolation signal.

- 2) 4.87x10⁶R for PCV-2909, Sector L; 6.07x10⁶R for PCV-2949, Sector F; 7.74x10⁶R for PCV-2976 & PCV-2969, Sector I.
- 3) Must use ASCO recommended maintenance.

Present Qualification IEEE 323-1974

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-77F C-26K

	EN	ENVIRONMENT			DOCUMENTATON		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: High Pressure Safety Injection System Item No.: PCV-2909, PCV-2929	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
PCV-2949, PCV-2949	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 3	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO test Report model EA180 #QTR-105 Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 3) 4.87x10⁶R for PCV-2909, Sector L; 6.07x10⁶R for PCV-2949, Sector F; 7.47x10⁶R for PCV-2929 & PCV-2969, Sector I.

Present Qualification IEEE 323-1974

6-77G

SYSTEM COMPONENT EVALUATION WORK SHEET

	ENVIRONMENT			DOCUMENTATIO	N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: High Pressure Sfety Injection	Operating Time	Continuous	Note 2	1	Note 2	Note 2	Note 2
Item No.: PCV-2909, 292, 2549,2969	Tempera- ture °F	305°F	Note 2	1	Note 2	Note 2	Note 2
Component: Electro/pneumatic Positioner	Pressure PSIg	60 psig	Note 2	1	Note 2	Note 2	Note 2
Manufacturer: Honeywell Model No.: 674002-023	Relative Humidity%	100%	Note 2	1	Note 2	Note 2	Note 2
Function: Valve Positioner	Chemical Spray	1700 ppm Boron	Note 2	1	Note 2	Note 2	Note 2
Accuracy - Spec: Demon: Service:	Radiation	Note 1	Note 2	2	Note 2	Note 2	Note 2
Location: Containment	Aging	N/A	Note 2	N/A	Note 2	Note 2	Note 2
Flood Level Elev: 1002.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	N/A

Documentation References:

1) Enclosure #1.

2) Enclosu e #11

Notes:

- 4.87x10⁶ for PCV-2909, Sector L; 6.07x10⁶R for PCV-2949, Sector F;
 7.47x10⁶R for PCV-2929 & PCV-2969, Sector I.
- 2) The District has re-reviewed the qualification criteria for electric/pneumatic (E/P) valve positioners at the Fort Calhoun Station. During this review, the District determined that four containment E/P's, PCV-2909, 2929, 2949, and 2969, are manufactured by Honeywell for which the availability of qualification documentation is unknown. The District is presently conducting an inducstry-wide search to locate documentation for these positioners.

RO 9-10-82

SYSTEM COMPONENT EVALUATION WORK SHEET

6-78 R7-1

	EN	VIRONMENT	J. B. L. T.	DOCUMENTATIO	N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: H ₂ Analyzer	Operating Time	1000 hrs	45,000 cycles	Note 1	2	Type Test	NONE
Item No.: HCV 820A HCV 821A HCV 833B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
HCV-884B Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Valcor Model No.: V 52660-5295-68	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: H ₂ Analyzer Iso valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	8×10 ⁵ R	2×10 ⁸ R	1	2	Type Test	NONE
Service: See function Location: Room 59	Aging	N/A	40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Valcor Qual. Report QR52600-5940-2

Present Qualification: IEEE 323-1974

Notes:

1) See Enclosure #14.

SYSTEM COMPONENT EVALUATION WORK SHEET

6-78A C-51

		ENVIRONMENT			ON REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Hydrogen Purge System Itan No. 1807-8824 8844	Time	1000 hrs	Note 1	Note 1	2	Type Test	NONE
Item No.: HCV-883A, 884A	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 psig	80 psig	1	2	Type Test	NONE
Model No.: NP-8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of Valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	3x10 ⁶ R	1.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1

2) ASCO Test Report No. AQR 67368/REV. 0

Present Qualification:

IEEE 323-1974

- Radiation is limiting, qualification shown adjusting 1.92x10⁷R for 1000 HR using DOR Guideline Nomograms qualification is adequate.
- 2) Must use ASCO recommended maintenance.

6-78B C1-29

SYSTEM COMPONENT EVALUATION WORK SHEET

	ENVIRONMENT			DOCUMENTATIO	ON	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: H ₂ Analyzer	Operating Time	1000 hrs	45,000 cycles	1	2	Type Test	NONE
Item No.: HCV 820B HCV 821B	Tempera- ture °F	305°F	346°F	1	2	Type Test	NONE
Component: Solenoid Valve	Pressure	60 PSIg	113 PSIg	1	2	Type Test	NONE
Manufacturer: Valcor Model No.: V 526-5891-15	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: H ₂ Analyzer Iso	Chemical Spray	1700 ppm Boron	Boric Acid 9.5-10.5 pl Note 1	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	5.82x10 ⁵ R	2x10 ⁸ R	1	2	Type Test	NONE
Service: See function Location: Containment	Aging	N/A	40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Valcor Qual. Test Report QR52600-5940-2

Present Qualification: IEEE 323-1974

¹⁾ The only materials exposed to the spray solution are type 316 stainless steel (body), nickel plating (solenoid shell and cover), and the ethylene propylene O-rings which seal the interior solenoid assembly from exterior environment.

6-78C S-200

SYSTEM COMPONENT EVALUATION WORK SHEET

	ENVIRONMENT			DOCUMENTAT	ION KEF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Containment Hydrogen Purge System Item No.: VA-81A & VA-81B	Operating Time	Note 1	100 days Po Accident	st 1	3	Type Test	NONE
Item No.: VA-SIA & VA-SIB	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Hydrogen Analyzers	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: COMSIP Model No.: Delphi IV Hydrogen	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Analyzer Function: Containment Atmosphere . Hydrogen Analyzers	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: Note 2 Demon:	Radiation	8x10 ⁵ R	Note 2 1x10 ⁶ R	2	3	Type Test	NONE
Service: Determine % H ₂ conconcentration in containment Location: Room 59	Aging	N/A	5-10 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) NUREG 0737.

2) Appendix A

3) COMSIP, Inc. "Test Report IEEE-323-1974 Qualification of Delphi IV Hydrogen Analyzer"

Present Qualification IEEE 323-1974

- 1) Required to operate during and 100 days after DBA
- 2) See Enclosure 13, Item 8

6-78D C-26J .

SYSTEM COMPONENT EVALUATION WORK SHEET

		ENVIRONMENT			ION REF.	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Containment Hydrogen Analyzer System	Operating Time	Note 1	3	2	3	Type Test	NONE
Item No.: HCV-883C, 883D, 883E, 883F, 883G, 883H, HCV-820C, 820D 820E, 820F, 820G, 820H	Tempera- ture °F	305°F	405°F	1	3	Type Test	NONE
Component: Electric Solenoid vv Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	3	Type Test	NONE
Model No.: X206-381-6RF	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: H ₂ Analyzer con- tainment sample valve	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH	10 1	3	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service:	Radiation	1.6x.10 ⁷ R	1x10 ⁸ R	N/A	3	Type Test	NONE
Location: Containment	Aging	N/A	Note 2 40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: 1001.0' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) IE Bulletin 79-01B submittal Enclosure #1.
- 2) NUREG 0737
- 3) ASCO test report AQR-67368/REV. 0

Present Qualification IEEE 323-1974

- 1) Required to operate 100 days after DBA, not required to operated under normal operation.

 2) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-79A C-26I

	ENVIRONMENT			DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Containment H ₂ Purge System	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-881, HCV-882, HCV-883A, HCV-884A	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	110 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy ~ Spec: N/A Demon: N/A Service: See Function	Radiation	Note 3	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO test Report model EA180 #QTR-105

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintanance. NAMCO letter dated 7/16/80/.
- 3) 1.09x10⁷F for HCV-881, HCV-883A & HCv-884A, Sector G+H; 1.12x10⁷R for HCV-882, Sector F+G

Present Qualification IEEE 323-1974

Decket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-79B C-26J

		ENVIRONME	NT	DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Containment H ₂ Purge System	Operating Time	1000 hrs	Note 1	1	2	Type Test	NONE
Item No.: nCV-881, HCV-882	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	60 psig	80 psig	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP 8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Isolation of Cont.	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Worst case possible 2x10 ⁷	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1

2) ASCO Test Report Model AQR 67368/REV. 0

Notes:

- 1) Radiation is limiting, qualification shown adjusting 1.92x10⁷R for 1000 hr using DOR Guideline. Nomograms qualification is adequate
- 2) Must use ASCO recommended maintenance.

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-80 R4-9

		ENVIRONMENT			ION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Instrument Air	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: PCV-1849	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Instrument Air Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	2.5x10 ⁵ R	1×10 ⁸ R	1	2	Type Test	NONE
Service: See Function	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/·A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR 67368/REV. 0

Present Qualification IEEE 323-1974

Notes:

1) See Enclosure #14.

2) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-81 R4-10

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Instrument Air	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: PCV-1849	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Instrument Air Isolation valve	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	2.5×10 ⁵ R	Note 2	1	2	Material Analysis	Note 4
Location: Room 69	Aging	N/A	Note 3	N/A	Note 3	N/A	· NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3:304, December 1974.

Notes:

- 1) See Enclosure #14.
- 2) Material Analysis 106R.
- 3) See Enclosure #12.
- 4) See Enclosure #13.

Present Qualification DOR Guidelines

	E!	WIRONMENT		DOCUMENTATIO	N REF	OHALTEL	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	QUALIFI- CATION METHOD	ING ITEMS
System: Low Pressure Safety Injection	Operating Time	Continuous Note 3	Continuous	NONE	4	Engineering Analysis	NONE
Item No.: SI-1A, & SI-1B	Tempera- ture °F	109°F	122°F	1	4	Engineering Analysis	NONE
Component: Motor	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: GE Model No.: 5K818837A38	Relative Humidity %	100%	100%	1	3	Type Test and see	NONE
Function: Low Press Safety Injection pump 1A	Chemical Spray	N/A	N/A	N/A	N/A	Note 1 N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7x10 ⁶	1x10 ⁷ R	2	5	Type Test	NONE
Service: Low pressure Safety Inj. Location:Room 21 & 22 (HPSI)	Aging	N/A	Note 2	N/A	6	Note 2	NONE
Flood Level Elev: N/A Above Flood Level: Documentation References:	Submer- gence	N/A	N/A	N/A Notes:	N/A	N/A	NONE

1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident," See OPPD letter to the NRC dated 9/6/79.

2) Appendix A

3) GE Instruction Bulletin GEH-3160E

- 4) GE Application Brouchure GEZ-6211 and letter from GE Motor and Gen. Dept. Dated 2/6/78
- 5) GE study for OPPD PO# 47462.
- 6) Wyle Labs Report #67333-27

Present Qualification

DOR Guidelines

PO-17/a-63

- 1) Enclosure is drip-proof and moisture will not condense on windings when motor is operating.
- 2) See Enclosure #12.
- 3) See Enclosure #18.

	EN	VIRONMENT		DOCUMENTATIO	N REF.	QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Low Pressure Safety Injection System	Operating Time	Note 1,2	Note 1	Note 1	2,4	Sequential Test	NONE
Item No.: HCV-327,329,331, HCV-333	Tempera- ture °F	305°F	325°F	1	2	Sequential Test	NONE
Component: Motor operated valves and limit switches	Pressure PSIg	60 PSIg	90 PSIg	1	2	Sequential Test	NONE
Manufacturer: Limitorque Model No.: SMB-0	Relative Humidity %	100%	100%	1	2	Sequential Test	NONE
Function: Open on SIAS for LPSI .to Loop 1A,1B,2A,2B	Chemical Spray	1700 ppm Boron	1.5% Solution	1	2	Sequential Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3	2×10 ⁷ R	1	3	Sequential Test	NONE
Service: LO Press SAF.Inj. Location: Containment	Aging	N/A	40 yrs	N/A	3	Sequential Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/ ·	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Enclosure #1.
- 2) Franklin Institute Research Lab #F-C2232.01
- 3) Limitorque Corporation Test Lab #B-0003
- 4) Safety Injection valves inservice testing ST-ISI-SI-1

Notes:

- 1) Valves are opened immediately after receipt of a safety injection signal stroke time is 10-12 seconds.
- 2) See Enclosure 18.
- 3) 9.49x10⁶R for HCV-327, Sector K&L; 1.36x10⁷R for HCV-329, Sector I&J; 6.07x10⁶R for HCV-331, Sector F; 1.36x10⁷R for HCV-333, Sector H&I.

Present Qualification DOR Guidelines PO-17/a-62

	EN	ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING 1TEMS
System: Low Pressure Safety Injection System	Operating Time	Note 1	Note 1	1	2,4	Type Test	NONE
Item No.: HCV-348	Tempera- ture °F	305°F	325°F	1	2	Type Test	NONE
Component: Motor operated valves and limit switches	Pressure PSIg	60 PSIg	90 PSIg	1	2	Type Test	NONE
Manufacturer: Limitorque Model No.: SMB-3	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Shutdown cooling Line isloaton	Chemical Spray	1700 ppm Boron	1.5% Solution	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Sector D 1.33x10 ⁷	2x10 ⁷ R	1 & 4	3	Type Test	NONE
Service: Shutdown Cooling Location: Containment	Aging	N/A	40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Enclosure #1.
- 2) Franklin Institute Research Lab #F-C2232.01
- 3) Limitorque Corporation Test Lab #B-0003
- 4) GSE 1tr #FC-82-751.

Present Qualification DOR Guidelines

¹⁾ Not required as part of EP-5B but is included since it provides an alternate cooling suction path for the LPSI system when the primary system is below 265 psia. Used in conjunction with HCV-347.

6-86 I-24

SYSTEM COMPONENT EVALUATION WORK SHEET

	EN	VIRONMENT		DOCUMENTATIO)N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Low Pressure Safety Injection	Operating Time	Note 5 1000 hrs	Note 2	Note 2	Note 2	Note 2	NONE
Item No.: HCV-2947	Tempera- ture °F	109°F	248°F Coil Deenergized	1	3	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Automatic Switch Company Model No.: LB 8316B24	Relative Humidity %	100%	100%	1	Note 3	Eng Anal Note 3	NONE
Function: Valve actuators for . SI-1A inlet and discharge	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
isolation valves. Accuracy - Spec: N/A Demon: N/A	Radiation	7x10 ⁶ R	Note 1	2	4	Material Analysis	NONE
Service: See Function Location: Room 21 (SI Pumps)	Aging	N/A	Note 4	N/A	Note 4	Note 4	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) ASCO Catalog #30A pages 82 and 83.
- 4) ASCO Catalog #30A page 41.

Present Qualification DOR Guidelines

- 1) Qualified for service per ASCO Evaluation Engineering Job 67,446.
- Valves are locked open and do not operate during an event.
 See Enclosure #14.
- Rated at 176°F for U.L. applications, rated at 212°F for non U.L. applications.
- 4) See Enclosure 12.
- 5) See Enclosure 18.
- -6) See Enclosure #13. Item 16

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-87 I-12

		ENVIRONM	ENT	DOCUMENTATION REF.		QUALIFI-	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Low Pressure Safety Injection	Operating Time	Note 1 1000 hrs	Continuous	Note 2	3	Type Test	NONE
Item No.: HCV-2947 and 2948	Tempera- ture °F	109°F	340°F	1	3	Type Test	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: NAMCO Model No.: EA-180-31302	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Position Indication for -HCV-2947 * 2948	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	2.04x10 ⁸ R	2	3	Type Test	NONE
Service: SI-IA Isol valves Pos. Ind. Location: Room 21 (SI Pumps)	Aging	N/A	Note 3	N/A	Note 3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering Study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident. See OPPD letter to the NRCdated 9/6/79.
- 2) Appendix A
- 3) NAMCO Test Report Model EA-180. #QTR-105

Present Qualification IEEE 323-1974

- 1) See Enclosure #18.
- Valves are locked open and do not operate during an event. See Enclosure #14.
- 3) Switches qualified for 40 years using NAMCO recommended maintenance letter date 7/16/80.

	EN	VIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI- CATION	OUTSTAND- ING ITEMS
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	
System: Low Pressure Safety Injection	Operating Time	Note 5 1000 hrs	Note 2	Note 2	Note 2	Note 2	Note 6
Item No.: HCV-2937	Tempera- ture °F	109°F	248°F (Coil	1	Note 3	Type Test	Note 6
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Automatic Switch Company Model No.: LB 831B244	Relative Humidity %	100%	100%	1	3	Eng Anal	
Function: Valve actuators for • SI-1B inlet and discharge	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
isolation valves. Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	Note 1	2	4	Material Analysis	Note 6
Service: See Function Location: Room 22 (SI Pumps)	Aging	N/A	Note 4	N/A	Note 4	Note 4	Note 6
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) ASCO Catalog #30A pages 82 and 83.
- 4) ASCO Catalog #30A page 41.

Present Qualification

DOR Guidelines PO-17/a-57

- 1) Qualified for service per ASCO Evaluation Engineering Job 67,446.
- Valves are locked open and do not operate during an event.
 See Enclosure 14.
- Rated at 176°F for U.L. applications, rated at 212°F for non U.L. applications.
- 4) See Enclosure #12.
- 5) See Enclosure #18.
- 6) See Enclosure #13.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-88A

	EN	ENVIRONMENT)N	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Low Pressure Safety Injection	Operating Time	Note 2 1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-2948	Tempera- ture °F	109°F	405°F	2	1	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP-8316A75E	Relative Humidity %	100%	100%	2	1	Type Test	NONE
Function: Valve actuators for . SI-1A isolation valve.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	1x10 ⁸ R	3	1	Type Test	NONE
Service: See Function Location: Roc.m 21	Aging	N/A	40 yrs Note 3	N/A	1	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) ASCO Test Report No. AQR-67368/REV. 0

2) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.

3) Appendix A

Present Qualification IEEE 323-1974

- 1) Valves are locked open and do not operate during an event.
- 2) See Enclosure #18.
- 3) Must use ASCO recommended maintenance.

		ENVIRONMENT			ION REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Low Pressure Safety Injection Item No.: HCV-2937 and 2938	Operating Time	Note 1 1000 hrs	Continuous	Note 2	3	Type Test	NONE
Item No.: NCV-2937 and 2938	Tempera- ture °F	109°F	340°F	1	3	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: EA-180-31302	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Position Indication for -HCV-2937 & 2938	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: LPSI PP 1B Isol	Radiation	7x10 ⁶ R	2.04x10 ⁸ R	2	3	Type Test	NONE
valves Pos. Ind. Location: Room 22 (SI Pumps)	Aging	N/A	Note 3	N/A	Note 3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Combustion Engineering Study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident. See OPPD letter to the NRCdated 9/6/79.

2) Appendix A

3) NAMCO Test Report Model EA-180. #QTR-105

Present Qualification IEEE 323-1974

- 1) See Enclosure #18.
- 2) Valves are locked open and do not operate during an event. See Enclosure #14.
- 3) Switches qualified for 40 years using NAMCO recommended maintenance letter date 7/16/80.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-90 R1-5

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ING ITEMS
System: Low Pressure Safety Injection	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: FCV-326 and HCV-341	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Low Pressure Safety Injection	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶ R	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Room 13	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report Model AQR 67368/REV. 0

Present Qualification IEEE 323-1974

- 1) See Enclosure #14.
- 2) Must use ASCO recommended maintenance.

	EN	VIRONMENT		DOCUMENTATION REF.		QUALIFI-	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION	ITEMS
System: Low Pressure Safety Injection	Operating Time	1000 hrs	1000 hrs	Note 1	Note 1	Note 1	NONE
FCV-326 HCV-341	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSlg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indicator for Low Pressure Safety Injection vv	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶ R	Notes 1&2	1	2	Material Analysis	Note 4
Service: See Function Location: Room 13	Aging	N/A	Note 3	N/A	Note 3	N/A	· NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Co. Bulletin 62.3:304, December 1974.

Notes:

- 1) See Enclosure #14.
- 2) Material Analysis 10⁶R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

Present Qualification DOR Guidelines

	E	NVIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Low Pressure Safety Injection	Operating Time	1000 hrs	Continuous	Note 1	1	Type Test	NONE
Item No.: FCV-326, HCV-341	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Electro/pneumatic Transducer	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Controls Model No.:	Relative Humidity%	N/A	N/A	N/A	N/A	N/A	NONE
Function: Transducer for Safety .injection valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶ R	1x10 ⁷ R	2	1	Type Tes	t NONE
Service: Location: Room 13	Aging	N/A	40 yrs Note 2	N/A	3	Material Analysis	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Fisher Controls Bulletin #NA-23
- 2) Appendix A

Notes:

- 1) See Enclosure #14
- 2) Change O-rings and diaphragms at 10yr intervals
- 3) IEB 7901B Table C-1

RO 9-10-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-92 R1-12

	EN	VIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI-	OUTSTAND- ING ITEMS
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	
System: Low Pressure Safety Injection	Operating Time	1000 hrs Note 2	Note 1	1	Note 1	Note 1	NONE
Item No.: HCV-347	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Motor Operated Valve and Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Limitorque Model No.: SMB-2	Relative Humidity %	N/A	N/A	N/A	N/A	N/â	NONE
Function: Motor Operated Shutdown .Cooling line isolation valve	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4x10 ⁶ R	2x10 ⁷ R	1	2	Test	NONE
Location: Room 13	Aging	N/A	40 yrs.	N/A	2	2	NONE
Flood Level Elev: Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Limitorque Corp. Test Lab: #B-0003 & Letter dated March 26, 1979.

Present Qualification DOR Guidelines

- 1) See Enclosure #14.
- 2) See Enclosure #18.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-94 S-12

		ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Main Steam Item No.: MS 291, 292	Operating Time I	Note 1 ntermittent	1000 hrs	1	2	Type Test	NONE
100 101 10 271, 272	Tempera- ture °F	216°F	346°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	1.2 psig	110 psig	1	2	Type Test	NONE
Model No.: NP-8321A5E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Main Steam Safety Relief Valve Operator	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Location: Room 81	Aging	N/A	Note 2 10 yrs	N/A	3	Type Test	NONE
Flood Level Elev: 1037'-4" Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
			Vatant				

Documentation References:

1) Enclosure #2

2) ASCO Test Report No. AQS 021678/TR0

3) ASCO letter dated July 10, 1980

Present Qualification:

IEEE 323-1974

- The Main Steam Safeties can be used as an alternate path of decay heat removal using the Aux Feedwater System and the Steam Generators. See Enclosure #18.
- 2) Must use ASCO recommended maintenance.

SYSTEM COMPONENT EVALUATON WORK SHEET

6-95 S-13

	EN	VIRONMENT		DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Main Steam Item No.: MS-291, 292	Operating Time	Note 2 Continuous	Continuous	1	2	Type Test	NONE
10th No. 115-271, 292	Tempera- ture °F	216°F	340°F	1	2	Type Test	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	1.2 PSIg	70 PSIg	1	2	Type Test	NONE
Model No.: EA-180	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position indication for Main Steam safety relief valve	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Location: Room 81	Aging	N/A	Note 1	N/A	Note 1	Type Test	NONE
Flood Level Elev: 1037'-4" Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Decumentation References:			Note				

Documentation References:

1) See Enclosure #2.

Present Qualification IEEE 323-1974

Notes:

- 1) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 2) See Enclosure #18.

R7 7-28-82

²⁾ NAMCO test report model EA-180 #QTR-150.

	ENVIRONMENT		DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING	
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Main Steam Item No.: HCV-1041A and 1042A	Operating Time	Note 1	1000 hrs	Note 1	2	Type Test	NONE
Teem not. not rottle and rotell	Tempera- ture °F	216°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valves 1&2 Manufacturer: ASCO	Pressure PSIg	1.2 psig	80 psig	1	2	Type Test	NONE
Model No.: NP 8316E35E NP 8316A77E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Pilot & Test Solenoids .for main steam isolation valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Main Steam Isolation	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
valves Location: Room 81	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE
Documentation References:			Notes:				

Documentation References:

1) See Enclosure #2

Present Qualification IEEE 323-1974

Notes:

2) Must use ASCO recommended maintenance.

R3 5-12-82

²⁾ ASCO Test Report AQR 67368/REV. 0

¹⁾ Valve solenoid de-energizes to close the valve. There is no requirement to operate after initial closure. In the District's engineering judgment, the isolation valve will maintain the closed position. In order for the isolation valve to re-open, steam pressure must be balanced on both sides of the valve seat. Under the postulated accident condition this situation is highly unlikely. In addition, the pilot valve material is capable of withstanding the postulated temp. without failure of internal components.

SYSTEM COMPONENT EVALUATION WORK SHEET

6-96A S-20

	EN	VIRONMENT		DOCUMENTATIO	N REF.	QUALIFI-	OUTSTAND- ING ITEMS
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	
System: Main Steam	Operating Time	Note 2	Note 2	Note 2	Note 2	Note 2	NONE
Item No.: HCV-1041C HCV-1042C	Tempera- ture °F	216°F	250°F	1	2	Sequential Test	NONE
Component: N/A	Pressure PSIg	1.2 PSIg	25 PSIg	1	2	Sequential Test	NONE
Manufacturer: Limitorque Model No.: SMB000	Relative Humidity %	100%	100%	1	2	Sequential Test	NONE
Function: Mainsteam Warmup . Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Main Steam Remote Operated Safety Valve Location: Room 81	Aging	N/A	40 yrs	N/A	2	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2.

2) Limitorque Report #B-0003

Present Qualification DOR Guidelines

- 1) See Enclosure #12.
- 2) Manual Operation, Normally closed

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-96B

	EN	ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Main Steam	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-1041A HCV-1042A	Tempera- ture °F	216°F	346°	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	1.2 PSIg	70 psig	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: Note 1	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indicator	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE.
Service: Main Steam Isoltion Valves Location: Room 81	Aging	N/A	Note 2	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2.

2) NAMCO test report model EA-180 #QTR-105

Present Qualification IEEE 323-1974

- 1) Three switches on each valve 2-EA-18032302 1-EA-180-31302
- 2) Qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-97 R2-7

	A RESTAU	ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Nitrogen System	Operating Time	1000 hrs	1000 hrs	Note-1	2	Type Test	NONE
Item No.: HCV-2603A and 2604A	Tempera- ture of	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Nitrogen System Isolation	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶ R	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Room 59	Aging	N/A	Note 2 40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR 67368/REV. 0

Present Qualification IEEE 323-1974

Notes:

1) See Enclosure #14.

2) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-98 R2-8

	EN	VIRONMENT		DOCUMENTATIO	N REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Nitrogen	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.; HCV-2603A	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Nitrogen System Isolation Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	8×10 ⁵ R	Note 2	1	2	Material Analysis	Note 4
Service: See Function Location: Room 59	Aging	N/A	Note 3	N/A	Note 3	N/A	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3: 304, December 1974.

Present Qualification DOR Guidelines

- 1) See Enclosure #14.
- 2) Material Analysis 106R.
- 3) See Enclosure #12.
- 4) See Enclosure #13.

6-98A C-28L

SYSTEM COMPONENT EVALUATION WORK SHEET

	EN	ENVIRONMENT			DOCUMENTATION		OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Nitrogen System	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
Item No.: HCV-2603B, HCV-2604B	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8320A185E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH 10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	1.09x10 ⁷ Sector G+H	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 2	Note 2	N/A	N/A	Type Test Note 2	NONE

Documentation References:

1) Enclosure #1.

2) ASCO test Report No. AQR 67368/REV. 0

Notes:

1) Once, on receipt of an isolation signal.

- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail this will not impact the accident functon of the valve.
- 3) Must use ASCO recommended maintenance.

Present Qualification: IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-98B C-26L

	EN	VIRONMENT		DOCUMENTATIO	ON	QUALIFI-	OUTSTAND ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Nitrogen System	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-2603B, HCV-2604B,	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	1.09x10 ⁷ R Sector G+H	2.0x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO test Report model EA180 #QTR-105

Present Qualification IEEE 323-1974

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintanance. NAMCO letter dated 7/16/80.

R3 5-12-82

	EN	VIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Nitrogen	Operating Time	1000 hrs	Continuous	Note 1	1	Type Test	NONE
Item No.: HCV-2604A	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: NAMCO Model No.: EA-180-31302	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	8x10 ⁵ R	2.04x10 ⁸ R	1	1	Type Test	NONE
Location: Room 59	Aging	N/A	40 yrs	Note 2	Note 2	Note 2	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) NAMCO Test Report QTR-105

Present Qualification DOR Guidelines

Notes:

- 1) See Enclosure #14.
- 2) Use NAMCO Recommended Maintenance

RO 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-99 R4-11

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ING ITEMS
System: Plant Air	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-1749	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Plant Air Isolation	Chemical Spray	N/A	N/A	N/	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	2.5×10 ⁵ R	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Room 69	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR 67368/REV. 0

Present Qualification IEEE 323-1974

- 1) See Enclosure #14.
- 2) Must use ASCO recommended maintenance.

6-100 R4-12 '

SYSTEM COMPONENT EVALUATION WORK SHEET

	E	NVIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION	ITEMS
System: Plant Air	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-1749	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Blant Air Isolation valve	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	2.5x10 ⁵ R	Note 2	1	2	Material Analysis	Note 4
Service: See Function Location: Room 69	Aging	N/A	Note 3	N/A	Note 3	N/A	·NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin 62.3:304, December 1974.

Present Qualification DOR Guidelines

- See Enclosure #14.
 Material Analysis 10⁶R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-100A C-200

		ENVIRONM	ENT	DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	Type Test Type Test Type Test Type Test	ING ITEMS
System: Radiation Monitoring	Operating Time	Note 1	Note 2	2	3	Type Test	NONE
Item No.: RM-091A RM-091B	Tempera- ture °F	305°F	357°F	1	3	Type Test	NONE
Component: Detector	Prossure PSIg	60 PSIg	3	1	3	Type Test	NONE
Manufacturer: Victoreen Model No.: 877-1	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: High range containment .Radiation Area Monitor	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	3	Type Test	NONE
Accuracy - Spec: Demon: Service:	Radiation	1×10 ⁶ R	1×10 ⁷ R	1	3	Type Test	NONE
Location: Containment	Aging	N/A	40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: 1001.0' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) IE Bulletin 79-01B submittal Enclosure #1.
- 2) NUREG 0737
- 3) Qualification Type Test Data Report for Class 1E Victoreen High Range Containment Radiation Area Monitor System #950.301.

Present Qualification IEEE 323-1974

- 1) During and continuously after DBA.
- 2) 1 year under accident environment.

6-100B

		ENVIRONMENT			ION REF.	QUALIFI-	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Radiation Monitoring	Operating Time	Note 1	Note 1	Note 1	1	Type Test	NONE
Item No.: RM-091A RM-091B	Tempera- ture °F	Note 1	Note 1	Note 1	1	Type Test	NONE
Component: Cables & Connectors	Pressure PSIg	Note 1	Note 1	Note 1	1	Type Test	NONE
Manufacturer: Victoreen Model No.: 878-1	Relative Humidity %	Note 1	Note 1	Note 1	1	Type Test	NONE
Function High range containment Padiation Area Monitor	Chemical Spray	Note 1	Note 1	Note 1	1	Type Test	NONE
Acces N/A	Radiation	1×10 ⁶ R	1×10 ⁷ R	2	1	Type Test	NONE
Location Containment	Aging	N/A	N/A	N/A	2	Type Test	NONE
Flood Level Elev: 1001.0' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Qualification type test data report for Class 1E Victoreen High Range Containment Radiation Area Monitor System #950-301.

2) Enclosure #1

Present Qualification IEEE 323-1974

Notes:

1) Cable & connectors totally enclosed in welded stainless steel tubing.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-101 S-14

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Raw Water	Operating Time	Note 1	1000 hrs	Note 1	1	Type Test	NONE
Item No.: HCV-2898C, 2898D HCV-2899C, 2899D	Tempera- ture °F	216°F	405°F	2	1	Type Test	NONE
Component: Solenoid .	Pressure PSIg	1.2 psig	80 psig	2	1	Type Test	NONE
Manufacturer: ASCO Model No.: Note 3	Relative Humidity %	100%	100%	2	1	Type Test	NONE
Function: Valve Actuators for Inlet & Outlet valves for	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: See Function Location: Room 81	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) ASCO Test Report AQR 67368/REV. 0

2) See Enclosure #2.

Notes:

- 1) Valves are required to operate only if there is a failure of the Component Cooling System.
- 2) Must use ASCO recommended maintenance.
- Two ASCO solenoids installed, one NP8320A185E and one NP8320A175E.

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-102 S-15

	EN	ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Raw Water	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-2898C, 2898D HCV-2899C, 2899D	Tempera- ture °F	216°F	340°F	1	1	Type Test	NONE
Component: Limit Switch	Pressure PSIg	1.2 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-31302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication . for Raw water valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Location: Room 81	Aging	N/A	Note 1	N/A	Note 1	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2.

Present Qualification IEEE 323-1974

²⁾ NAMCO test report #QTR-105

¹⁾ Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.

6-103 1-39

SYSTEM COMPONENT EVALUATION WORK SHEET

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Raw Water	Operating Time	Note 2 1000 hrs	1000 hrs	Note 1	3	Type Test	NONE
Item No.: HCV-2809C, 2809D, 2811C, 2811D, 2814C, 2814D, 2815C, 2815D	Tempera- ture °F	109°F	405°F	1	3	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: Note 4	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Valve Actuators for inlet & outlet valves for SI &	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Spray pumps bearing coolers. Accuracy - Spec: N/A Demon: N/A	Radiation	7x10 ⁶ R	1x10 ⁸ R	2	3	Type Test	NONE
Service: See Function Location: Room 22 (SI pumps)	Aging	N/A	Note 3 40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident. (See OPPD letter to the NRC dated 9/6/79)
- 2) Appendix A
- 3) ASCO Test Report AQR 67368/REV. 0

Present Qualification IEEE 323-1974

- 1) Valves do not operate during an event. See Enclosure #14.
- 2) See Enclosure #18.
- 3) Must use ASCO recommended maintenance.
- 4) Two valves per Tag one NP8320A185E, one NP8320A175E.

	EN	VIRONMENT		DOCUMENTAT	ION REF.	QUALIFI-	OUTSTANI	
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS	
System: Raw Water System	Operating Time	Note 4 1000 hrs	Note 2	Note 2	Note 2	Note 2	NONE	
Item No.: HCV-2809C,2809D,2811C, 2811D,2814C,2814D,2815C,2815D	Tempera- ture °F	109°F	180°F	1	3	Type Test	NONE	
Component: Lir Switch Manufacturer: Fisher Governor	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE	
Company Model No.: 304	Relative Humidity %	100%	100%	1	3	Type Test	NONE	
Function: Position Indication . Accuracy - Spec: N/A	Chemical Spray	N/A	N/A	N/A	N/A	N/A Material	NONE	
Demon: N/A Service: Raw Water sys valve Position Indication	Radiation	7×10 ⁶ R	Notes 1&2	2	3	Analysis	Note 5	
Location: Room 22 (HPSI)	Aging	N/A	Note 3	N/A	Note 3	Note 3	NONE	
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE	

Documentation References:

1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.

2) Appendix A

3) Fisher Controls Co. Bulletin 62.3:304, December 1974.

Present Qualification DOR Guidelines

- 1) Material Analysis 106R
- 2) See Enclosure #14.
- 3) See Enclosure #12.
- 4) See Enclosure #18.
- 5) See Enclosure #13.

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Raw Water	Operating Time	Note 1 1000 hrs	1000 hrs	Note 2	3	Type Test	NONE
Item No.: HCV-2808C, 2808D, 2810C, 2810D, 2812C, 2812D, 2813C, 2813D	Tempera- ture °F	109°F	405°F	1	3	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: Note 4	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Valve Actuators for imlet & outlet valves for SI &	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Spray pumps bearing coolers. Accuracy - Spec: N/A Demon: N/A	Radiation	7×10 ⁶ R	1x10 ⁸ R	2	3	Type Test	NONE
Service: See Function Location: Room 21 (SI pumps)	Aging	N/A	Note 3 40 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following 2) Valves do not operate during an a Loss of Coolant Accident. (See OPPD letter to the NRC ated 9/6/79)
- 2) Appendix A
- 3) ASCO Test Report Model AQR 67368/REV. 0

Present Qualification IEEE 323-1974

- 1) See Enclosure #18.
- event. See Enclosure #14.
- 3) Must use ASCO recommended maintenance.
- 4) Two valves per item, one NP8320A185E, one NP8320A175E.

	EN	ENVIRONMENT			ON REF.	QUALIFI-	OUTSTAN
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Raw Water System	Operating Time	1000 hrs. Note 4	Note 2	Note 2	Note 2	Note 2	NONE
Item No.: HCV-2808C,2808D,2810C, 2810D,2812C,2812D,2813C,2813D	Tempera- ture °F	109°F	180°F	1	3	Type Test	NONE
Component: Limit Switch Manufacturer: Fisher Governor	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Company Model No.: 304	Relative Humidity %	100%	100%	1	3	Type Test	NONE
Function: Position Indication for Raw Water valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Raw Water sys valve	Radiation	7×10 ⁶ R	Notes 1&2	2	3	Material Analysis	Note 5
Position Indication Location: Room 21 (HPSI)	Aging	N/A	Note 3	N/A	Note 3	Note 3	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Combustion Engineering study "Evaluation of Fort Calhoun Safety Injection Pump Room Temperature following a Loss of Coolant Accident, "See OPPD letter to the NRC dated 9/6/79.
- 2) Appendix A
- 3) Fisher Controls Co. Bulletin 62.3:304, December 1974.

Present Qualification DOR Guidelines

- 1) Material Analysis 106R
- 2) See Enclosure #14.
- 3) See Enclosure #12.
- 4) See Enclosure #18.
- 5) See Enclosure #13.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-107 R4-13

		ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Raw Water	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-400E, 400F, 401E 401F, 402E, 402F, 403E, 403F	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8320A175E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for inlet & outlet valves for SI &	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Spray pumps bearing coolers. Accuracy - Spec: N/A Demon: N/A	Radiation	2.5x10 ⁵ R	1x10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Room 69	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR 67368/REV. 0

Present Qualification IEEE 323-1974

- 1) See Enclosure #14.
- 2) Must use ASCO recommended maintenance.

		ENVIRONMENT			DOCUMENTATION REF.		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Raw Water	Operating Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-400E, 400F, 401E 401F, 402E, 402F, 403E, 403F	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8344A71E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for inlet & outlet valves for SI &	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Spray pumps bearing coolers. Accuracy - Spec: N/A Demon: N/A	Radiation	2.5x10 ⁵ R	2×10 ⁸ R	1	2	Type Test	NONE
Service: See Function Location: Room 69	Aging	N/A	10 yrs	N/A	3	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR 21678/TR

3) ASCO letter dated July 10, 1980

Notes:

1) See Enclosure #14.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-108 R4-14

		ENVIRONM	ENT	DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Raw Water	Operating Time	1000 hrs	Continuous	Note 2	1	Type Test	NONE
Item No.: HCV-400E, 400F, 401E 401F, 402E, 402F, 403E, 403F	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: NAMCO Model No.: EA-180-31302	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Raw Water inlet valves to Con-	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	2.5x10 ⁵ R	2.04x10 ⁸ R	2	1	Type Test	NONE
Service: See Function Location: Room 69	Aging	N/A	Note 1	N/A	Note 1	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) NAMCO Test Report Model EA-180 #QTR-105

2) Appendix A

Present Qualification IEEE 323-1974

- 1) Switches qualified for 40 years using NAMCO recommended maintenance. NAMCO letter dated 7/16/80.
- 2) See Enclosure #14.

6-109 C-21

SYSTEM COMPONENT EVALUATION WORK SHEET

	EN	VIRONMENT		DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Reactor Coolant System Item No.: A/B/C/D PT-102	Operating Time	Note 1	Note 1	N/A	2	Test & Analysis	Note 6
Item No.: A/B/C/D F1-102	Tempera- ture °F	305°F	318°F	1	2,5	Simultaned Test	Note 6
Component: Pressure Transmitter Manufacturer: Foxboro	Pressure PSIg	60 PSIg	90 PSIg	1	2,5	Simultaneo Test	Note 6
Model No.: EllGM	Relative Humidity %	100%	100%	1	2,5	Simultaneo Test	Note 6
Function: Presurizer - Pressure Transmitters	Chemical Spray	1700 ppm Boron	Note 2	Note 2	3,5 Note 2	Mat Anal Note 2	Note 6
Accuracy - Spec: 5% Demon: 4% Service: See Function	Radiation	Note 5	2.2x10 ⁸ R	1	4	Separate Test	Note 6
Location: Containment	Aging	N/A	Note 3	N/A	Note 3	Note 3	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes Documentation References:	Submer- gence	N/A	N/A	Notes:	N/A	N/A	NONE

1) Enclosure #1.

2) Foxboro Company Test Report No. Q9-6005 April, 1971

3) Foxboro Company Test Report No. T3-1013

4) Foxboro Company Test Report No. T3-1068 August, 1973

5) Foxboro letter certifying similarity.

1) 1000 hrs continuous

- 2) See Enclosure 7, Footnote #2.
- 3) See Enclosure #12.
- 4) Worst case Radiation on containment level for 1000 hours.
- 5) 9.49x10⁶R for B/PT-102 & C/PT-102, Sector K+L; 4.87x10⁶R for A/PT-102 & D/PT-102, Sector L.
- 6) See Enclosure #13.

Present Qualification DOR Guideline PO-17/a-30

RO 5-12-82

Docket No.: 50-285

Facility: Fort Calhoun 1

	ENVIRONMENT			DOCUMENTATI	ON REF.	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Reactor Coolant System Item No.: PT-103-X, PT-103-Y	Operating Time	Note 1	Note 1	N/A	2	Test & Analysis	Note 4
Ttem No.: F1-103-X, F1-103-1	Tempera- ture °F	305°F	318°F	1	2,5	Simultaneous Test	Note 4
Component: Pressure Transmitter	Pressure PSIg	60 PSIg	90 PSIg	1	2,5	Simultaneous Test	Note 4
Manufacturer: Foxboro Model No.: E11GM	Relative Humidity %	100%	100%	1	2,5	Simultaneous Test	Note 4
Function: Presurizer . Pressure Transmitters	Chemical Spray	1700 ppm Boron	Note 2	Note 2	Note 2 3,5	Mat Anal Note 2	Note 4
Accuracy - Spec: 5% Demon: 4%	Radiation	9.49x10 ⁶ R Sector K&L	2.2x10 ⁸ R	1	4	Separate Test	Note 4
Service: Pressurizer Heater Control Location: Containment	Aging	N/A	Note 3	N/A	Note 3	Note 3	Note 4
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

- 1) Enclosure #1.
- 2) Foxboro Company Test Report No. Q9-6005 April, 1971
- 3) Foxboro Company Test Report No. T3-1013
- 4) Foxboro Company Test Report No. T3-1068 August, 1973
- 5) Foxboro letter certifying similarity.

Present Qualification DOR Guideline

- 1) Operates to control pressurizer pressure pressure automatically. Has no requirement to function after an event.
- 2) See Enclosure 7, Footnote #2.
- 3) See Enclosure #12.
- 4) See Enclosure #13.

SYSTEM COMPONENT EVALUATION WORK SHEET

6-113a C-150

	EN	VIRONMENT		DOCUMENTATIO)N	QUALIFI- CATION	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ING ITEMS
System: Reactor Coolant	Operating Time	Note 1	Note 1	1	1	Sequential	NONE
Item No. HCV-150, HCV-151	Tempera- ture °F	305°F Note 1	250°F	1	1	Sequential	NONE
Component: Valve Operator	Pressure PSIg	Note 1	25 psig	1	1	Sequential	NONE
Manufacturer: Limitorque Model No.: SMB00	Relative Humidity %	Note 1	100%	1	1	Sequential Test	NONE
Function: PORV Isolation	Chemical Spray	Note 1 1700 ppm	Note 2	Note 2	Note 2	Note 2	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 1 1.92×10 ⁷	2×10 ⁷ R	1	1	Sequential Test	NONE
Service: See Function Location: Containment	Aging	Note 1	40 yrs	1	1	Sequential Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	N/A

Documentation References:

1) Limitorque Corp Test 80003

Present Qualification DOR Guideline

- 1) See Enclosure 19.
- 2) The motor and limit switches are totally enclosed. Chemical spray should not effect operation.

SYSTEM COMPONENT EVALUATION WORK SHEET

6-113b C-150a

		ENVIRONMEN	NT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND.
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Reactor Coolant	Operating Time	Available during Post Accident	Available during Post Accident	1	2	Type Test	NONE
Item No.: HCV-176, 177, 178, 179, 180, 181	Tempera- ture °F	305°F	385°F	1	2	Type Test	NONE
Component: Solenoid Valve	Pressure PSIg	60 PSIg	66 PSIg	1	2	Type Test	NONE
Manufacturer: Target Rock Corporation Model No.: 80B-001-7	Relative Humidity %	100%	Note 2 90%	1	2	Type Test	NOTE 2
Function: Reactor Coolant System Vent	Chemical Spray	1700 ppm Boron	6200 ppm Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: Reactor Coolant	Radiation	Note 1	3.53x10 ⁷ R	1	2	Type Test	NONE
System Vents Location: Containment	Aging	N/A	40 years	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) Qualification Test Report No. 2375.C and 2804B

Present Qualification:

IEEE 323-1974

Notes:

- 1) HCV-177, HCV-176, 9.90×10^5 with possible sector, 0&N 1.92×10^6 , HCV-178, 179, 180, 181, 1.92x106 Rads, Sector, 0.
- 2) The District is presently evaluating the 90% humidity test. Due to the valves LOCA qualification, no qualification problems are anticipated. See Enclosure #13.

R1 5-12-82

SYSTEM COMPONENT EVALUATION WORK SHEET

6-114 R3-3

		ENVIRONM	ENT	DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Sampling System	Operating Time	1000 hrs	1000 hrs	Note 1	1	Type Test	NONE
Item No.: HCV-2504B, 2506B, 2507B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8320A189E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Sampling System Isolation	Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	6×10 ⁵ R	1.04x10 ⁸ R	2	1	Type Test	NONE
Service: See Function Location: Room 60	Aging	N/A	Note 2 40 yrs	N/A	1	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) ASCO Test Report AQR-67368/REV. 0

2) Appendix A

Present Qualification

IEEE 323-1974

- 1) See Enclosure #14.
- 2) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-115 R3-4

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Sampling System	Operating Time	1000 hrs	Continuous	Note 2	1	Type Test	NONE
Item No.: HCV-2504B, 2506B, 2507B Note 3	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Limit Switch Manufacturer: NAMCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: EA-180-31320(cw) EA-180-32302(ccw)	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Position Indication for Sampling System Isolation	Spray	N/A	N/A	N/A	N/A	N/A	NONE
valves Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	6x10 ⁵ R	2.04x10 ⁸ R	2	1	Type Test	NONE
Location: Room 60	Aging	N/A	Note 1	N/A	Note 1	N/A	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) NAMCO Test Report Model EA-180 #QTR-105

2) Appendix A

Notes:

- 1) Switches qualified for 40 years using NAMCO recommended maintenance letter dated 7/16/80.
- 2) See Enclosure #14.
- 3) All three valves have one of each model Limit Switch

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-115A C-29E

	EN	ENVIRONMENT			DOCUMENTATION		OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Sampling System	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
Item No.: HCV-2504A, HCV-2506A, HCV-2507A	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Model No.: NP8320A189E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	Note 2	1x10 ³ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1.

2) ASCO test Report No. AQR 67368/REV. 0

3) ASCO letter dated July 10, 1980.

Present Qualification IEEE 323-1974

- 1) Once, on receipt of an isolation signal.
- 1.02x10⁷R for HCV-2507A, Sector M;
 9.9x10⁶R for HCV-2506A, Sector N;
 - 1.12x107R for HCV-2504A, Sector F+G.
- 3) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-115B C-26M

	EN	VIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Sampling System	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-2504A, HCV-2506A HCV-2507	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 3	2.04x10 ⁸ R	1	2	Турє Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO test Report model EA180 #QTR-105

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintanance. NAMCO letter dated 7/16/80/.
- 3) 1.2x10⁷R for HCV-2507A, Sector M; 9.9x10⁶R for HCV-2506A, Sector N; 1.12x10⁷R for HCV-2504A, Sector F+G.

Present Qualification IEE 323-1974

	EN	VIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator Feedwater & Blowdown	Operating Time	Note 1	Note 1	N/A	2	Test & Analysis	Note 5
Item No.: A/B/C/D PT-902 A/B/C/D PT-905	Tempera- ture °F	305°F	318°F	1	2,6	Simultaneous Test	Note 5
Component: Pressure Transmitter	Pressure PSIg	60 PSIg	*g	1	2,6	Simultaneous Test	Note 5
Manufacturer: Foxboro Model No.: F11GM	Relative Humidity %	100%	100%	1	2,6	Simultaneous Test	Note 5
Function: Steam Generator . Pressure Transmitters	Chemical Spray	1700 ppm Boron	Note 2	Note 2	Note 2 3,6	Mat Anal Note 2	Note 5
Accuracy - Spec: 5% Demon: 4% Service: Steam Generator	Radiation	Note 4	2.2×10 ⁸ R	1	4	Separate Test	Note 5
Pressure Location: Containment	Aging	N/A	Note 3	N/A	Note 3	Note 3	Note 5
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NOTE 5

Documentation References:

- 1) Enclosure #1.
- 2) Foxboro Company Test Report No. Q9-6005 April, 1971
- 3) Foxboro Company Test Report No. T3-1013
- 4) Foxboro Company Test Report No. T3-1068 August, 1973
- 5) Foxboro letter certifying similarity.

Notes:

- 1) Initially operates to trip the reactor.
 Provides indication only after initial trip.
- 2) See Enclosure 7, Footnote #2.
- 3) See Enclosure #12.
- 4) 4.87x10⁶R for A/PT-902, Sector L; 9.49x10⁶R for B/PT-902, Sector K+L; 5.82x10⁶R for C/PT-902, Sector J; 7.74x10⁶R for D/PT-902 & D/PT-905, Sector I; 5.82x10⁶R for C/PT-905, Sector H; 5.1x10⁶R for B/PT-905, Sector G; 6.07x10⁶R for A/PT-905 Sector F.
- 5) See Enclosure #13.

R5 5-12-82

Present Qualification DOR Guidelines PO-17/a-22

SYSTEM COMPONENT EVALUATION WORK SHEET

6-117 S-16

	EN	VIRONMENT		DOCUMENTATIO	N REF.	QUALIFI- CATION	(UTSTAND ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Steam Generator Feed Water & Blowdown	Operating Time	Note 1	Note 1	150 Cycles	2	Sequential Test	NONE
Item No.: HCV-1384	Tempera- ture °F	216°F	325°F	1	2	Sequential Test	MONE
Component: Motor Operated Valve Limit & Torque Switch .	Pressure PSIg	1.2 PSIg	75.3 PSIg	1	2	Sequential Test	NONE
Manufacturer: Limitorque Model No.: SMB 00	Relative Humidity %	100%	100%	1	2	Sequential Test	NONE
Function: Motor Operated FW Inlet valve to Steam Generator	Chemical Spray	N/A	15% Boric Acid Ph 7.67	N/A	2	Sequenti. Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	2x10 ⁷ R	N/A	3	Sequential Test	NONE
Service: Main Feedwater line Isolation valves Location: Room 81	Aging	N/A	40 yrs	N/A	2	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2.

2) Franklin Institute Research Lab: #F-C2232-01

3) Limitorque Corporation Test Lab: #B0003

Present Qualification DOR Guidelines

i) Operates once for initial containment isolation at initial event.

6-118 S-9

SYSTEM COMPONENT EVALUATON WORK SHEET

	EN	VIRONMENT		DOCUMENTAT	TON REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator Feedwater & Blowdown	Operating Time	Note 1	12 Cycles	Note 1	2	Sequential Test	NONE
Item No.: HCV-1385,1386	Tempera- ture °F	216°F	Note 3 212°F	1	2	Sequential Test	NONE
Component: Motor Operated Valve, limit & torque switches	Pressure PSIg	1.2 PSIg	Note 3	1	2	Sequential Test	NONE
Manufacturer: Limitorque Model No.: SMB	Relative Humidity %	100%RH	100%RH	1	2	Sequential Test	NONE
Function: Motor operated FW inlet valve to steam gen.	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Main Feedwater line isolation valves Location: Room 81	Aging	N/A	40 yrs	N/A	3	N/A	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2.

2) Franklin Institute Research Lab: #F-C3271

3) Franklin Institute Research Lab: #B0003

Notes:

- 1) Operates once for initial containment isolation at initial event.
- 2) See Enclosure #12.
- 3) It is the District's engineering judgement that the test conditions of 212°F, 7" H₂O Pressure for 6 hours is adequate to demonstrate qualification to 1.2 psig, 216°F for the MSLB profile. The additional pressure should not effect valve operation.

Present Qualification DOR Guidelines PO-17/a-20

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-119 S-6

		ENVIRONM	ENT	DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Steam Generator, Feedwater & Blowdown	Operating Time	1000 hrs	1000 hrs	1000 hrs	2	Type Test	NONE
Item No.: HCV-1107B & 1108B	Tempera- ture °F	216°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve #1	Pressure PSIg	1.2 PSIg	80 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP 8320A175E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Valve Actuators for St/Gen RC-2A & RC-2B Aux FW inlet valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Isolation of Aux FW Lines Location: Room 81	Aging	N/A	Note 1 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2.

2) ASCO Test Report AQR 67368/REV. 0

Notes:

1) Must use ASCO recommend ! maintenance.

Present Qualification IEEE 323-1974

6-120 S-7

SYSTEM COMPONENT EVALUATION WORK SHEET

		ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator, Feedwater & Blowdown	Operating Time	1000 hrs	1000 hrs	1000 hrs	2	Type Test	NONE
Item No.: HCV-1107B & 1108B	Tempera- ture °F	216°F	405°F	1	2	Type Test	NONE
Component: Solenoid Valve #2	Pressure PSIg	1.2 PSIg	80 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Valve Actuators for .St/Gen RC-2A & RC-2B Aux FW inlet valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Isolation of Aux FW Lines Location: Room 81	Aging	N/A	Note 1 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) See Enclosure #2.

Present Qualification IEEE 323-1974

²⁾ ASCO Test Report AQR 67368/REV. 0

¹⁾ Must use ASCO recommended maintenance.

SYSTEM COMPONENT EVALUATION WORK SHEET

6-120A S-201

R2 5-12-82

	I	ENVIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator, Feedwater & Blowdown Item No.: FCV-1368, 1369	Operating Time	Intermittent	1000 hours	1	2	Type Test	NONE
	Tempera- ture °F	216°F	346°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	1.2 PSIg	110 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8314C29E	Relative Humidity	% 100%	100%	1	2	Type Test	NONE
Function: Valve Actuators for Aux. Feedwater Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: Isolation of Aux.	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Feedwater Line Location: Room 81	Aging	N/A	10 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #2.

2) ASCO Test Report Model AQS 21678/TR

Present Qualification: IEEE 323-1974

6-120B

SYSTEM COMPONENT EVALUATION WORK SHEET

	I	NVIRONMENT	3-3-3-3	DOCUMENTAT	TON	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator, Feedwater & Blowdown	Operating Time	Intermittent	1000 hours	1	2	Type Test	NONE
Item No.: FCV-1368, 1369	Tempera- ture °F	216°F	346°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	1.2 PSIg	110 PSIg	_1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8314C29E	Relative Humidity	ر الاستان الاستان	100%	1	2	Type Test	NONE
Function: Valve Actuators for .Aux. Feedwater Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Isolation & Control of Aux. Feedwater Line Location: Room 81	Aging	N/A	10 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #2.

2) ASCO Test Report Model AQS 21678/TR

Present Qualification:

IEEE 323-1974

Notes:

R2 5-12-82

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-120C S-202

R2 5-12-82

	E	NVIRONMENT		DOCUMENTAT	ION	QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi" cation	Qualifi- cation	METHOD	ITEMS
System: Steam Generator, Feedwater & Blowdown Item No.: FCV-1368, 1369	Operating Time	Intermittent	1000 hours	1	2	Type Test	NONE
	Tempera- ture °F	216°F	346°F	1	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	1.2 PSIg	110 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8314C29E	Relative Humidity	% 100%	100%	1	2	Type Test	NONE
Function: Valve Actuators for Aux. Feedwater Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Isolation & Control of Aux. Feedwater Line Location: Room 81	Aging	N/A	10 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #2.

2) ASCO Test Report Model AQS 21678/TR

Present Qualification: IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-130D S-203

		ENVIRONMEN	T	DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Main Steam	Operating Time	Intermittent	1000 hrs.	1	2	Type Test	NONE
Item No.: YCV-1045A, 1045B	Tempera- ture °F	216°F	405°F	1-	2	Type Test	NONE
Component: Solenoid	Pressure PSIg	1.2 PSIg	80 PSIg	1	2	Type Test	NONE
Manufacturer: ASCO Model No.: NP8320A185V	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Valve Actuators for Aux. Feedwater Valves	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Isolation & Control of Aux. Feedwater Line Location: Room 81	Aging	N/A	Note 1 40 yrs.	N/A	2	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #2.

2) ASCO Test Report AQR 67368/REV. 0

Present Qualification IEEE 323-1974

Notes:

1) Must use ASCO recommended maintenance.

SYSTEM COMPONENT EVALUATION WORK SHEET

6-120E S-204

		ENVIRONME	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Main Steam	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: YCV-1045A, 1045B HCV-1107B, 1108B	Tempera- ture °F	216°F	Note 1	1	2	Type Test	NONE
Component: Limit switch	Pressure PSIg	1.2 PSIg	Note 1	1	2	Type Test	NONE
Manufacturer: Fisher Model No.: 304	Relative Humidity %	100%	Note 1	1	2	Type Test	NONE
Function: Valve Actuators Indicators	Chemical Spray	N/A	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service:	Radiation	N/A	2x4x10 ⁸ R	1	2	Type Test	NONE
Location: Room 81	Aging	N/A	Note 1	Note 1	Note 1	Type Test	NONE
Flood Level Elev: 1037.4' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #2.

Present Qualification IEEE 323-1974

Notes:

1) To be replaced with NAMCO EA-180

²⁾ Fisher Controls Bulletin 62:3:304 Dec. 1974

	E	NVIRONMENT		DOCUMENTATIO)N	QUALIFI-	OUTSTAND- ING ITEMS
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	
System: Steam Generator, Feedwater and Blowdown Item No.: HCV-110/B, 1108B	Operating Time	1000hrs	Continuous	1	2	Type Test	NONE
	Tempera- ture °F	216°F	320°F	1	2	Type Test	NONE
Component: Electro/pneumatic Transducer	Pressure PSIg	1.2PSIg	75.3PSIg	1	2	Type Test	NONE
Manufacturer: Fisher Controls Model No.: 546	Relative Humidity%	100%	100%	1	2	Type Test	NONE
Function: Transducer for Inlet valves to RC-2A, 2B	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: Demon:	Radiation	N/A	N/A	N/A	N/A	N/A	NONE
Service: Location: Room 81	Aging	N/A	40 yrs Note 2	N/A	Note 2	Material Analysis	NONE
Flood Level Elev: 1037.4' Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Bulletin #NA-23

Notes:

- 1) Change O-rings and diaphragms at 10yr intervals
- 2) IEB 7901B Table C-1

Present Qualification DOR Guidelines

RO 9-10-82

EQUIPMENT DE CRIPTION

System: Steam Generator

Item No.: A/B/C/D LT-901 A/B/C/D LT-904

Manufacturer: Foxboro

Accuracy - Spec: N/A

Service: See Function

Location: Containment

Above Flood Level: Yes

Model No.: NE11GM

Component: Level Transmitter

Function: Level Indication

Demon: N/A

SYSTEM COMPONENT EVALUATION WORK SHEET

ENVIRONMENT

Parameter

Operating

Time

Temperature °F

Pressure

Relative

Chemical

Radiation

Spray

Aging

gence

Submer-

Humidity %

PSIg

Specifi-

Continuous

cation

305°F

60 PSIg

100%

1700 ppm

Boron

Note 2

N/A

OUTSTAND-OUALIFI-CATION ING METHOD ITEMS Simultaneous Test Note 3 Simultaneous Note 3 Test Simultaneous Note 3 Test Simultaneous Test Note 3 Simultaneous

Test

Separate

Test

Note 1

N/A

Documentation	on References:
TO CONTRACTOR COL	OIL TIPTFFFFFFFFFFF

Flood Level Elev: 1000.9'

1) Enclosure #1.

2) Foxboro Company Test Report T3-1013.

3) Foxboro Company Test Report T3-1097, T3-1068.

Notes:

NONE

1) See Enclosure #12.

2) 7.74x106R for D/LT-904 & D/LT-901, Sector I; 4.87x106R for A/LT-901, Sector L; 9.49x106R for B/LT-901, Sector K+L; 5.82x106R for C/LT-901, Sector 3; 5.82x106R for C/LT-904, Sector G: 6.07x106R for A/LT-904 Sector F.

DOCUMENTATION

Specifi-

cation

1

1

1

1

1

1

N/A

NONE

Qualifi-

cation

2

2

2

2

2

3

Note 1

N/A

3) Final Test Report to be Received From Foxboro See Enclosure #13.

Present Qualification DOR Guidelines

RO 5-12-82

Note 3

Note 3

Note 3

NONE

PO-17/a-13

Qualif-

Continuous

cation

308°F

60 PSIg

1.5 Boric

Acid by wti

2.2x108R

Note 1

Note 1

100%

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-124 R1-7

	422 - 12	ENVIRONM	ENT	DOCUMENTAT	ION REF.	QUALIFI-	OUTSTAND- ING ITEMS
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	
System: Steam Generator Feedwater and Blowdown	Time	1000 hrs	1000 hrs	Note 1	1	Type Test	NONE
Item No.: HCV-1387B & 1388B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Manufacturer: ASCO Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for St/Gen FW and blowdown	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	4x10 ⁶ R	1x10 ⁸ R	2	1	Type Test	NONE
Service: See Function Location: Room 13	Aging	N/A	Note 2 40 yrs	N/A	1	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) ASCO Test Report AQR 67368/REV.0

2) Appendix A

Present Qualification IEEE 323-1974

- 1) See Enclosure #14.
- 2) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATON WORK SHEET

6-125 R1-8

	EN	VIRONMENT		DOCUMENTATIO	ON REF.	QUALIFI- CATION	OUTSTAND- ING ITENS
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	
System: Steam Generator FW Blowdown	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-1387B HCV-1388B	Tempera- ture °F	NA	l.a	NA	NA	NA	NONE
Component: Limit Switch	Pressure PSIg	NA	NA	NA	NA	NA	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	NA	NA	NA	NA	NA	NONE
Function: Position Indicator for Steam Generator FW and Blowdown	Chemical Spray	NA	NA	NA	NA	NA	NONE
Valves Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4x10 ⁶ R	Notes 1&2	1	2	Material Analysis	Note 4
Location: Room 13	Aging	NA	Note 3	NA	Note 3	NA	· NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	NA	NA	NA	NA	NA	NONE

Documentation References:

1) Appendix A

2) Fisher Controls Co. Bulletin 62.3:304, December 1974.

Notes:

- 1) See Enclosure #14.
- 2) Material Analysis 106R
- 3) See Enclosure #12.
- 4) See Enclosure #13.

Present Qualification DOR Guidelines

SYSTEM COMPONENT EVALUATION WORK SHEET

6-125A C-28N

	EN	VIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator Feedwater & Blowdown Item No.: HCV-1387A, HCV-1388A	Operating Time	Note 1	Note 1	1	2	Type Test	NONE
	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 PSIg	80 PSIg	1	2	Type Test	NONE
Model No.: NP8320A185E	Relative Humidity %	100%	100% 3000 ppm	1	2	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	Boron PH 10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	9.72x10 ⁶ R Sector A+A,	1x10 ⁸ R	1	2	Type Test	Note 2
Location: Containment	Aging	N/A	Note 3 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: No	Submer- gence	Note 2	Note 2	N/A	N/A	Type Test Note 2	NONE
Documentation References:		Notes:					

1) Enclosure #1.

2) ASCO test Report No. AQR-67368/REV. 0

1) Once, on receipt of an isolation signal.

- 2) These valves are considered qualified for submergence. ASCO test reports demonstrate that no seat leakage will occur if the valve is deenergized. All of the above valves are deenergized on receipt of an isolation signal. Although the solenoid coil may fail this will not impact the accident function of the valve.
- 3) Must use ASCO recommended maintenance.

Present Qualification IEEE 323-1974

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-125B C-26N

		ENVIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ITEMS
System: Steam Generator Feedwater & Blowdown Item No.: HCV-1387A, HCV-1388A,	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	9.72x10 ⁶ R Sector A+A,	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: No	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO test Report model EA180 #QRT-105

Present Qualification IEEE 323-1974

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintanance. NAMCO letter dated 7/16/80.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-125C C-260

	EN	VIRONMENT		DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cacion	CATION METHOD	ING ITEMS
System: Steam Generator Feedwater & Blowdown Item No.: HCV-1107A, HCV-1108A,	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	1.1x10 ⁷ R	2.04x10 ⁸ R	3	2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	Note 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

2) NAMCO test Report model EA180 September 5, 1978.

3) GSE letter dated March 2, 1982

Present Qualification IEEE 323-1974

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintanance. NAMCO letter dated 7/16/80.

Facility: Fort Calhoun 1

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-125D C-52

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Steam Generator, Feedwater Blowdown Item No.: HCV-1107A, HCV-1108A	Time	1000 hrs	Note 1	Note 1	2	Type Test	NONE
rtem No.: htt-1107A, htt-1100A	Tempera- ture °F	305°F	405°F	1	2	Type Test	NONE
Component: Solenoid Manufacturer: ASCO	Pressure PSIg	60 psig	80 psig	1	2	Type Test	NONE
Model No.: NP-8320A175E	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Remote Operation of Valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron PH10	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	1.1×10 ⁷ R	1x10 ⁸ R	3	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1

Present Qualification:

IEEE 323-1974

Notes:

- 1) Radiation is limiting, qualification shown adjusting 1.92x10⁷R for 1000 HR using DOR Guideline NoMagrams qualification is adequate.
- 2) Must use ASCO recommended Maintenance.

²⁾ ASCO Test Report AQR 67368/REV. 0

³⁾ GSE Letter Dated March 2, 1982 #FC-82-222

SYSTEM COMPONENT EVALUATION WORK SHEET

EQUIPMENT DESCRIPTION	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator, Feedwater	Operating Time	Continuous	Note 2	1	Note 2	Type Test	NONE
Item No.: A/LT-911 A/LT-912 B/LT-911 B/LT-912 C/LT-911 C/LT-912	Tempera- ture °F	305°F	Note 2	1	Note 2	Type Test	NONE
D/LT-911 D/LT-912 Component: Wide Range Level Transmitter	Pressure PSIg	60 psig	Note 2	1	Note 2	Type Test	NONE
Manufacturer: FOXBORO Model No.: E13DM-IIH-1-AFJL	Relative Humidity %	100%	Note 2	1	Note 2	Type Test	NONE
Function: Auxiliary Feedwater Level Indications	Chemical Spray	1700 ppm Boron	Note 2	1	Note 2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 1	Note 2	1	Note 2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 2	1	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1

Notes:

- 1) A/LT-911 Sec A" A/LT-912 Sec C"
 B/LT-911 Sec A' B/LT-912 Sec C'
 C/LT-911 Sec B,A" C/LT-912 Sec C"
 D/LT-911 Sec B' D/LT-912 Sec B'
 Maximum dose is 11.88x10⁵
 See Enclosure #11
- 2) See Enclosure #13.

Present Qualification DOR Guideline

SYSTEM COMPONENT EVALUATION WORK SHEET

EQUIPMENT DESCRIPTION	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI-	OUTSTAND-
	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Steam Generator, Feedwater	Operating Time	Continuous	Note 2	1	Note 2	Type Test	NONE
B/PT-913 B/PT-914 C/PT-913 C/PT-914	Tempera- ture °F	305°F	Note 2	1	Note 2	Type Test	NONE
D/PT-913 D/PT-914 Component: Pressure Transmitters	Pressure PSIg	60 psig	Note 2	1	Note 2	Type Test	NONE
Manufacturer: FOXBORO Model No.: N-E11GM-IIE1-AFL	Relative Humidity %	100%	Note 2	1	Note 2	Type Test	NONE
Function: Auxiliary Feedwater Pressure Indications	Chemical Spray	1700 ppm Boron	Note 2	1	Note 2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	Note 1	Note 2	1	Note 2	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 2	1	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Enclosure #1

Notes:

- 1) A/PT-913 Sec C" A/PT-914 Sec A"
 B/PT-913 Sec C' B/PT-914 Sec A'
 C/PT-913 Sec C" C/PT-914 Sec B, A"
 D/PT-913 Sec B' D/PT-914 Sec B'
 Maximum dose is 11.88x10⁵
 See Enclosure #11
- 2) See Enclosure #13.

Present Qualification DOR Guideline

Facility: Fort Calhoun 1 Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-126 R1-9

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Waste Disposal	Time	1000 hrs	1000 hrs	Note 1	2	Type Test	NONE
Item No.: HCV-500A,B - 506A,B - HCV-507A,B - 508A,B - 509A,B	Tempera- ture °F	N/A	N/A	N/A	N/A	N/A	NONE
Component: Solenoid Valve Manufacturer: ASCO	Pressure PSIg	N/A	N/A	N/A	N/A	N/A	NONE
Model No.: NP 8314C29E	Relative Humidity %	N/A	N/A	N/A	N/A	N/A	NONE
Function: Valve Actuators for Waste Disposal	Chemical Spray	N/A	N/A	N/A	N/A	N/A	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4x10 ⁶ R	1x10 ⁸ R	1	2	Type Test	NONE
Location: Room 13	Aging	N/A	Note 2 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: N/A Above Flood Level:	Submer- gence	N/A	N/A	N/A	N/A	N/A	NONE

Documentation References:

1) Appendix A

2) ASCO Test Report AQR 67368/REV. 0

Notes:

1) See Enclosure #14

2) Must ue ASCO recommended maintenance.

Present Qualification IEEE 323-1974

Facility: Fort Calhoun 1

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-127 R1-10

	ENVIRONMENT			DOCUMENTATION REF.		QUALIFI- CATION	OUTSTAND- ING
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	METHOD	ITEMS
System: Waste Disposal	Operating Time	1000 hrs	Note 1	Note 1	Note 1	Note 1	NONE
Item No.: HCV-500 A,B HCV-508 A,B HCV-506 A,B HCV-509 A,B HCV-507 A,B	Tempera- ture °F	NA	NA	NA	NA	NA	NONE
Component: Limit Switch	Pressure PSIg	NA	NA	NA	NA	NA	NONE
Manufacturer: Fisher Governor Company Model No.: 304	Relative Humidity %	NA	NA	NA	NA	NA	NONE
Function: Position Indicator for Waste Disposal Valves	Chemical Spray	NA	NA	NA	NA	NA	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	4x10 ⁶ R	Notes 1&2	1	2	Material Analysis	Note 4
Location: Room 13	Aging	NA	Note 3	NA	Note 3	NA	NONE
Flood Level Elev: NA Above Flood Level:	Submer- gence	NA	NA	NA	NA	NA	NONE

Documentation References:

1. Appendix A

2. Fisher Controls Co. Bulletin 62.3:304, December 1974.

Notes:

- See Enclosure #14.
 Material Analysis 10⁶R
- 3. See Enclosure #12.
- 4. See Enclosure #13.

Present Qualification DOR Guidelines

R4 5-12-82

Facility: Fort Calhoun 1

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

6-128 C-28A

	ENVIRONMENT			DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Waste Disposal Item No.: HCV-545	Operating Time	Normally Locked Closed	2	1	2,3	Type Test	NONE
	Tempera- ture °F	305°F	405°F	1	2,3	Type Test	NONE
Component: Solenoid .	Pressure PSIg	60 PSIg	80 PSIg	1	2,3	Type Test	NONE
Manufacturer: ASCO Model No.: NP8320A185E	Relative Humidity %	100%	100%	1	2,3	Type Test	NONE
Function: Remote Operation of valves	Chemical Spray	1700 ppm Boron	3000 ppm Boron	1	2,3	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A	Radiation	3x106R(Air)	1x10 ⁸ R	1	2,3	Type Test	NONE
Service: See Function Location: Containment	Aging	N/A	Note 1 40 yrs	N/A	2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	N/A	N/A	N/A	N/A	Type Test	NONE

Documentation References:

1) Enclosure #1.

2) ASCO test Report AQR-67368/REV. 0

Present Qualification IEEE 323-1974 Notes:

1) Must use ASCO recommended maintenance.

Docket No.: 50-285

SYSTEM COMPONENT EVALUATION WORK SHEET

Enclosure #5

6-129 C-26P

	ENVIRONMENT			DOCUMENTATION		QUALIFI-	OUTSTAND-
EQUIPMENT DESCRIPTION	Parameter	Specifi- cation	Qualif- cation	Specifi- cation	Qualifi- cation	CATION METHOD	ING ITEMS
System: Waste Disposal	Operating Time	Continuous	Continuous	1	2	Type Test	NONE
Item No.: HCV-545	Tempera- ture °F	305°F	340°F	1	2	Type Test	NONE
Component: Limit Switch	Pressure PSIg	60 PSIg	70 PSIg	1	2	Type Test	NONE
Manufacturer: NAMCO Model No.: EA-180-11302	Relative Humidity %	100%	100%	1	2	Type Test	NONE
Function: Position Indication for valves	Chemical Spray	1700 ppm Boron	PH 10-11 Boron	1	2	Type Test	NONE
Accuracy - Spec: N/A Demon: N/A Service: See Function	Radiation	9.72x10 ⁶ R Sector A+A	2.04x10 ⁸ R	1	2	Type Test	NONE
Location: Containment	Aging	N/A	Note 2	Note 2	Note 2	Type Test	NONE
Flood Level Elev: 1000.9' Above Flood Level: Yes	Submer- gence	Note 1	lote 1	N/A	N/A	Type Test Note 1	NONE

Documentation References:

1) Enclosure #1.

Present Qualification IEEE 323-1974

Notes:

- 1) The switches were sealed & tested to 70 PSIg. The District considers them capable of withstanding submergence.
- 2) Switches qualified for 40 years using NAMCO recommended maintanance. NAMCO letter dated 7/16/80/.

²⁾ NAMCO test Report model EA180 #QTR-105

Enclosure 6

APPENDIX A

1. "Design review of plant shielding and environmental qualification of equipment for spaces and systems which may be used in post accident operations." Prepared for Fort Calhoun by Combustion Engineering, Inc. DEC, 1979 in response to NUREG-0578, Section 2.1.6.b.

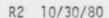
ENCLOSURE #7

EVALUATION WORKSHEET FOOTNOTES

- 1. The radiation qualification data cited in these sections is the result of vendor contact or purchase specification requirements. In no case is it evident that the equipment was actually tested to failure. Thus, it is felt that in all cases the radiation levels cited are the minimum levels with unspecified margin to failure.
- 2. The pressure transmitters listed were described as having cast aluminum top covers. Corrosion of aluminum in a slightly caustic and boric acid spray environment will occur and has been addressed in the FSAR under hydrogen generation in containment (Section 14.17). The location of these transmitters provides them with shielding from the sprays by the 1045' elevation and the 1013' elevation floor slabs. For similarly located aluminum, i.e., ductwork, mounting brackets, etc., the FSAR assumed negligible corrosion for hydrogen generation. Even though this type of transmitter was not subjected to a boric acid spray during the environmental type tests done prior to installation, later tests done on similar transmitters (see test report Foxboro T3-1013) proved the transmitters capability to withstand a boric acid spray with a 100% air/steam MCA atmosphere for at least a 24 hour duration.
- As previously stated in the FSAR, the only cables which are required to be operable during and after the design basis accident were manufactured by Cerro Wire & Cable Company.

The qualification testing performed by Cerro covers all cables mentioned above by testing the largest and the smallest gauge of wire for each type used at the Fort Calhoun Station. Refer to the Franklin Institute Research Laboratories Final Test Report F-C3050.

For the cables listed in ENCLOSURE #6. the known exterior (jacket) materials are Cross-Linked Polyethylene. A search was made in Perry's Chemical Engineers Handbook for an indication of the relative corrosion or chemical resistance of polyethylene in slightly alkaline solutions and dilute boric acid. This reference described polyethylene as being resistant to dilute alkali and mineral acid solutions. Therefore, it is inferred that this material would not undergo chemical attack by the boric acid spray water.



ENCLOSURE #7

EVALUATION WORKSHEET FOOTNOTES (Continued)

3. (Continued)

Some additional cables, purchased from Anaconda and Boston Insulated Wire & Cable Company, which are not required to operate under and subsequent to a design basis accident, were also type tested in a fashion similar to that of the Cerro cable. This was the case for all reactor protective system and engineered safeguard system cables inside and outside the containment not mentioned previously in ENCLOSURE #6. For copies of these test reports, refer to the Franklin Institute Research Laboratory Final Test Report F-C2525 (Anaconda) and Boston Insulated Wire & Cable Test Report B901.

4. The protective casings for the containment cooler and recirculation fan motors are made of painted steel. Considering these steel protective casings in conjunction with the locaton of these fan motors (i.e., under ductwork), it is believed that these motors will not be subjected to adverse chemical spray conditions of a LOCA. These fan motors were tested prior to installation (per Joy Manufacturing Test, see Report X-377A) to withstand a chemical environment of approximately 1000 ppm boron, i.e., 2.5 lbs of boric acid dissolved in 50 gallons of water. 1000 ppm boron is below the 1700 ppm boron minimum specified by the Fort Calhoun Technical Specifications. However, it appears that this difference is negligible due to the aforementioned facts.

Refer also to Consumers Power Company submittal concerning environmental qualifications of electrical equipment, dated February 24, 1978, Docket No. 50-255.

5. The Conax electrical penetration modules were tested under a chemical/ steam environment consisting of a boric acid solution of 1900 ppm. This is less than the minimum boron concentration of the SIRWT tank, which is 1700 ppm boron or approximately 10,000 ppm boric acid solution. However, the portions of the penetrations which could be exposed to the adverse chemical spray are made of painted carbon steel or FEP teflon. A search through Perry & Chilton's Chemical Engineers' Handbook has revealed these materials to have strong resistance to boron corrosion. Differences between the solution used in the electrical penetration environmental tests and the Fort Calhoun SIRWT tank is insignificant as far as the Conax electrical penetrations are concerned.

Enclosure 8

Cable Splice Evaluation

The final cable splice evaluation is detailed in Wyle Laboratories Engineering Report No. 26333-26, "Environmental Qualification Evaluation of Cable Splices Inside Containment".

ENCLOSURE 9

Containment Fan Cooler Motor Splices

The containment cooler fan motor lead splices (VA-3A, 3B, 7C, and 7D motor lead splices) are, in OPPD's engineering judgement, environmentally qualified for the adverse conditions of a LOCA. Reasons for this judgement stem from the following:

- 1. First, eight half-laps of Scotch Brand #70 tape are applied to the bare joint/splice. Second, eight half-laps of Bishop Brand #3 high voltage tape are applied over the splice surface. Third, the joint/splice area is then covered with eight half-laps of Scotch Brand #88 tape. Fourth, an additional two half-laps of Scotch Brand #70 tape is then applied over the general splice/joint area. Lastly, the entire splice/joint area is covered with Dow Corning RTV #3144 compound at least 1/8" thick and at least 1" beyond all applied tae. The RTV is smoothed to completely seal the splice/joint and then the RTV is allowed to cure in accordance with instructions.
- 2. Recent conversations with the manufacturer of Scotch Brand #70 and #88 tapes have revealed satisfactory test results were obtained for samples of the two aforementioned tapes when subjected to radiation fields in the neighborhood of 50-100 x 106 rads. Due to the RTV sealant, this tape will not be subjected to the pressure, moisture (100% R.H.), boric acid conditions present in a LOCA. In addition, both tapes mentioned above are capable of operating in temperatures in excess of 350°F with no subsequent damage.
- 3. The entire splice/joint is covered with a layer of RTV #3144 adjesive/sealant. Conversatins with the manufacturer of the RTV, Dow Corning, revealed that several laboratory tests were run on the aforementioned RTV. Results of these tests revealed that the Dow Corning RTV #3144 was capable of operating in environments greater than 102 x 10⁶ rads (total integrated dose) with no appreciable deficiencies. In addition, the #3144 RTV reacts with water vapor in the air to cure. Upon curing, the adhesive/sealant becomes resistant to humidity and temperatures up to 482°F over long periods of time. The RTV #3144 sealant will effectively seal off all environments from the underlying Scotch Brand tapes and the splice except for radiation. The #3144 RTV is also not adversely affected by boric acid solutions in excess of 5%.

Further evidence of Dow Corning #3144 RTV sealant/adhesive's ability to stand up to the adverse conditions of a LOCA is documented by the Fisher Controls Company valve actuator tests. In these tests, Dow Corning #3144 adhesive/sealant was used to cover all bare terminations. Results of the tests provided evidence that throughout the simulated LOCA environment no termination covered with #3144 RTV was found to be shorted or damaged. Test parameters included temperatures in excess of 288°F, pressure in excess of 60 psig, and a 100% saturated steam environment.

No credit is taken for the Bishop #3 high voltage tape.

For additional information, see Wyle Labs Report No. 26333-26.

RADIATION EFFECTS ON STATES NT-TYPE TERMINAL BLOCKS (MATERIAL ANALYSIS)

Information obtained from the terminal block manufacturer, States Company, has revealed that the NT-type terminal block is made up of the following materials:

- All current carrying parts are made of copper alloy and are nickel plated to commercial thickness.
- All current carrying parts are mounted on a base of wood/ paper filled phenolic (bakelite) to make up a terminal element or pole.
- The poles are attached by nickel plated steel screws to a galvanized steel strip to make a terminal block assembly.
- Barriers between terminal elements are made of flame retardant grade polypropelene.
- Miscellaneous terminal block materials consist of: nylon (rivets) laminated melamine (marker strips), and Franklin Fibre Corp., Lamitex-Black-Grade XPC-FR (cover material).

ANALYSIS

The prime component of the terminal block is the base material. This material is made up of phenol formaldehyde with a wood/paper filler as is the Lamitex cover material. The following is a list of properties characteristic of this material when subjected to the radiation doses given below:

Radiation Dose

2.2 X 107 RADs 2.2 X 107 RADs

2.5 X 10⁸ RADs 2.2 X 10⁷ RADs

2.2 X 107 RADS

Base Material Exhibits a 25% Decrease In:

- Tensile Strength

- Elongation

- Elastic Modules

- Shear Strength

- Impact Strength

Radiation Effects on States NT-Type Terminal Blocks (Material Analysis)
Page 2

It is OPPDs' engineering judgment that a 25% decrease in those properties mentioned above will not prohibit base materials or the terminal block from performing their designed functions. In addition, boric acid solutions of greater than 1,700 ppm boron are postulated to have no significant or detrimental effect on the phenolic base material of the terminal block (refer to Perry and Chilton-Chemical Engineers' Handbook).

Other terminal block components such as melamine, polypropelene, and nylon, do not exhibit a 25% decrease in those physical properties mentioned above until irradiated to significantly higher amounts of radiation than that listed for the phenolic base material (above). More specifically, in the case of nylon, tensile strength and shear strength are positively affected as radiation dose is increased. In addition, the metallic components of the terminal block (i.e., nickel plated copper and nickel plated steel and galvanized steel) are not expected to receive any detrimental effects from being irradiated to doses in the neighborhood of 1 X 10⁸ RADS. Similar materials such as copper cable, steel motor casings, etc. irradiated to equivalent doses (1 X 10⁸ RADs) were found to be insignificantly altered.

As additional protection, all terminal blocks located within the Fort Calhoun reactor containment have been covered with Dow Corning No. 3144 RTV adhesive/sealant and installed inside protective junction boxes of at least NEMA 12 rating.

Lastly, the Fort Calhoun States NT-type terminal block is qualified by similar comparison to Crystal River #3 (Florida Power and Light) and Joseph M. Farley (Alabama Power and Light) terminal block qualification submitted in response to IE Bulletin 79-01.

Information pertaining to radiation characteristics of terminal block materials was obtained from the following references:

- "Nuclear Engineering Handbook" by Etherington, pages 10-141 through 10-148.
- 2) "Reactor Handbook Volume I Materials", by Tipton, pages 76-77 and 50-51.
- 3) "Nuclear Reactor Materials" by C. O. Smith.

Enclosure 11 Expected Radiation Dose Levels In Containment/Auxiliary Building

This enclosure contains the expected radiation doses for equipment required to mitigate the consequences of an accident as defined in IE Bulletin 79-01B.

To determine the expected radiation levels in containment, the methodology provided in Appendix B of the bulletin was used. This allowed plant specific values to be determined. The calculations are included in this enclosure.

As directed by the bulletin, a specific calculation was made for submergence. The computer program "Isoshld" was used with the NUREG-0588 source terms. In addition, a specific calculation was completed for the following components:

Component	Expected Dose in Rads	Document
HCV-348*	1.51 x 10 ⁷	GSE-FC-81-339
VA-3A	8.64 x 106	GSE-FC-82-222
VA-3B	8.64 x 10 ⁶	GSE-FC-82-222
HCV-1107A	4.96 x 10 ⁶	GSE-FC-82-222
HCV-1108A	4.96 x 106	GSE-FC-82-222
Conax Penetratio	on 8.73 x 10 ⁶	GSE-FC-82-222
HCV-383-3	7.5 x 10 ⁶	GSE-FC-81-247
HCV-383-4	7.5 × 10 ⁶	GSE-FC-81-247
VA-81A	Later	
VA-81B	Later	

^{*} These values were also used for HCV-238 and HCV-239

Containment Radiation Levels

Sector*	1 HR Dose	1000 HR Dose**
Sector A	$5.34 \times 10^5 \text{ Rads}$	$5.34 \times 10^6 \text{ Rads}$
Sector A'	4.38 x 10 ⁵ Rads	$4.38 \times 10^6 \text{ Rads}$
Sector A"	5.1 x 10 ⁵ Rads	5.1 x 10 ⁵ Rads
Sector B	$7.05 \times 10^5 \text{ Rads}$	7.05 x 10 ⁶ Rads
Sector C	$5.34 \times 10^5 \text{ Rads}$	5.34 x 10 ⁶ Rads
Sector C'	3.9 x 10 ⁵ Rads	3.9 x 10 ⁵ Rads
Sector C"	3.66 x 10 ⁵ Rads	3.66 x 10 ⁵ Rads
Sector D	1.01 x 10 ⁶ Rads	1.01 x 10.7 Rads
Sector E	9.90 x 10 ⁵ Rads	9.90 x 10 ⁶ Rads
Sector F	5.3 x 10 ⁵ Rads	5.3 x 106 Rads
Sector G	5.1 x 10 ⁵ Rads	5.1 x 10 ⁶ Rads
Sector H	6.06 x 10 ⁵ Rads	6.06 x 106 Rads
Sector Q	8.225 x 10 ⁵ Rads	8.225 x 10 ⁶ Rads
Sector J	$6.07 \times 10^5 \text{ Rads}$	6.07 x 10 ⁶ Rads
Sector K	$4.74 \times 10^5 \text{ Rads}$	4.74×10^6 Rads
Sector L	4.87 x 10 ⁵ Rads	4.87 x 10 ⁶ Rads
Sector M	1.02 x 10 ⁵ Rads	1.02 x 10 ⁶ Rads
Sector N	9.90 x 10 ⁵ Rads	9.90 x 106 Rads
Sector 0	1.92 x 10 ⁶ Rads	1.92 x 10 ⁷ Rads
Sector P	1.44 x 10 ⁶ Rads	$1.44 \times 10^7 \text{ Rads}$

^{*} These are set up by line of sight, if equipment is located in line of sight of two sectors the two sector doses are algebraically added to give the total dose.

^{**} For conservatism, the 1 hour dose was multiplied by 10 to obtain the 1000 HR - long term core cooling dose.

Assumptions:

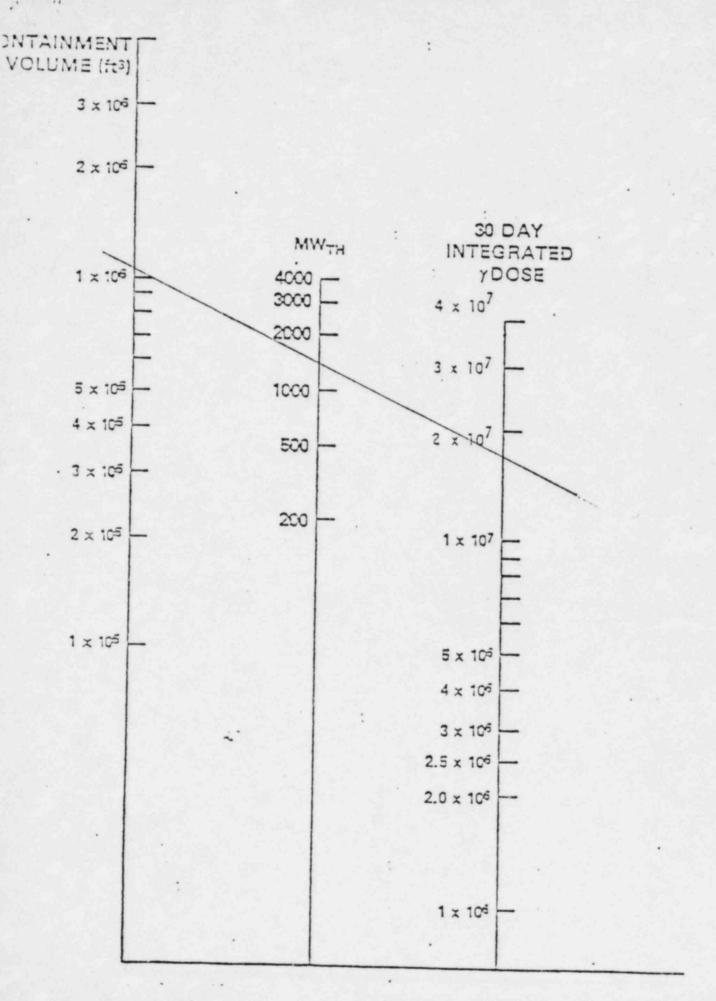
- 1) Volume was calculated based on the assumption that the radiation contribution from adjacent spaces and volumes is from line-of-sight sources.
- 2) Shielding is based on a minimum thickness of 24 inches from reactor center line to any point within the containment.

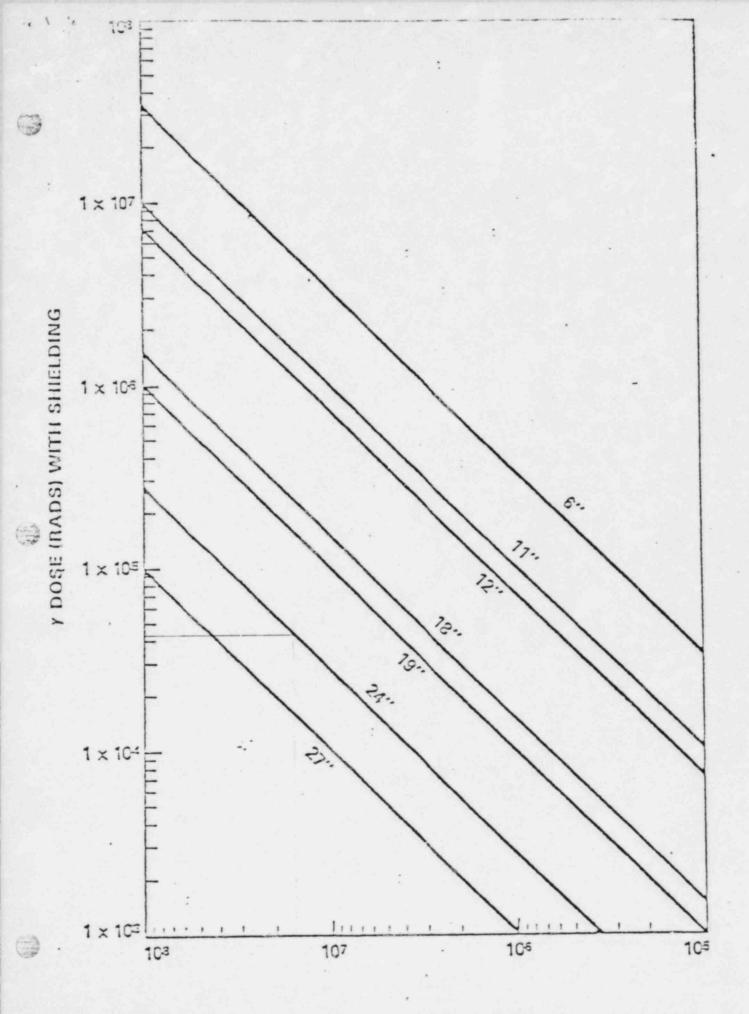
Auxiliary Building Radiation Levels (Harsh Environment Rooms)

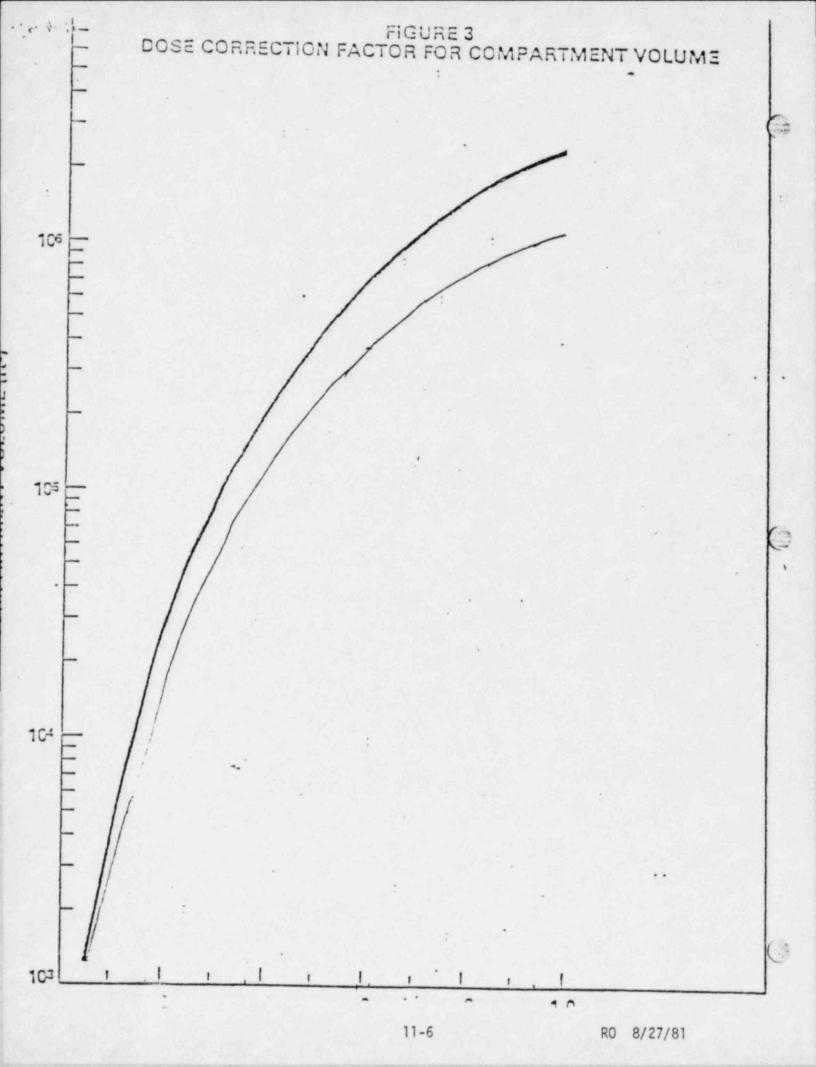
Number	Expected Normal	Integrated Dose, Rads Post Accident	<u>Total</u>
Room 21	5 x 10 ⁵	6.4 x 10 ⁶	7 x 10 ⁶
Room 22	5 x 10 ⁵	6.4 x 10 ⁶	7 x 10 ⁶
Room 13	3.5 x 10 ⁴	3.5 x 10 ⁶	4.0 x 10 ⁶
Room 59	3.5×10^4	8.0 x 10 ⁵	8.0 x 10 ⁵
Room 60	3.5×10^4	6.0 x 10 ⁵	6.0 x 10 ⁵
Room 69		2.5 x 10 ⁵	6.0 x 10 ⁵

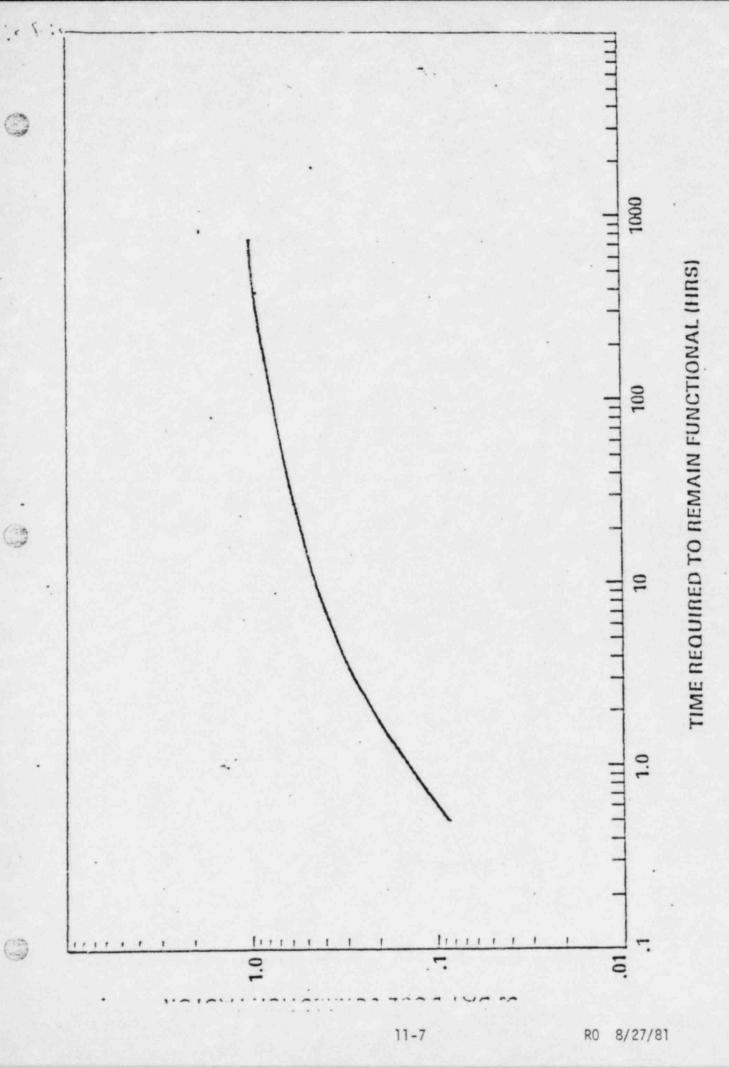
Reference:

Design review of plant shielding and environment qualification for equipment ofr spaces and systems which may be used in post accident operations. Completed by Combustion Engineering for OPPD.









Level Elevation: 994'

Sector: A

Floor Area: $1490.3 \text{ ft}^2 = 26825.4 \text{ ft}^3$

Containment Height: 18'

Calculation: 18' x 1490.3

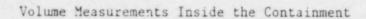
Level Elevation: 994'

Sector; A'

Floor Area: 621 ft²

Containment Height: 18'

Calculation: $621 \times 18' = 11,078 \text{ ft}^3$



Level Elevation: 994'

Sector: A"

Floor Area: 1080.7 ft²

Containment Height: 18'

Calculation: $1080.7 \times 18' = 18,452.6 \text{ ft}^3$

Level Elevation: 994'

Sector: B

Floor Area: 3480.6 ft²

Containment Height: 18'

Calculation: $3480.6 \text{ ft}^2 \times 18' = 62650.8 \text{ ft}^3$

62650.8cu.ft.

Level Elevation: 994'

Sector:

C

Floor Area:

1490.3 ft²

Containment Height: 18'

Calculation: $18' \times 149.3 = 26825.4 \text{ ft}^3$

Level Elevation:

994'

Sector:

C'

Floor Area: 523 ft²

Containment Height:

18'

Calculation:

 $523 \times 18' = 9414 \text{ ft}^3$

Level Elevation:

9941

Sector:

C"

Floor Area:

572.0 ft²

Containment Height: 18'

Calculation:

 $572 \times 18' = 10296 \text{ ft}^3$

Level Elevation:

994'

Sector:

D

Floor Area:

1096.2 ft²

Containment Height:

137'

Calculation:

1096.2 ft² x 137' = 150179 ft³

Level Elevation:

994'

Sector:

E

Floor Area: 1072.4 ft²

Containment Height: 137'

Calculation: $1072.4 \text{ ft}^2 \times 137' = 146919 \text{ ft}^3$

146919 cu.ft.

Level Elevation: 1013'

Sector:

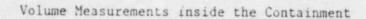
F

Floor Area: 1080.7 ft²

Containment Height: 30'

Calculation:

 $1080.7 \text{ ft}^2 \times 30' = 32421.0 \text{ ft}^3$



Level Elevation: 1013'

Sector:

G

Floor Area: 621 ft²

Containment Height: 30'

Calculation: $621 \text{ ft}^2 \times 30' = 18630.0 \text{ ft}^3$

18630 cu.ft.

Level Elevation: 1013'

Sector:

H

Floor Area: 1029.0 ft²

Containment Height: 30'

Calculation: $1029.0 \text{ ft}^2 \times 30' = 30870.0 \text{ ft}^3$

Level Elevation: 1013'

Sector:

I

Floor Area:

2363.4 ft²

Containment Height: 30'

Calculation: $2363.4 \text{ ft}^2 \times 30' = 70902.0 \text{ ft}^3$

70902 cu.ft.

Level Elevation: 1013'

Sector:

J

Floor Area:

1031.0 ft²

Containment Height: 30'

Calculation: $1031.0 \text{ ft}^2 \times 30' = 30930.0 \text{ ft}^3$

Level Elevation:

1013'

Sector:

K

Floor Area: 523.0 ft²

Containment Height: 30'

Calculation: $523.0 \text{ ft}^2 \times 30' = 15690.0 \text{ ft}^3$

15690 cu.ft.

Level Elevation: 1013'

Sector:

L

Floor Area:

572.0 ft²

Containment Height: 30'

Calculation: $572.0 \text{ ft}^2 \times 30' = 17160.0 \text{ ft}^3$

Level Elevation: 1013'

Sector:

M

Floor Area: 1096.2 ft²

Containment Height: 137'

Calculation:

 $1096.2 \text{ ft}^2 \times 137' = 150179.4 \text{ ft}^3$

150179 cu.f.t

Level Elevation: 1013'

Sector:

N

Floor Area:

1072.4 ft²

Containment Height: 137

Calculation: $1072.4 \text{ ft}^2 \times 137' = 146918.8 \text{ ft}^3$

Level Elevation: 1043'

Sector:

0

Floor Area: 9503.0 ft²

Containment Height: 75.0'

Calculation: $3503.0 \text{ ft}^2 \times 75.0' = 712725 \text{ ft}^3$

Area Sector A

Assumptions

Reactor Power 1500 M W th Containment Volume = $1.05 \times 10^6 \text{ ft}^3$

Step 1

30 day q integrated dose = 1.6 x 107 R

Step 2 (correction for shield thickness)

24" from figure $2 = 4.3 \times 10^4 \text{ R}$

Step 3 (correction for compartment volume)

 $26825.4 \text{ ft}^3 \text{ from figure } 3 = 0.22$

 $4.3 \times 10^4 \text{ Rads} + .22 \times 1.6 \times 10^7 \text{ Rads} =$

 $4.3 \times 10^4 R + 3.52 \times 10^6 Rads = 3.56 \times 10^6 R$

Correction For 1 Hour Service Time

 $0.15 \times 3.56 \times 10^6 = 5.34 \times 10^5 \text{ Rads}$

Area Sector A'

Assumptions

Reactor Power 1500 M W th Containment Volume = $1.05 \times 10^6 \text{ ft}^3$

Step 1

30 day q integrated dose = $1.6 \times 10^7 R$

Step 2 (correction for shield thickness)

24" from figure 2 = $4.3 \times 10^4 \text{ R}$

Step 3 (correction for compartment volume)

 $11,078 \text{ ft}^3 \text{ from figure } 3 = .18$

 $4.3 \times 10^4 \text{ Rads} + .18 (1.6 \times 10^7)$

 $4.3 \times 10^4 \text{ Rads} + 2.88 \times 10^6 \text{ Rads} = 2.92 \times 10^6 \text{ Rads}$

Correction For 1 Hour Service Time

.15 x 2.92 x 10^6 Rads = 4.38 x 10^5 Rads

Area Sector A"

Assumptions

Reactor Power 1500 M W th Containment Volume = $1.05 \times 10^6 \text{ ft}^3$

Step 1

30 day y integrated dose = $1.6 \times 10^7 R$

Step 2 (correction for shield thickness)

24'' from figure $2 = 4.3 \times 10^4 \text{ R}$

Step 3 (correction for compartment volume)

18452.6 ft3 from Figure 3

4.3 x 10⁴ Rads + .21 (1.6 x 10⁷ Rads)

 $4.3 \times 10^4 \text{ Rads} + 3.36 \times 10^6 \text{ Rads} = 3.4 \times 10^6 \text{ Rads}$

Correction For 1 Hour Service Time

.15 x 3.4 x $10^6 = 5.1 \times 10^5$ Rads

Area Sector B

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = $1.05 \times 10^6 \text{ ft}^3$

Step 1 30 day γ integrated dose (fig. 1) = 1.6 x 10?

Step 2 (correction for shielding)

24" thickness, from fig. $2 = 4.3 \times 10^4$

Step 3 (correction for compartment volume)

 6.26×10^4 cu.ft., from figure 3 = 0.31

4.3 x 10⁴ Rads + 0.31 (1.6 x 10? Rads)

 $4.3 \times 10^4 \text{ Rads} + 4.96 \times 10^6 \text{ Rads} = 5.00 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (5.00 \times 10^6 \text{ Rads}) = 7.50 \times 10^5 \text{ Rads}$

Estimated 1 HR γ Dose = 7.50 x 10⁵ Rads

Area Sector C

Assumptions

Reactor Power = 1500 M W th (new fuel load) Containment Volume = $1.05 \times 10^6 \text{ ft}^3$

Step 1

30 day y integrated dose (fig. 1) = 1.6 x 10^{7}

Step 2 (correction for shield thickness)

24" thickness, from fig. $2 = 4.3 \times 10^4$

Step 3 (correction for compartment volume)

 $16825.4 \text{ ft}^3 \text{ from figure } 3 = 0.22$

 $4.3 \times 10^4 \text{ Rads} + .22 \times 1.6 \times 10^7 \text{ Rads} =$

 $4.3 \times 10^4 \text{ Rads} + 3.52 \times 10^6 \text{ Rads} = 3.56 \times 10^6 \text{R}$

Correction For 1 Hour Service Time

 $0.15 \times 3.56 \times 10^6 = 5.34 \times 10^5$ Rads

Area Sector C'

Assumptions

Reactor Power 1500 M W th Containment Volume = $1.05 \times 10^6 \text{ ft}^3$

Step 1

30 day q integrated dose = $1.6 \times 10^7 R$

Step 2 (correction for shield thickness)

24" from figure 2 = $4.3 \times 10^4 \text{ R}$

Step 3 (correction for compartment volume)

 $9414 \text{ ft}^3 \text{ from figure } 3 = .16$

4.3 x 10⁴ Rads + .16 (1.6 x 10⁷ Rads)

 $4.3 \times 10^4 \text{ Rads} + 2.56 \times 10^6 \text{ Rads} = 2.6 \times 10^6 \text{ Rads}$

Correction For 1 Hour Service Time

.15 x 2.6 x 10^6 Rads = 3.9 x 10^5 Rads

Area Sector C"

Assumptions

Reactor Power 1500 M W th Containment Volume = $1.05 \times 10^6 \text{ ft}^3$

Step 1

30 day y integrated dose = 1.6 x 107 R

Step 2 (correction for shield thickness)

24'' from figure $2 = 4.3 \times 10^4 R$

Step 3 (correction for compartment volume)

 $10296 \text{ ft}^3 \text{ from figure } 3 = .15$

 $4.3 \times 10^4 \text{ Rads} + .15 (1.6 \times 10^7 \text{ Rads})$

 $4.3 \times 10^4 + 2.4 \times 10^6$ Rads = 2.44×10^6 Rads

Correction For 1 Hour Service Time

.15 x 2.44 x 10^6 Rads = 3.66 x 10^5 Rads

Area Sector D

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1

30 day γ integrated dose (fig. 1) = 1.6 x 10⁷

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 104 \text{ Rads}$

Step 3 (correction for compartment volume)

 1.50×10^5 cu.ft., from figure 3 = 0.42

 $4.3 \times 10^4 \text{ Rads} + 0.42 (1.6 \times 10^7 \text{ Rads})$

 $4.3 \times 10^4 \text{ Rads} + 6.72 \times 10^6 \text{ Rads} = 6.76 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (6.76 \times 10^6 \text{ Rads}) = 1.01 \times 10^6 \text{ Rads}$

Estimated 1 HR γ Dose = 1.01 x 10⁶ Rads

Area Sector E

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1 30 day y integrated dose (figure 1) = 1.6×10^{7}

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 1.394×10^{5} cu.ft., from figure 3 = 0.41

 $4.3 \times 10^4 \text{ Rads} + 0.41 (1.6 \times 10^7 \text{ Rads}) =$

4.3 x 104 Rads + 6.56 x 106 Rads = 6.60 x 106 Rads

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (6.60 \times 10^6 \text{ Rads}) = 9.90 \times 10^5 \text{ Rads}$

Estimated 1 HR y Dose = 9.90 x 105 Rads

Area Sector F

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1

30 day y integrated dose (figure 1) = 1.6 x 10?

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 $3.242 \times 10^4 \text{ cu.ft.}$, from figure 3 = 0.25

 $4.3 \times 10^4 \text{ Rads} + 0.25 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 4.0 \times 10^6 \text{ Rads} = 4.04 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From Figure 4 = 0.15

 $0.15 (4.04 \times 10^6 \text{ Rads}) = 6.07 \times 10^5 \text{ Rads}$

Estimated 1 HR y Dose = 6.07 x 105 Rads

Area Sector G

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

 $\frac{\text{Step 1}}{30 \text{ day y integrated dose (figure 1) = 1.6 x 10?}}$

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 1.863×10^4 cu.ft., from figure 3 = 0.21

 $4.3 \times 10^4 \text{ Rads} + 0.21 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 3.36 \times 10^6 \text{ Rads} = 3.40 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (3.40 \times 10^6 \text{ Rads}) = 5.10 \times 10^5 \text{ Rads}$

Estimated 1 HR y Dose = 5.10 x 105 Rads

Area Sector H

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^8 cu.ft.

Step 1 30 day γ integrated dose (figure 1) = 1.6 x 10⁷

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 3.087×10^4 cu.ft. from figure 3 = 0.24

 $4.3 \times 10^4 \text{ Rads} + .24 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 3.84 \times 10^6 \text{ Rads} = 3.88 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (3.88 \times 10^6 \text{ Rads}) = 5.82 \times 10^5$

Estimated 1 HR y Dose = 5.82 x 10⁵ Rads

Area Sector I

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1

30 day y integrated dose (figure 1) = 1.6 x 10?

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 $7.090 \times 10^4 \text{ cu.ft. from figure } 3 = 0.32$

 $4.3 \times 10^4 \text{ Rads} + 0.32 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 5.12 \times 10^6 \text{ Rads} = 5.16 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15(5.16 \times 10^6 \text{ Rads}) = 7.74 \times 10^5 \text{ Rads}$

Estimated 1 HR y Dose = 7.74 x 105 Rads

Area Sector J

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1 30 day γ integrated dose (figure 1) = 1.6 x 10?

Step 2 (correction for shielding)

24" thickness from figure 2 = 4.3 x 104 Rads

Step 3 (correction for compartment volume)

 3.093×10^4 cu.ft. from figure 3 = 0.24

Sector J

 $4.3 \times 10^4 \text{ Rads} + 0.24 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 3.84 \times 10^6 \text{ Rads} = 3.88 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (3.88 \times 10^6 \text{ Rads}) = 5.82 \times 10^5 \text{ Rads}$

Estimated 1 HR γ Dose = 5.82 x 10⁵ Rads

Area Sector K

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1 30 day y integrated dose (figure 1) = 1.6×10^{7}

Step 2 (correction for shielding)

24" thickness from figure 2 = 4.3 x 104 Rads

Step 3 (correction for compartment volume)

 1.569×10^4 cu.ft. from figure 3 = 0.190

 $4.3 \times 10^4 \text{ Rads} + .19 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 3.04 \times 10^5 \text{ Rads} = 3.08 \times 10^6$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (3.08 \times 10^6 \text{ Rads}) = 4.62 \times 10^5 \text{ Rads}$

Estimated 1 HR γ Dose = 4.62 x 10⁵ Rads

Area Sector L

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1

30 day y integrated dose (figure 1) = 1.6 x 10?

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 1.716×10^4 cu.ft. from figure 3 = 0.20

 $4.3 \times 10^4 \text{ Rads} + 0.20 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 3.20 \times 10^6 \text{ Rads} = 3.24 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (3.24 \times 10^6 \text{ Rads}) = 4.87 \times 10^5 \text{ Rads}$

Estimated 1 HR γ Dose = 4.87 x 10⁵ Rads

Area Sector M

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1

30 day y integrated dose (figure 1) = 1.6×10 ?

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 1.425×10^{5} cu.ft. from figure 3 = 0.42

 $4.3 \times 10^4 \text{ Rads} + 0.42 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 6.72 \times 10^6 \text{ Rads} = 6.76 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

1 HR From figure 4 = 0.15

 $0.15 (6.76 \times 10^6 \text{ Rads}) = 1.02 \times 10^5 \text{ Rads}$

Estimated 1 HR γ Dose = 1.02 x 10⁶ Rads

Area Sector N

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05 x 10^6 cu.ft.

Step 1 30 day y integrated dose (figure 1) = 1.6×10^{7}

Step 2 (correction for shielding)

24'' thickness from figure $2 = 4.3 \times 10^4$ Rads

Step 3 (correction for compartment volume)

 1.47×10^{5} cu.ft. from figure 3 = .041

 $4.3 \times 10^4 \text{ Rads} + 0.41 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 6.56 \times 10^6 \text{ Rads} = 6.60 \times 10^6 \text{ Rads}$

Step 4 (correction for service time)

1 HR From figure 4 = 0.15

 $0.15 (6.60 \times 10^6 \text{ Rads}) = 9.90 \times 10^5 \text{ Rads}$

Estimated 1 HR y Dose = 9.90 x 105 Rads

Area Sector O

Assumptions

Reactor Power = 1500 M W th (new fuel load) = 1420 (old fuel load) Containment Volume = 1.05×10^6 cu.ft.

Step 1

30 day y integrated dose (figure 1) = 1.6 x 10?

Step 2 (correction for shielding)

24" thickness from figure $2 = 4.3 \times 10^4 \text{ Rads}$

Step 3 (correction for compartment volume)

 7.127×10^{5} cu.ft. from figure 3 = 0.80

 $4.3 \times 10^4 \text{ Rads} + 0.80 (1.6 \times 10^7 \text{ Rads}) =$

 $4.3 \times 10^4 \text{ Rads} + 1.28 \times 10^7 \text{ Rads} = 1.28 \times 10^7 \text{ Rads}$

Step 4 (correction for service time)

From figure 4 = 0.15

 $0.15 (1.28 \times 10^{7} \text{ Rads}) = 1.92 \times 10^{6} \text{ Rads}$

Estimated 1 HR γ Dose = 1.92 \times 10⁶ Rads

Area Sector P

Assumptions

Reactor Power = 1500 M W th (new fuel) = 1420 M W th (old fuel) Containment Volume = 1.05×10^6 ft3

Step 1

30 day y dose = 1.6 x 107

Step 2

24'' shielding = $4.3 \times 10^4 R$

Step 3 Correction for Compartment Volume

Volume = 3480 ft2 x 15 ft = 52,220 300 ft2 x 75 ft = 25,500288 ft2 x 75 ft = 21,600

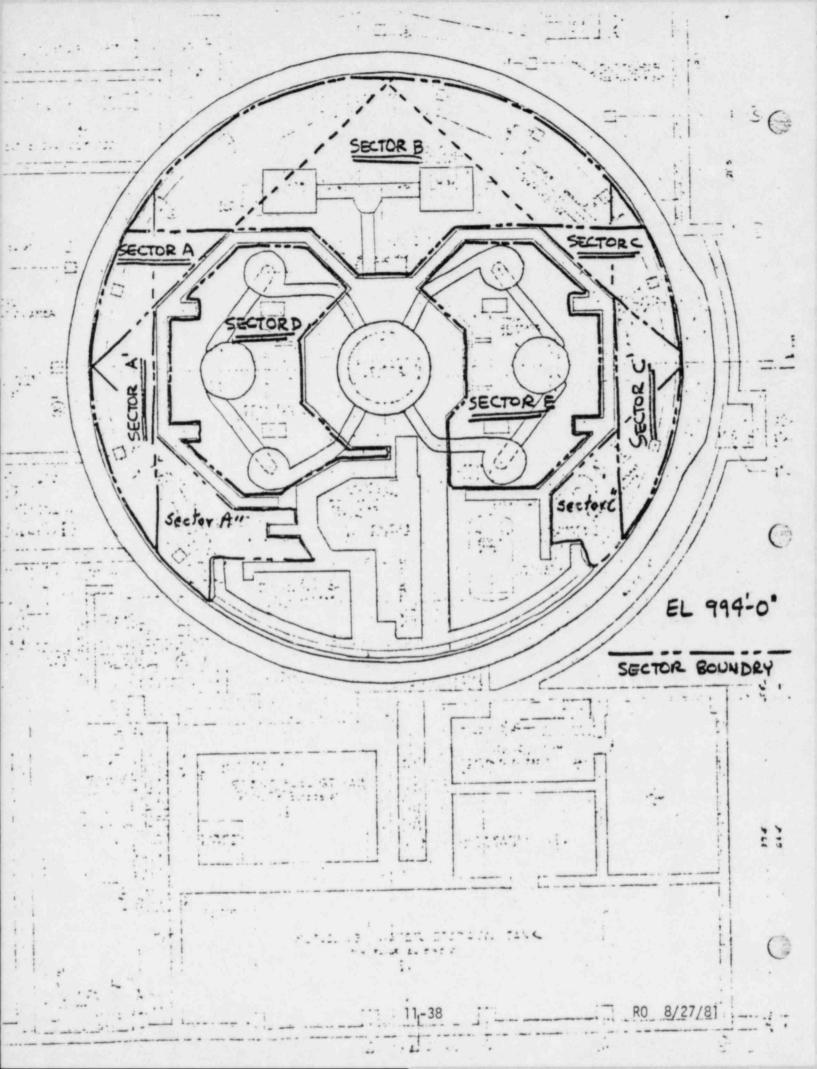
99,650 ft3 + 50% of remaining volume

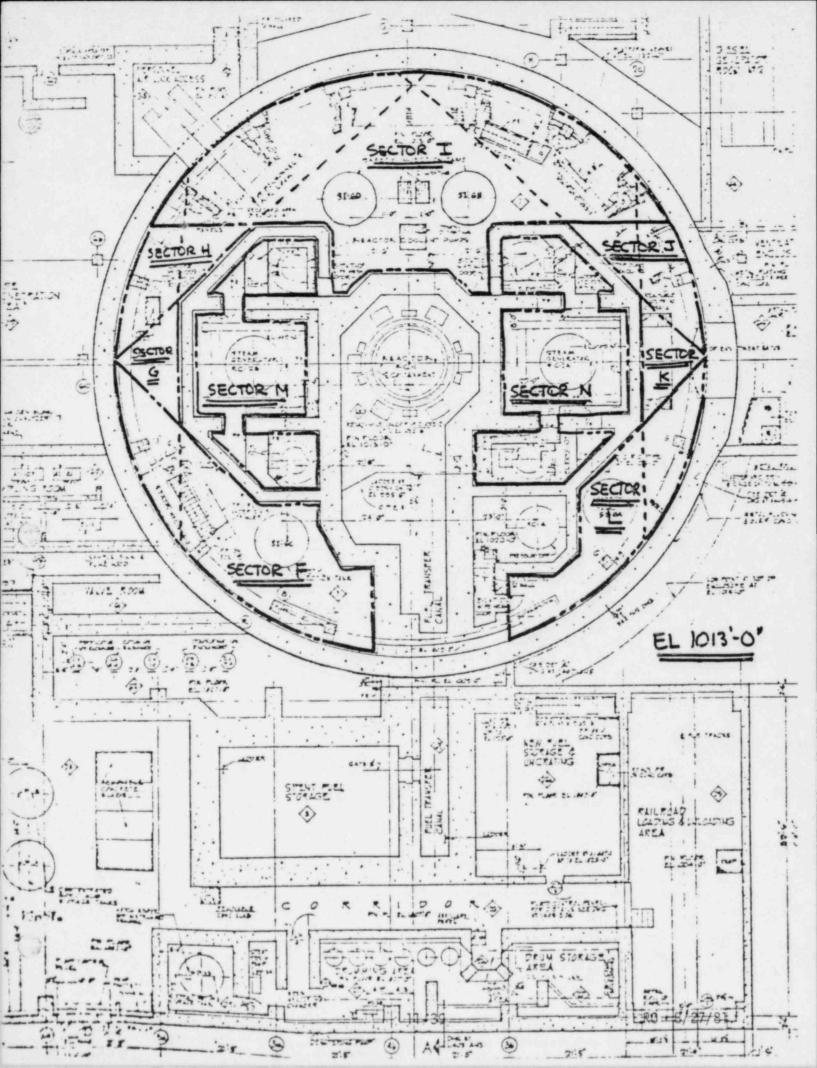
= 99,650 + .5 (712725 - 99650)= 406718 ft3

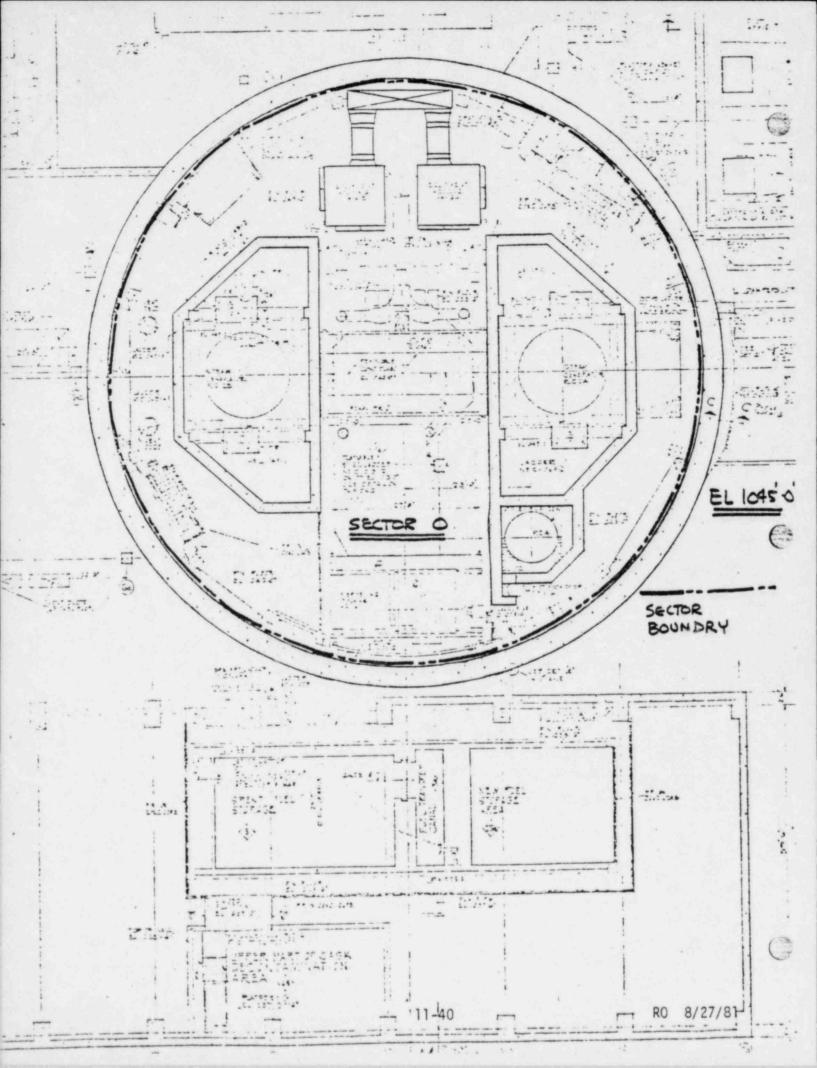
Dose = $4.43 \times 10^4 \text{ Rads} + 6 \times 1.6 \times 10^7 \text{R} = 9.64 \times 10^6 \text{R}$

Step 4

1 HR dose = $0.15 \times 9.64 \times 10^6 = 1.44 \times 10^6$ Rads







ENCLOSURE 12

AGING

As directed by IE Bulletin 79-01B (D.O.R. Guidelines), the District is establishing a program to identify significant aging, establish the necessary requirements to restore a component to "new" condition and establish a preventive maintenance program to insure that subcomponent replacement or refurbishment takes place prior to the end of qualified life.

Significant aging, as identified in the D.O.R. Guidelines, is identified using two different criteria by the District and/or vendor. The first is that in which a qualified life has been established by the vendor. The test information and manufacturer's recommendations will be used to establish the expected qualified life of a component. The second criteria is employed for that equipment for which no qualified life has been established by the vendor. To establish aging, current methodology including, but not limited to, the Arrhenius method will be used. As an example, the Arrhenius method uses a plot to establish time to degrade material properties based on service temperature. The equipment material list of the equipment will be examined using the Arrhenius method. A qualified life will be established based on the life of any of the subcomponents.

Once the qualified life of the equipment has been established, the next step in the District's "Aging Program" will be to establish at what frequency preventive maintenance and to what extent preventive maintenance will be required to return each component to its "new" or unaged condition. This will detail what subcomponent replacement is required and what methods will be used to perform the preventive maintenance.

The final step to the District's program will be the establishment of a Preventive Maintenance Schedule to refurbish the safety related electrical equipment exposed to a harsh environment. This schedule will account for the qualified life, equipment availability for preventive maintenance, and impact on plant safety.

Even though this addition of an aging program will help insure equipment operability, the District will continue it's inservice surveillance programs to verify proper operation of this equipment. This includes such areas as perforamnce testing and calibration. Any failure which occurs will be analyzed in an attempt to identify failure modes including aging. This will allow a continual reexamination of the aging data to insure the accuracy of the anlaysis.

ENCLOSURE #13

- The aging and qualified life maintenance program will be implemented by July 1, 1983.
- 2. The CONAX Penetration testing is expected to be completed by January 1, 1983.
- 3. The District has completed a submergence evaluation and expects to move the following electrical equipment above the flood level in containment during the next two refueling outages:

Solenoids 1984 Outage	Flow Transmitters 1983 Outage
HCV-467A	FT-313
HCV-467C	FT-316
HCV-438A	FT-319
HCV-438C	FT-322
HCV-1387A	FT-328
HCV-1388C	FT-330
	FT-332
	FT-334

- 4. In estigating the effects of chemical spray, the USAR value of .700 ppm boron was used. In discussions with the plant staff, the concentration for the Safety Injection and Refueling Water Storage Tank is maintained at up to 2500 ppm boron. The District feels that this will not effect the equipment, however, the question is beng re-evaluated. This will be completed by the 1984 refueling outage.
- 5. Evaluation of FT-416, 417, 418, and 419 is complete and an EEAR (MR-FC-81-182) has been issued to replace the GE-MAC 555 transmitters with new Foxboro transmitters that meet IEEE-323-1974 standards. This will be completed during the 1983 refueling outage.
- 6. Radiation qualification testing of the Fisher 304 Limit Switches will be completed by the 1984 refueling outage. SCEWS will be updated as soon as documentation is complete.
- 7. Based on service information provided by the manufacturer, the District believes thermistor elements TE-866 and TE-867 in the charcoal filter trays of the containment air recirculation and iodine removal system will function properly in a LOCA environment. However, to eliminate the concern that complete qualification documentation is not available for the installed thermistors, the District intended to replace them with equipment that has complete documentation. The District has been unable to locate a replacement system that is qualified and also compatible for installation at the Fort Calhoun Station. Therefore, the District is conducting an evaluation to deter-

- mine if a procedural revision or hardware modification can be completed to further ensure that charcoal bed temperatures can be monitored and/or maintained at appropriate levels during a LOCA. The evaluation will be completed by July 1, 1983.
- 8. The District will verify the 100 day radiation dose qualification for the containment hydrogen monitor installed as a requirement of NUREG-0737. Testing has determined that this monitor is qualified to a total integrated dose (TID) of 1.0 x 10⁶ RADS for 100 days, and the District will verify the 100 day TID exposure resulting from a LOCA is less than this value. This item will be completed by the end of 1982.
- 9. Limit switches for HCV-1107B and 1108B will be replaced with fully qualified Namco limit switches. The HCV-1107B and 1108B limit switch change-outs were inadvertently omitted from the replacement list during the 1981 refueling outage and will be replaced during the upcoming 1983 outage. Solenoid valves HCV-2908, 2918, 2928, 2937, and 2947 will be replaced with environmentally qualified solenoids. The subject solenoid valves are required to operate under high differential pressure conditions due to their location near instrument air booster pumps. Presently, available qualified solenoid valves are not designed to operate at such a high differential pressure. Therefore, the District must conuct an evaluation and complete a modification which will allow the District to replace these solenoid valves with qualified equipment. The solenoid evaluation and modification will be completed by the 1984 outage.
- 10. Provide environmental qualification test reports to Franklin Research Center (FRC) for the following items:
 - a) Foxboro transmitters installed on the AFW safety-grade indication and automatic initiation, pressurizer level indication, and containment wide-range pressure monitor system.
 - b) GEM's transmitters installed on the containment sump water level and safety injection pump leakage detection modifications.

The District will provide FRC with these test reports upon receipt of the documentation from our vendors.

11. The District has reviewed the qualification criteria for electric/pneumatic (E/P), valve positioners at the Fort Calhoun Station. During this review, the District determined that four containment E/P's, PCV-2909, 2929, 2949, and 2969, are manufactured by Honeywell for which qualification documentation is unavailable. The District submitted Licensee Event Report 82-18 which details the actions the District will complete to ensure these E/P's cannot effect the safe shutdown of the plant. The remaining E/P's of qualification concern at the Fort Calhoun Station are Fisher Model 546 controllers, which have qualification documentation.

12. Replace the cable splices at solenoid valves HCV-1107A and 1108A with fully qualified splice kits. Replace the cable splices on the HPSI loop flow, pressurizer pressure and S/G pressure transmitters, as identified by LER 80-006, with fully qualified terminal blocks. These modifications will be completed by or during the 1984 refeuling outage.

ENCLOSURE 14

RADIATION ENVIRONMENT OUTSIDE CONTAINMENT (RECIRCULATING FLUID ROOMS)

As directed by IE Bulletin 79-01B and clarified in Supplement No. 2 to the bulletin, the District has included in its evaluation equipment required to function following a LOCA or MSLB and located outside containment but subject to a high radiation environment due to recirculation piping. In determining the radiation levels for which the equipment must be qualified, the District assumed the recirculating fluid source terms to be those specified in NUREG-0578. The NUREG-0578 source terms for LOCA consist of 100% noble gases, 50% iodine, and 1% particulates. In the areas where fluid is recirculated, the LOCA radiation levels in all cases exceed those for the MSLB. The total exposure for which the equipment must be qualified, as indicated on the work sheets, represents the integrated dose over 1000 hours using the NUREG-0578 source terms.

The District feels that several factors must be considered in the qualification evaluation for the high radiation areas. Of prime importance is the assurance of proper equipment operation. As the accident mitigation system is presently designed, all automatic operations take place prior to recirculation and in the main steam break case the radiation would not be expected to increase until the station went on residual heat removal system (RHRS). For the RHRS equipment which must be used POST LOCA the qualification is at least of the same order of magnitude (with the exception of the SI pump suction and discharge solenoid valves) and it is expected that cold shutdown can be achieved. In the case of the SI pump suction and discharge valve solenoids, ASCO was contacted and provided an analysis stating that for the service the solenoids in question would be adequate.

The District also feels that the IE Bulletin Supplement No. 2 required source terms are overly conservative. A letter of clarification concerning NUREG-0660 permitted the exclusion of noble gases from recirculating fluids. These represent strong, long half life source terms. These source terms are for use in shielding evaluation for personnel access which would be expected to be considerably more sensitive than the electrical equipment under consideration. It should also be noted that a reduction from 1000 to 100 hours would result in a 40% reduction in the integrated dose. The use of 100 hours is considered valid because it is unlikely that full time operation of recirculating systems would be necessary 100 hours after the LOCA.

Based on this, the District feels that an adequate level of safety is assured.

ENCLOSURE 15

Inclusion of NUREG-0578 Equipment

Supplement No. 2 to IE Bulletin 79-01B directs that equipment to be installed under NUREG-0578 be included as part of the electrical equipment qualification submittal. The TMI-related installed equipment for which qualification documentation remains to be provided includes:

- Foxboro transmitters installed on the AFW safety-grade indication and automatic initiation, pressurizer level indication, and containment wide-range pressure monitor systems.
- 2) GEM's transmitters installed on the containment sump water level and safety injection pump leakage detection modifications.

The District will provide these test reports upon receipt of the documentation from our vendors.

Enclosure 16

Main Steam Line Break (MSLB) Analysis

The qualification criteria assumed to date includes a maximum temperature of 305°F based on conditions in containment due to Large Break LOCA. In response to the Containment Spray Header Work (Seismic Bracing), the District recently performed a MSLB analysis to confirm that the containment pressure limit was not exceeded due to the addition of feedwater by the "control grade" (which bounds the safety grade) auxiliary feedwater actuation system. A portion of the results of this analysis for the temperature transients are given on the attached figure (Figure 1) which shows a peak temperature of 355°F. These results show the containment temperature exceeding the assumed qualification limit of 305°F during the period of 25 seconds to 60 seconds following a MSLB.

To insure the MSLB does not degrade electrical equipment performance, the District compiled a list of outer materials which could be exposed to temperature, then performed analyses to evaluate material heating as a result of the temperature transient.

The results of the analyses of each "type" of electrical equipment installed is given below:

- Limitorque valve operators are qualified to 329°F for 40 minutes. During the 30 seconds containment temperature is above 329°F, the outer steel cover should prevent heating which will damage the MOV's.
- Rockbestos Cable is qualified by testing at 340°F for 500 hours. The poor heat conductivity of the outer neoprene jacket and the short time duration above 340°F would prevent the inner insulation from exceeding its rated temperature. No damage would occur.
- Penetration Slices Similar to the cable splices, Pentube, tested 482°F for 4 hours per catalog data. Therefore, the MSLB temperature transient does not impact splice integrity.
- 4. Transmitter Solenoid Valve Splices are protected by conduit fittings similar to penetration splices.
- Containment Vent Fan Motor and Penetration Splices are nonmetallic and covered with RTV 3145 which has a useful temperature life of 100,000 hours at 392°F.
- 6. Conax Penetrations are of steel and teflon construction, tested at 305°F for 20 minutes. The Standard Handbook of Electrical Engineers shows a maximum service temperature of 550°F for teflon. No problems should be encountered for the MSLB.

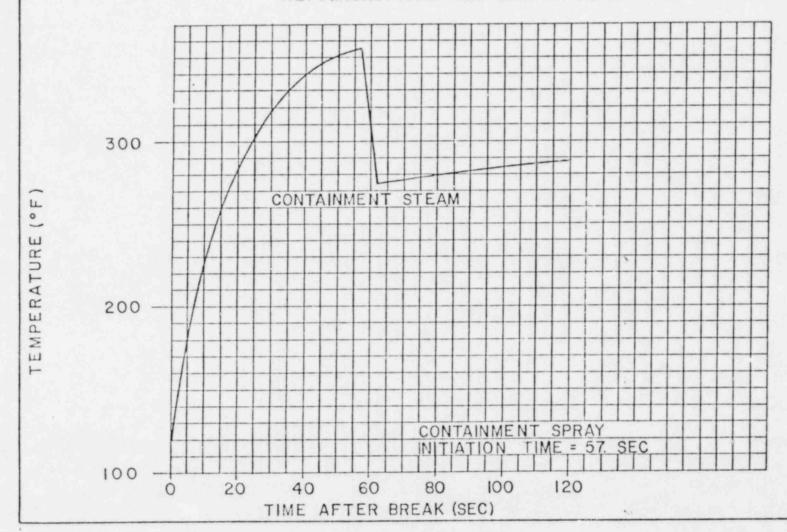
- 7. ASCO NP1 type solenoids are tested to a maximum temperature of 405°F. No problem will be encountered for the short time exposure above 340°F.
- 8. Foxboro Transmitters Steel Covers Test Report T4-6061 of transmitters similar to Fort Calhoun, indicates no internal heating would occur that could impair the transmitter function. It should be noted that the older transmitters have aluminum covers and it is felt that the transient would not cause excessive internal heating. After the metal core had heated to approximately 324°F it required some 8 minutes for the output transistor to reach 195°F. This is well below the 318°F test temperature and even with 355°F input, the short time duration will preclude any damage.
- 9. Valcor Solenoids are tested at 346°F for 3 hours. It is not expected that the 26 second temperature transient will effect the solenoid's operation.
- 10. Raychem WCSF-Ns are tested at 385°F for 4 minutes. This test will insure the operability of the splice.
- 11. Joy Manufacturing Containment Vent Fans are tested to 400°F. This test, in addition to the heavy outer case, will insure motor operability.
- 12. The Terminal Blocks (States) were tested at 340°F for 3 hours. This test plus the fact that the blocks are mounted in a metal junction box, covered with RTV, and that they are a passive device will insure operability in a MSLB transient.
- 13. NAMCO Limit Switches are tested to a maximum temperature of 390°F. The limit switches are for indication only. The temperature transient should not effect the internal operation, and will not affect plant safety even with failure.
- 14. Allison Controls Charcoal Filter Temperature. The device is built for ranges of greater than 1000°F. The interface with the cable is similar to the terminal block description.
- 15. Conax Seal Assemblies are tested to 340°F for over two hours. The short time duration above 340°F will not degrade the assemblies.
- 16. Victoreen The Victoreen high range detectors are tested to 357°F for 3 hours, while the cables and connectors are installed in welded stainless steel conduit. No problem will be encountered for the short transient above 340°F.
- 17. Target Rock Solenoids were tested to 370°F. Therefore, the MSLB temperature transient will not degrade the solenoids.

The MSLB pressure analysis was performed to verify the containment design pressure was not exceeded and contained a number of conservative

assumptions. These included limited credit for known heat sinks within containment and failure of gravity operated main steam line reverse flow check valves. Credit for either or both of these would result in a less severe environment. The District has concluded the presently installed equipment is adequate for the MSLB environment. This conclusion is based upon the short duration (35 seconds) that the MSLB temperature exceeds the LOCA peak temperature, the heat transfer characteristics of protective coatings on safety-related electrical equipment, and the additional conservatism in the MSLB analysis. In addition, the Fort Calhoun Station is equipped with a containment spray system which meets single failure criteria.

FIGURE: I FORT CALHOUN CONTAINMENT MAIN STEAM LINE BREAK TEMPERATURE (°F) VERSUS TIME AFTER BREAK (SEC) FOR WORST CASE ENERGY RELEASE.

REF: MICROFICHE AO5YEPK DATED 6-17-81



Enclosure 17

BETA RADIATION

As directed by IE Bulletin 79-01B, beta radiation exposure of electrical equipment was to be addressed as one of the parameters in qualifying electrical equipment. Pursuant to this, the District contracted Wyle Laboratories to investigate beta radiation effects.

Attached is the Engineering Report on this subject. The District has reviewed, and is in concurrence with, the findings of this report.

It should be noted that the District and Wyle Laboratories are still pursuing some aspects of beta effects on the containment cable splices and penetration pigtails. At this time, no problem areas have been identified. The NRC will be supplied with the final results of this investigation when they become available.

ENGINEERING REPORT

WHE LANGUATORIES SCIENTIFIC SERVICES & SYSTEMS GROUP WESTERN OPERATIONS, NORCO FACILITY

REPORT NO	26333-01	
CUR JOB NO	26333	
CONTRACT	N/A	_^
YOUR P. O. NO	50843	_

Cmaha Public Power District 1623 Harney Omaha, Nebraska 68102

DATE

23 October 1980

ASSESSMENT

OF

BETA RADIATION

ON

SAFETY-RELATED ELECTRICAL CABLE

FOR

FORT CALHOUN STATION, UNIT I

17-2

STATE OF CAL		, being duly sworn,
deposes and say complete and c and correct in i	rs: That the information contained in carefully conducted tests and is to the life respects.	this report is the result of best of his knowledge true
/	and sworn to before me that 29th day of	October 19 80
Notary Public i	My Commission expert	C KSLTY 19 83
W-867B	My comm. explicit	COUNTY S NOL 14, 1993

DEPARTMENT PROJECT ENGINEER . P. Canesh DEPARTMENT N NUCLEAR REGISTERED PROFESSIONAL ENGINEER _ QUALITY CONTROL

NUCLEAR ENGINEERING SERVICES

RO 9/8/81

WYLE LAECRATORIES

SCIENTIFIC SERVICES & SYSTEMS GROUP
WESTERN OPERATIONS, NORCO FACILITY

REPORT NO		26	333	3-0	1
PAGE NO	Page	1	of	6	

INTRODUCTION

This report is an analysis of the beta radiation effects on exposed safety-related electrical equipment installed in a harsh environment at the Fort Calhoun Station, Unit 1. This task was performed for the Omaha Public Power District (OPPD) under Technical Services Agreement No. 50843, Beta Radiation Assessment Task.

SUMMARY

The results of this literature search confirm that the radiation effects of beta can be simulated utilizing gamma and LOCA radiation using the sum of the gamma and beta dose. The beta dose used to add to gamma is the dose received by cables after the reducing factor of the shielding has been taken into account.

For Fort Calhoun credit must be taken for beta shielding, and it is concluded that (1) there is no unique effect of beta, and (2) when the shielded beta dose (in equivalent gamma radiation level) is combined with the gamma radiation service condition, the cables inside containment are adequately qualified in accordance with the NRC Department of Operating Reactor (DOR) Guidelines of Attachment 4 to Reference 1.

BACKGROUND

The owners and operators of an operating nuclear generating station are required to provide assurances that the beta radiation at the time of design basis event, such as loss of coolant accident, does not affect the safety function of Class 1E equipment beyond a minimum acceptable level.

Due to the low penetrating power of beta particles, in comparison to gamma radiation of equivalent energy, only certain equipment is affected. The general class of electrical equipment in a plant that contains sufficient beta shielding is equipment such as transmitters and valve operators. The metallic case working as shielding makes the radiation sensitive equipment internals (SEI) immune from the damaging effect of beta radiation.

The electric cables and wires exposed to direct containment atmosphere, such as in an open tray, are potentially susceptible to the effect of beta radiation. Therefore, beta radiation concern lies around electric cables and wire that are exposed to containment atmospheres.

OPPD provided Wyle Laboratories with a maximum beta radiation level of 2.0 X 10 Rads in containment, based upon the Guidelines of Reference 1.

The assessment of beta radiation effects was limited to exposed cables. Other safety-related electrical equipment was protected from the low penetrating power of beta radiation as discussed in Reference 1, the Nuclear Regulatory Commission (NRC) Office of Inspection and Enforcement Bulletin 79-01B.



WYLE LABORATORIES

SCIENTIFIC SERVICES & SYSTEMS GROUP WESTERN OPERATIONS, NORCO FACILITY

REPORT	NO	26	33	3-	01

PAGE NO Page 2 of 5

ANALYSIS

DOR Guidelines specify that the radiation service condition should be determined by the sum of the separate gamma and beta dose. If this is not satisfactory for cable qualification, then the following criterion applies:

The beta dose to radiation sensitive equipment internal (SEI) must be less than or equal to ten percent of the total gamma dose to which an item of equipment has been qualified. The equipment may then be considered qualified for total radiation environment (gamma and beta).

Additional guidelines are provided by the DOR in implementing 79-018 in two areas:

- A. If plant specific beta radiation dose is not available, the generic dose of 2 x 10 Rads could be used.
- B. The beta dose is reduced by a factor of ten within 30 mils of the surface of electrical cable insulation of unit density. An additional 40 mils (for a total of 70 mils) results in another factor of ten reduction in dose.

The analysis first conservatively uses the unshielded beta radiation service condition as equivalent gamma radiation service by adding the two dose levels directly. If the sum of the two dose levels is less than or equal to the gamma qualification, then the cable is acceptable for use in the beta and gamma environment. For the case where the direct summation of unshielded beta with gamma exceeds the cable qualification level, credit can be taken for the beta shielding properties of the cable jacket and insulation per Item B above. In this manner the shielded beta dose can be converted equivalent gamma dose. When comparing the equivalent gamma dose to the gamma qualification level results in a factor of 10%, the DOR criterion is met and the damage due to beta radiation is considered insignificant compared to damage from gamma radiation.

For Fort Calhoun a bounding analysis, Table I, was used to determine the safety-related cable inside containment with the thinnest jacket and lowest radiation qualification level and highest radiation service condition.

The following provides an example of how the assessment is performed:

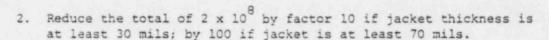
Limiting Case: In the case of the Fort Calhoun plant, the beta radiation is 2 \times 10 Rads. The assessment is performed as follows:

 The thickness of the cable jacket is determined through manufacturer, Rockbestos, specifications for the limiting case of cable insulation. This is using a single conductor number 6 with a jacket of 30 mils from Table I.

WYLE LABORATORIES

SCIENTIFIC SERVICES & SYSTEMS GROUP WESTERN OPERATIONS, NORCO FACILITY

REPORT	NO	2	6.3	33-	-01	
PAGE NO		Page	3	of	6	



- 3. If the beta dose obtained from Step 2 is less than or equal to ten percent of the gamma dose which the cable was qualified, the cable is qualified for both gamma and beta dose.
- 4. Qualified cable radiation level is 2.0 \times 10 8 Rads per Reference 3.
- 5. Since the cable jacket is at least 30 mils thick and gamma qualification dose is 2.0 x 10 Rads, the beta dose is reduced by a factor of 10. The beta dose is then 2.0 x 10 Rads.

The DOR acceptance criterion is:

(shielding considered) beta dose ≤ 10% qualified gamma of cable

For Fort Calhoun: 2.0 x 10⁷ ≤ 10% of 2.0 x 10⁸ Rads

or

Summation of the gamma service condition plus the TOR equivalent gamma dose due to shielded beta radiation is less or equal to the cables qualified gamma dose (See Question 19 of Reference 5).

$$2.0 \times 10^7 + 2.0 \times 10^7 \le 2.0 \times 10^8$$

 $4.0 \times 10^7 \le 2.0 \times 10^8$

CONCLUSION

For Fort Calhoun credit must be taken for beta shielding and the results of the analysis show that there is no unique effect of beta and beta can be combined utilizing the DOR Guidelines.

In accordance with the DOR Guidelines, the Fort Calhoun cables are considered adequately qualified for their intended safety function, based on the foregoing analysis with listed references.

REFERENCES

- "Environmental Qualification of Class IE Equipment," United States Nuclear Regulatory Commission, Office of Inspection and Enforcement, Bulletin No. 79-01B, dated January 14, 1980.
- Shop Drawings 600 Volt Power, Control & Instrumentation Cables from Cerro Wire and Cable, dated April 20, 1970, Ft. Calhoun File: Cont. No. 765.
- Telecon 10/14/80 R. Mehaffey, OPPD, with C.C. Diglio, Rockbestos; to be followed by report.

WYLE LABORATORIES

SCIENTIFIC SERVICES & SYSTEMS GROUP WESTERN OPERATIONS, NORCO FACILITY

REPORT NO	26333-01			
PAGE NO	Page	4	of	6

REFERENCES (Continued)

- 4. Fort Calhoun Station, Unit I, File No. 11405-E-150, 151, Cable and Conduit Schedule, Ft. Calhoun
- Enclosure 1 of letter of September 30, 1980 from Karl V. Seyfrit, Region IV, Nuclear Regulatory Commission, to Omaha Public Power District, attention: W. C. Jones.



WYLE LAZCRATORIES

SCIENTIFIC SERVICES & SYSTEMS GROUP WESTERN OPERATIONS, NORCO FACILITY

REPORT NO	26333-01
PAGE NO	Page 5 of 6

TABLE I

BOUNDING ANALYSIS FOR CABLES AND IN CONTAINMENT RADIATION LEVEL FORT CALHOUN STATION, UNIT I

PART A

SAFETY RELATED "E" SERIES CABLES INSIDE CONTAINMENT

Cable Number *	Type *	Mfg. *	Neoprene Jacket Thickness **	XLPE Insulation Thickness **
W-10	.090" 300 MCM Triplex	R	65 mil	65 mil
W-17	1/C #6	а.	30	35
W-21	3/C #10	R	60	30
W-38	2/C #12	R	45	30
W-40	4/C #12	R	80	30
W-41	7/C #12	R	60	30
W-57	2/C #14	R	30 mil XLPE aluminum mylar #18 Copper dra binder tape 45 mil jacket	shielding tape in wire

Radiation Qualification level for all above cables is 2.0 x 10^8 Rads (Reference 3).

Notes:

- * Reference 4
- ** Reference 2
- R Rockbestos

XLPE -- cross-linked polyethylene

- over -

WYLE LARCRATCRIES

SCIENTIFIC SERVICES & SYSTEMS GROUP WESTERN OPERATIONS, NORCO FACILITY

REPORT NO	26333-01
FAGE NO	Page 6 of 6

TABLE I (Continued)

PART B

INCONTAINMENT

RADIATION LEVELS ***

	water fit h	6.06×10 ⁵ R
1.	Sector A + A'	
2.	Sector B	7.50×10 ⁵ R
3.	Sector C + C'	6.06×10 ⁵ R
4.	Sector D	1.01x10 ⁶ R
5.	Sector E	9.90×10 ⁵ R
6.	Sector F + G	1.12×10 ⁶ R
7.	Sector G + H	1.09x10 ⁶ R
8.	Sector H + I	1.36x10 ⁶ R
9.	Sector I + J	1.05×10 ⁶ R
10.	Sector J + K	1.05×10 ⁶ R
11.	Sector K + L	9.49×10 ⁵ R
12.	Sector M	1.02x10 ⁶ R
13.	Sector N	9.90×10 ⁵ R
14.	Sector 0	1.92x10 ⁶ R

The DOR Guidelines of Reference 1 use 2.0 x 10^7 R. As an additional measure of conservatism, 2.0 x 10^7 R will be used in lieu of the highest calculated radiation level in Sector 0 of 1.92 x 10^5 R.

Notes:

*** Levels are from Enclosure 11 to Fort Calhoun Station, Unit 1, 79-01B submittal File No. RO 4-17-80.

ENCLOSURE 18

Long Term Core Cooling

The long term core cooling for Fort Calhoun Station is based on the equpment required in EP-5, EP-5A, and EP-5B emergency procedures. Also included are the required supporting auxiliaries which are located in the harsh environment.

The EP's operator guidance is based on primary system pressure. Above 700 psia, the heat removal path is that of the steam generators with a backup using the pressurizer power operated relief valves. Below 700 psia, the high pressure safety injection and auxiliary pressurizer spray line are used for long term core cooling. In addition, the shutdown cooling (low pressures safety injection and cold leg suction) and containment spray are included to insure reactor shutdown.

The environmental parameters for the equipment remain as outlined in Enclosures 1, 11, and 14. The only change made was the use throughout of a 1000 hour radiation dose. As explained in Enclosure 14, the 1000 hours represents the primary dose contribution time, with little increase expected beyond this value.

Since the same source terms were used thorughout this investigation, the "Dose Correction For Time Required to Remain Required to Remain Functional" nomogram of the DOR Guidelines was used to adjust the dose for submerged equipment in the containment. The auxiliary building was reported with the 1000 hour numbers.

Table 1 is an index of the equipment required in the EP's. Table 2 is a tabulation of the required supporting electrical equipment. These tables may then be cross referenced to the master list in Enclosure 4.

It is expected that long term core cooling will be initiated approximately 24 hours following an accident. The District feels the discussions made in Enclosure 14 are still valid, even though te radiation levels will continue to remain at the post accident levels.

NOTE: The steam generator heat removal path requires the auxiliary feedwater system. This safety-grade system was installed during the 1981 refueling outage.

Table 1
Long Term Core Cooling Equipment List

Equipment	Master List Location	Equipment	Master List Location
RCS	Below 700 psia	HCV-484	4-13
SI	Pump Rm Sumps	HCV-485	4-14
IMI	Lessons Learned	HCV-482A	4-78
		HCV-483A	4-78
HCV-383-1	4-56	HCV-482B	4-78
HCV-383-2	4-56	HCV-483B	4-78
HCV-383-3	4-57	LCV-218-3	4-9
HCV-383-4	4-57	E/P-344	4-30
HCV-349	4-58	E/P-345	4-30
HCV-350	4-58	HCV-344	4-30
HCV-385	4-58	HCV-345	4-30
HCV-386	4-58	HCV-311	4-51
HCV-308	4-50	HCV-318	4-52
HCV-312	4-52		
HCV-314	4-50	Above	700 psia
HCV-315	4-51		ater - TMI Lessons
HCV-317	4-51		d Installation
HCV-320	4-51	Ecurito	11130411401011
HCV-321	4-52	MS-291	4-68
FT-313	4-59	MS-292	4-68
FT-316	4-59	PCV-102-1	4-92
FT-319	4-59	PCV-102-2	4-92
FT-322	4-59	HCV-150	4-92
HCV-305	4-49	HCV-151	4-92
SI-2A	4-48	1101-101	4-32
SI-2B	4-48	I ow Prossu	re Safety Injection
SI-2C	4-49	LOW ITESSU	re savety injection
HCV-341	4-65	SI-1A	4-62
HCV-347	4-64	SI-1B	4-62
HCV-348	4-65	31-10	4-02
HCV-238	4-3	Con	tainment Spray
HCV-239	4-4	COII	erinnenc spray
HCV-240	4-4	SI-3A	4-28
HCV-480	4-13	SI-3B	4-28
HCV-481	4-14	SI-3C	4-29
1104-401	4-14	31-36	4-63

Table 2 Support Equipment

Equipment	Master List Location	Equipment Mast	Master List Location	
HCV-2917	4-49	HCV-2814A	4-18	
HCV-2927	4-48	HCV-2814B	4-18	
HCV-2907	4-48	HCV-2815A	4-18	
HCV-2908	4-49	HCV-2815B	4-18	
HCV-2957	4-28	HCV-2808C	4-79	
HCV-2958	4-28	HCV-2808D	4-79	
HCV-2967	4-28	HCV-2810C	4-80	
HCV-2968	4-29	HCV-2810D	4-30	
HCV-2977	4-29	HCV-2812C	4-81	
HCV-2978	4-29	HCV-2812D	4-81	
HCV-2937	4-62	HCV-2813C	4-81	
HCV-2938	4-63	HCV-2813D	4-81	
HCV-2918	4-49	HCV-2809C	4-79	
HCV-2928	4-48	HCV-2809D	4-79	
HCV-2947	4-62	HCV-2811C	4-80	
HCV-2948	4-62	HCV-2811D	4-80	
HCV-327	4-64	HCV-2814C	4-82	
HCV-329	4-63	HCV-2814D	4-82	
HCV-331	4-64	HCV-2815C	4-82	
HCV-333	4-64	HCV-2815D	4-82	
HCV-2914	4-52	AC-3A	4-10	
HCV-2934	4-53	AC-3B	4-10	
HCV-2954	4-53	AC-3C	4-10	
HCV-2974	4-53	APT-102	4-91	
HCV-2808A	4-15	BPT-102	4-91	
HCV-2808B	4-15	CPT-102	4-91	
HCV-2810A	4-16	DPT-102	4-91	
HCV-2810B	4-16	Pressurizer Heater	rs 4-90	
HCV-2812A	4-17	Cable splices	4-47	
HCV-2812B	4-17	Penetration Splice	es 4-47	
HCV-2813A	4-17	RTV-3145	4-47	
HCV-2813B	4-17	Terminal Blocks	4-47	
HCV-2809A	4-15	Terminal Boxes	4-47	
HCV-1809B	4-15	Electrical Cables	4-43, 4-44	
			4-45, 4-46	
HCV-2811A	4-16	Penetrations	4-47	
HCV-2811B	4-16			
FT-342	4-57			
FT-343	4-57			

Enclosure 19

Power Operated Relief Valves PORV Block Valves Pressurizer Heaters

The PORVs and their associated block valves were included in the IE Bulletin 79-01B submittal as part of the equipment referenced in the plant emergency procedures.

Under the EPs, the PORVs are used in two different areas. The first is as a possible source of a LOCA in which the PORV may open and fail to close. If this should occur, the accoustic position indication and quench tank capacity coupled with Block Valve 250F 25 psig qualification should provide adequate protection to mitigate this accident. If the PORVs are unisolable, the accident would be handled as a small break LOCA.

The second use of the PORVs is that of a backup to the steam generators for long term cooling, if the primary system is above 700 psia. This would require the failure of the redundant auxiliary feedwater system. It is felt that the auxiliary feedwater system as it stands, and as it will be upgraded to as part of the TMI modification, is adequate. In addition, the size of the PORVs would limit their effectiveness in providing cooling.

No further qualification effort is to be made. The District's plan is to leave the equipment in the emergency procedures to provide the operator with the maximum amount of flexibility in mitigation of an accident. As part of this plan, the District has already committed to identification of all qualified electrical equipment on the control boards so that the reliability and use of the equipment may be judged.

The pressurizer heaters are to be used to insure natural circulation and sub cooling. The use of these is directed by the station EPs in a LOCA. No qualification test data has been located by the District.

Use of the heaters could be made in an accident condition, only if pressurizer inventory could be maintained.

The calculations and assumptions for the heaters are based on hot standby Loss of Offsite Power Conditions (CE NPSD-133), and heat and leakage losses. This insures natural circulation. Should the heaters not work, the report requires that the ECCS be used to maintain sub cooling.

It is the District's intention to leave this in the EPs as a potential mitigation system. There are no further plans to investigate qualification. Qualification of this equipment will be identified in the control room.