

Byron Nuclear Power Station

Unit 1

INSERVICE TESTING

(ISI)

PROGRAM PLAN FOR

VALVES

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2.1      Byron Unit 1 Valve Inservice Inspection Program Plan.

The Inservice testing program for ASME Section XI Class 1, 2, & 3 valves meets the requirements of subsection IWB of Section XI, 1980 edition, winter, 1980 addenda of the ASME Code. Where code requirements are determined to be impractical, specific requests for relief are written, referenced in, and included with the tables. The tables list all code Class 1, 2 & 3 valves which have been assigned a specific code category as directed by Subsection IWB of Section XI. The tables are organized by system and further identified by code class and code category, using P & ID references.

Each valve, after installation and prior to service, will be tested as required by Subsection IWB-3100 Section XI of ASME. These tests will be conducted under conditions similar to those to be experienced during subsequent inservice tests.

**Section 2.2**

**TABLES FOR THE INSERVICE VALVE**

**PROGRAM PLAN**

**(ISI)**

**Byron Unit 1**

The following information is included in the summary tables.

A. SYSTEM

The system in which a valve is located is denoted by the abbreviated system identification.

B. P & ID

The P & ID column references the specific P & ID number and sheet number, which the valves are located on.

C. REVISION & DATE

The revision and date corresponds to the most current revision in use at the date the program was written.

D. PAGE

The pages are numbered sequentially and show the total number of tables.

E. VALVE NUMBER

The valve number references the unique Byron Station equipment piece number (EPN). This specific valve number identifies the unit and system.

F. COORD

The coordinates reference a specific location on a particular P & ID, via an X-Y coordinate system.

G. CLASS

The class refers to the ISI class assigned to the specific valve.

H. VALVE CATEGORY

The valve category identifies the valve category defined in subsection IWF of ASME Section XI, paragraph IWF-2200.

I. VALVE SIZE

The valve size lists the nominal pipe size of each valve in inches.

J. VALVE TYPE

The valve type categorizes the valve as to its valve design. The following abbreviations will be used to identify specific valve types:

Gate	GA
Globe	GL
Butterfly	BTF
Check	CK
Safety	SV
Angle Relief	RV
Diaphragm Seated	D
Plug	P

K. ACT TYPE

The actuator type identifies the valve actuator. The following abbreviations will be used to designate specific types of valve actuators:

Motor Operated	MO
Air Operated	AO
Hydraulic Operated	HO
Self Actuated	SA
Manual	M
Solenoid Operated	SO

L. NORMAL POSITION

Normal position identifies the normal operating position of a specific valve. O for open and C for closed.

M. STROKE DIRECT

The stroke direction identifies the direction the valve actuator moves a specific valve stem to place the valve disc in a position to perform its designed safety function. O for open, and C for closed. This identifies the direction the valve stem will move to be tested.

Note: In order to stroke a valve in the direction required for its safety function, it must first be stroked in the opposite direction to place the valve in a position to be tested. By virtue of this, such valves are stroke tested in both directions. Therefore, the program plan specifies only the direction in which valves must be stroked to be timed.

N. TEST METHOD

The test method column identifies specific tests which will be performed on specific valves to fulfill the requirements of Subsection IWV of Section XI. The tests and abbreviations used are as follows:

1. Seat Leakage Test (Lt)

The seat leakage tests will meet the requirements of I WV-3420, for Category (A) valves. On these valves seat leakage is limited to a specific maximum amount in the closed position for fulfillment of their function.

2. Full Stroke Test (St)

Valve exercising tests of Category A and B valves will be performed in accordance with I WV-3410. The test will include full stroke testing to verify operability in the direction required to fulfill the required function.

3. Check Valve Exercise Test (Ct)

The check valve disc will be exercised to the position required to fulfill its safety function in accordance with I WV-3520.

4. Relief Valve Setpoint Check (Rt)

Relief valve setpoints will be verified in accordance with I WV-3510 of ASME Section XI.

5. Fail Safe Test (Ft)

Valves with fail safe actuators will be tested to verify the valve operator moves the valve stem to the required fail safe position upon interruption of the motive force in accordance with I WV-3415.

6. Position Indication Check (It)

Valves which are identified to require a PIT will be inspected in accordance with I WV-3300 of ASME Section XI.

7. Part-Stroke Test (Xt)

If only limited operation is practical, during plant operation the valves shall be part-stroke (Xt) exercised during plant operation and full-stroke exercised during cold shutdowns, in accordance with I WV-3412 and I WV-3522.

O. MAX STROKE TIME

The maximum allowable stroke time is specified in seconds for power operated valves requiring a full stroke (St) test in order to meet the requirements of I WV-3413, where (N/A) is not applicable.

P. TEST MODE

Denotes the frequency and plant condition necessary to perform a given test. The following abbreviations are used:

Normal Operation OP

Tests designated OP will be done once every 3 months.

Cold Shutdown CS

In-service valve testing at cold shutdown is a valve testing program which commences within 2 hours after the plant reaches a cold shutdown condition but in no case later than 48 hours after cold shutdown is reached. Completion of cold shutdown valve testing is not a prerequisite to plant startup. Valve testings which are not completed during a cold shutdown shall be completed during subsequent cold shutdowns that may occur to meet the code specified testing frequency. In case of frequent cold shutdowns, valve testing need not be performed more often than once in a three-month interval for any valve with a test mode designation of cold shutdown. When plant conditions (system orientation) are aligned such that specific valves cannot be tested at the interval prescribed, the situation will be documented and tracked with the ISI Program.

In the event a valve must be declared inoperable as a result of cold shutdown testing, the applicable unit startup limitations will be as stated in the Technical Specifications, Limiting Condition for Operation.

Reactor Refueling RR

Tests with this designation will be conducted during reactor refueling outages only.

Q. RELIEF REQUEST

Relief Requests references a specific request for relief from Code Requirements. All Relief Requests are included immediately following the presentation tables. More Valve Relief Requests may be necessary for the Valve Inservice Inspection Program and will be identified during the performance of the Preservice Inspection.

COMMONWEALTH EDISON

INSERVICE DUTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
BYRON NUCLEAR POWER STATION

UNIT 1

SYSTEM AB

VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REMARKS	
												PAGE	PAGE
1AB8467	C-5	3	C	2.0	CK	S.A.	C	0	N/A	Ct	OP	M-65-5	1
0AB8473	B-5	3	C	2.0	CK	S.A.	C	0	N/A	Ct	OP	7/26/82	1 of 47

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UNIT 1

SYSTEM	AF							P & ID	REVISION - DATE	PAGE			
		VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE REQUEST
LAF001A	D-2	3	C	6.0	CK	S.A.	C	0	N/A	Ct	OP		
LAF001B	B-2	3	C	6.0	CK	S.A.	C	0	N/A	Ct	OP		
LAF003A	D-5	3	C	6.0	CK	S.A.	C	0	N/A	Ct	OP		
LAF003B	B-5	3	C	6.0	CK	S.A.	C	0	N/A	Ct	OP		
LAF006A	E-3	3	B	6.0	GA	M.O.	C	0	30.0	St	OP		
LAF006B	B-3	3	B	6.0	GA	M.O.	C	0	30.0	St	OP		
LAF013A	C-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF013B	A-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF013C	E-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF013D	B-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF013E	D-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF013F	B-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF013G	F-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF013H	C-8	2	B	4.0	GL	M.O.	0	C	30.0	St	OP		
LAF014A	C-8	2	C	4.0	CK	S.A.	C	0	N/A	Ct	OP		
LAF014B	A-8	2	C	4.0	CK	S.A.	C	0	N/A	Ct	OP		

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INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
BYRON NUCLEAR POWER STATION

UNIT I

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**INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALUES  
BYRON NUCLEAR POWER STATION**

UNIT I

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		M-66-1	1	7/26/82	4 of 47							
VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST TIME	TEST METHOD	RELIEF REQUEST	REMARKS
1CC635	B-3	2	A	4.0	GA	M.O.	0	C	10.0	St	CS	VR-8
1CC9413A	E-2	2	A	6.0	GA	M.O.	0	C	10.0	St	CS	VR-8
1CC9413B	E-2	2	A	6.0	GA	M.O.	0	C	10.0	St	CS	VR-1
1CC9414	B-3	2	A	6.0	GA	M.O.	0	C	10.0	St	RR	VR-8
1CC9416	A-3	2	A	6.0	GA	M.O.	0	C	10.0	St	RR	VR-1
1CC9437A	E-1	2	A	3.0	GL	A.O.	C	C	10.0	St	CS	VR-8
1CC9437B	B-2	2	A	3.0	GL	A.O.	0	C	(later)	St	OP	Passive
1CC9438	B-3	2	A	4.0	GA	M.O.	0	C	10.0	St	RR	VR-1
1CC9486	E-3	2	AC	6.0	CK	S.A.	0	C	N/A	Lt	RR	VR-8
1CC9518	B-3	2	AC	0.75	CK	S.A.	0	C	N/A	Ct	CS	VR-1
1CC9534	A-3	2	AC	0.75	CK	S.A.	0	C	N/A	Lt	RR	VR-8

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INSERVICE TESTING PROGRAM  
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SYSTEM	COORD	CLASS	CATEGORY	VALVE	VALVE	ACT.	NORMAL	STROKE	MAX. STROKE	TEST	RELIEF	REMARKS
				SIZE (IN.)	TYPE	TYPE	POSITION	DIRECT.	TIME (SEC.)	METHOD	MODE	REQUEST
ICC9412B	F-3	3	B	12.0	GA	M.O.	C	0	14.5	St	OP	RR
ICC9412A	D-3	3	B	12.0	GA	M.O.	C	0	14.5	It	OP	RR

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SYSTEM	CC				P & ID	REVISION - DATE	PAGE								
		COORD	CLASS	VALVE NUMBER	CATEGORY	SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST METHOD	TEST TIME	RELIEF MODE	REQUEST
1CC9463A	C-2	3	C	12.0	CK	S.A.	C	C	0	N/A	Ct	OP			
1CC9463B	C-3	3	C	12.0	CK	S.A.	C	C	0	N/A	Ct	OP			
0CC9464	C-4	3	C	12.0	CK	S.A.	C	C	0	N/A	Ct	OP			
1CC9473A	E-5	3	B	16.0	GA	M.O.	-	C	0	(later)	St	OP			
1CC9473B	D-5	3	B	16.0	GA	M.O.	C	C	0	(later)	St	OP			

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SYSTEM CS

VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST
1CS001A	B-3	2	B	14.0	GA	M.O.	0	C	30.0	St	OP	RR
1CS001B	A-3	2	B	14.0	GA	M.O.	0	C	30.0	St	OP	RR
1CS009A	B-4	2	B	16.0	GA	M.O.	C	0	19.5	St	OP	RR
1CS009B	A-4	2	B	16.0	GA	M.O.	C	0	19.5	St	OP	RR

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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	MAX. STROKE DIRECT.	TEST TIME (SEC.)	RELIEF METHOD	REQUEST	REMARKS
ICSO07A	E-7	2	A	10.0	GA	M.O.	C	0	12.0	Lt	RR
ICSO07B	C-7	2	A	10.0	GA	M.O.	C	0	12.0	Lt	RR
ICSO08A	E-7	2	A	10.0	CK	S.A.	C	0	N/A	Ct	OP
ICSO08B	C-7	2	A	10.0	CK	S.A.	C	0	N/A	Ct	OP
ICSO10A	D-4	2	B	3.0	GL	A.O.	C	0	10.0	St	OP
ICSO10B	B-4	2	B	3.0	GL	A.O.	C	0	10.0	St	OP
ICSO11A	D-2	2	C	6.0	CK	S.A.	C	0	N/A	Ct	OP
ICSO11B	C-2	2	C	6.0	CK	S.A.	C	0	N/A	Ct	OP
ICSO19A	C-5	2	B	3.0	GA	M.O.	C	0	30.0	St	OP
ICSO19B	B-5	2	B	3.0	GA	M.O.	C	0	30.0	St	OP
ICSO20A	C-3	2	C	3.0	CK	S.A.	C	0	N/A	Ct	CS VR-2
ICSO20B	B-2	2	C	3.0	CK	S.A.	C	0	N/A	Ct	CS VR-2
ICSO03A	E-3	2	C	10.0	CK	S.A.	C	0	N/A	Ct	OP
ICSO03B	C-3	2	C	10.0	CK	S.A.	C	0	N/A	Ct	OP

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INSERVICE TUNING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
BYRON NUCLEAR POWER STATION

UNIT I

SYSTEM		COORD		VALVE NUMBER	VALVE CATEGORY	VALVE SIZE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX.STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	PAGE
CV		CLASS												REMARKS
ICV8355A	B-8	2	A	2.0	GL	M.O.	O	C	(later)	Lt	RR	RR	RR	
ICV8355B	B-4	2	A	2.0	GL	M.O.	O	C	(later)	St	CS	CS	VR-9	
ICV8368A	C-7	2	AC	2.0	CK	S.A.	O	C	N/A	Lt	RR	RR	RR	
ICV8368B	C-4	2	AC	2.0	CK	S.A.	O	C	N/A	Ct-1	CS	CS	CS	VR-9



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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
(SEC.)												
1CV8481A	C-4	2	C	4.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-6
1CV8481B	B-4	2	C	4.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-6
1CV8480A	C-4	2	C	2.0	CK	S.A.	C	0	N/A	Ct	OP	
1CV8480B	B-4	2	C	2.0	CK	S.A.	C	0	N/A	Ct	OP	
1CV8105	E-7	2	B	3.0	GA	M.O.	0	C	10.0	Lt	RR	
										St	C <sub>c</sub>	Note 4
										It	RR	
1CV8106	E-6	2	B	3.0	GA	M.O.	0	C	10.0	Lt	RR	
										St	CS	
										It	RR	
1CV8110	E-1	2	B	2.0	GL	M.O.	0	C	10.0	St	OP	
										It	RR	
1CV8111	D-1	2	B	2.0	GL	M.O.	0	C	10.0	St	OP	
										It	RR	
1CV8346	E-5	2	A	2.0	GL	M	C	C	N/A	Lt	RR	

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FOR CLASS 1, 2 and 3 VALVES  
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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX-STROKE TIME (SEC.)	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
1CV112D	B-4	2	B	8.0	GA	N.O.	C	0	10.0	St	OP	
1CV112E	A-4	2	B	8.0	GA	M.O.	C	0	10.0	St	OP	
1CV8546	A-5	2	C	8.0	CK	S.A.	C	0	N/A	Ct	CS	V.R.-7
1CV8804A	B-6	2	B	8.0	GA	M.O.	C	0	10.0	St	OP	
1CV8104	B-1	2	B	2.0	GL	M.O.	C	0	10.0	St	OP	
1CV8442	B-1	2	C	2.0	CK	S.A.	C	0	N/A	Ct	CS	Note 2
1CV112b	D-5	2	B	4.0	GA	M.O.	0	C	10.0	St	OP	
1CV112C	D-5	2	B	4.0	GA	M.O.	0	C	10.0	St	OP	

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INSERVICE TITING PROGRAM  
CLASS 1, 2 and 3 VALVES  
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SYSTEM	CV	VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	PAGE
1CV8160	F-4	2	A	3.0	GL	.0.	0	C	(later)	St	CS	CS	Note 4	
1CV8152	E-4	2	A	3.0	GL	A.0.	0	C	(later)	It	RR	RR	Note 4	
1CV8379A	E-7	2	C	3.0	CK	S.A.	C	0	N/A	Ct	OP	OP		
1CV8379B	E-7	2	C	3.0	CK	S.A.	C	0	N/A	Ct	OP	OP		

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M-50-1	1			1	7/26/82	14 of 47					
COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX-STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
1D0003B	C-2	3	C	1.5	CK	S.A.	C	0	N/A	Ct	OP
1D0003D	B-2	3	C	1.5	CK	S.A.	C	0	N/A	Ct	OP
1D0003A	C-6	3	C	1.5	CK	S.A.	C	0	N/A	Ct	OP
1D0003C	B-6	3	C	1.5	CK	S.A.	C	0	N/A	Ct	OP

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INSERVICE : TING PROGRAM  
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SYSTEM	FC	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
I	FC009	C-6	2	A	4.0	P	M	C	C	N/A	Lt	RR	VR-1	Passive
I	FC010	C-5	2	A	4.0	P	M	C	C	N/A	Lt	RR	VR-1	Passive
I	FC011	B-8	2	A	3.0	P	M	C	C	N/A	Lt	RR	VR-1	Passive
I	FC012	B-8	2	A	3.0	P	M	C	C	N/A	Lt	RR	VR-1	Passive

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		M-52-1	1 7/26/82	16 of 47								
VALVE NUMBER	COORD	CLASS	VALVE CATEGORY SIZE (IN.)	VALVE TYPE	A.C.T. POSITION	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST TIME METHOD	RELIEF MODE	REQUEST	REMARKS
1FP010	E-6	2	A	4.0	GL	A.O.	0	C	12.0	St	OP	
										It	RR	
										Ft	OP	
										Lt	RR	
1FP011	E-7	2	A	4.0	GL	A.O.	0	C	12.0	St	OP	
										It	RR	
										Ft	CS	
										Lt	RR	Note 3

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INSERVICE TESTING PROGRAM  
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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
1FW009A	D-5	2	B	16.0	GA	H.O.	0	C	5.0	St/Xt It	CS/OP RR	VR-10	
1FW035A	D-4	2	B	3.0	GL	A.O.	0	C	6.0	St It Ft	OP RR OP		
1FW037A	D-6	2	C	6.0	CK	S.A.	0	C	N/A	Ct	OP		
1FW040A	D-5	2	B	4.0	GA	A.O.	C	O	6.0	St/Xt It Ft	CS/OP RR CS	VR-10 VR-10	
1FW009B	A-5	2	B	16.0	GA	H.O.	0	C	5.0	St/Xt It	CS/OP RR	VR-10	
1FW035B	B-4	2	B	3.0	GL	A.O.	0	C	10.0	St It Ft	OP RR OP		
1FW040B	A-5	2	B	4.0	GA	A.O.	C	O	5.0	St/Xt It Ft	CS/OP RR CS	VR-10 VR-10	
1FW037B	A-6	2	C	6.0	CK	S.A.	0	C	N/A	Ct	OP		
1FW040C	E-5	2	B	4.0	GA	A.O.	C	C	6.0	St/Xt It Ft	CS/OP RR CS	VR-10 VR-10	
1FW009C	E-5	2	B	16.0	GA	H.O.	0	C	5.0	St/Xt It	CS/OP	VR-10	
1FW035C	F-4	2	B	3.0	GL	A.O.	0	C	10.0	St It Ft	OP RR OP		
1FW009D	B-5	2	B	16.0	GA	H.O.	0	C	5.0	St/Xt It	CS/OP RR	VR-10	
1FW035D	C-4	2	B	3.0	GL	A.O.	0	C	6.0	St It Ft	OP RR OP		
1FW040D	B-4	2	B	4.0	GA	A.O.	C	O	6.0	St/Xt It Ft	CS/OP RR CS	VR-10 VR-10	

COMMONWEALTH EDISON

INSERVICE TESTING PROGRAM  
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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX-STROKE TIME (SEC.)	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
1FW037C	F-6	2	C	6.0	CK	S.A.	0	C	N/A	Ct	OP		
1FW037D	C-6	2	C	6.0	CK	S.A.	0	C	N/A	Ct	OP		
1FW043A	D-5	2	B	3.0	GL	A.O.	C	C	(later)	St/Xt Ft It	CS/OP CS RR	VR-10	
1FW043B	A-5	2	B	3.0	GL	A.O.	C	0	(later)	St/Xt Ft It	CS/OP CS RR	VR-10	
1FW043C	F-5	2	B	3.0	GL	A.O.	C	0	(later)	St/Xt Ft It	CS/OP CS RR	VR-10	
1FW043D	C-5	2	B	3.0	GL	A.O.	C	0	(later)	St/Xt Ft It	CS/OP CS RR	VR-10	
1FW038A	D-5	2	C	6.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-10	
1FW038B	B-5	2	C	6.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-10	
1FW038C	F-5	2	C	6.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-10	
1FW038D	C-5	2	C	6.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-10	
1FW510A	D-1	2	B	6.0	GA	A.O.	C	0	(later)	St Ft It	OP OP RR		
1FW520A	B-2	2	B	6.0	GA	A.O.	C	0	(later)	St Ft It	OP OP RR		
1FW530A	E-2	2	B	6.0	GA	A.O.	C	0	(later)	St Ft It	OP OP RR		
1FW540A	C-2	2	B	6.0	GA	A.O.	C	0	(later)	St Ft It	OP OP RR		

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VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	TEST METHOD (SEC.)	TEST MODE	RELIEF REQUEST	REMARKS
1IA066	E-7	2	A	3.0	GL	A.O.	0	C	35.0	Lt	RR	VR-1
										St	CS	VR-11
										Ft	CS	VR-11
										It	RR	Note 3
1IA065	E-6	2	A	3.0	GL	A.O.	0	C	35.0	Lt	RR	VR-1
										St	CS	VR-11
										Ft	CS	VR-11
										It	RR	Note 3
1IA091	F-7	2	A	0.75	CK	S.A.	0	C	N/A	Lt	RR	VR-1

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SYSTEM	MS	VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	MAX. STROKE DIRECT.	TEST TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
IMS001A	C-4	2	A	30.25	GA	H.O.	H.O.	O	C	5.0	It	CS/OP	RR	Note 1	
IMS001C	E-4	2	A	32.75	GA	H.O.	H.O.	O	C	5.0	It	CS/OP	CS	Note 1	
IMS013A	C-4	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	CS	Note 1	
IMS013C	F-4	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS014A	F-3	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS014C	F-3	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS015A	F-3	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS015C	F-3	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS016A	F-3	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS016C	F-3	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS017A	F-2	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		
IMS017C	F-2	2	C	6.0X10.0	RV	S.A.	C	0	N/A	Rt	Ft	RR	RR		

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ISI CLASS 1, 2 and 3 VALVES  
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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	TIME (SEC.)	MAX. STROKE	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
10G057A	E-6	2	A	3.0	BTF	M.O.	C	0	10.0	Lt	RR	RR	OP	VR-1
10G079	E-6	2	A	3.0	BTF	M.O.	C	0	10.0	St	RR	RR	OP	VR-1
10G080	E-5	2	A	3.0	BTF	M.O.	C	0	10.0	Lt	RR	RR	OP	VR-1
10G081	D-5	2	A	3.0	BTF	M.O.	C	0	10.0	St	RR	RR	OP	VR-1
10G082	E-6	2	A	3.0	BTF	M.O.	C	0	10.0	Lt	RR	RR	OP	VR-1
10G083	D-6	2	A	3.0	BTF	M.O.	C	0	10.0	St	RR	RR	OP	VR-1
10G084	E-4	2	A	3.0	BTF	M.O.	C	0	10.0	Lt	RR	RR	OP	VR-1
10G085	D-4	2	A	3.0	BTF	M.O.	C	0	10.0	Lt	RR	RR	OP	VR-1

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SYSTEM	PR	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
I PRO01A	F-7	2	A	1.0	GL	A.O.	0	C	(later)	Lt	RR	VR-1		
I PRO01B	F-8	2	A	1.0	GL	A.O.	0	C	(later)	Lt	RR	VR-1		
I PRO066	E-2	2	A	1.0	GL	A.O.	0	C	(later)	Lt	RR	VR-1		
I PRO32	E-1	2	A	1.0	CK	S.A.	0	C	N/A	Lt	RR	VR-1		
										St	OP			
										It	RR			
										St	OP			
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## COMMONWEALTH EDISON

INSERVICE TESTING PROGRAM  
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SYSTEM	PS	VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DICT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
IPS9354A	D-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	
IPS9354B	D-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	
IPS9355A	D-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	
IPS9355B	D-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	
IPS9357A	C-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	
IPS9357B	C-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	
IPS9356A	C-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	
IPS9356B	C-6	.375	GL	A	A.O.	C	C	C	N/A	Lt	RR	RR	VR-1	Passive	

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SYSTEM	PS	VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
1PS228A	E-7	2	A	0.50	GL	S.O.	0	C	N/A	St	Lt	RR	OP	VR-1	
1PS229A	E-6	2	A	0.50	GL	S.O.	0	C	N/A	Ft	It	RR	OP	OP	
1PS230A	D-7	2	A	0.50	GL	S.O.	0	C	N/A	St	Lt	RR	OP	VR-1	
1PS231A	D-8	2	AC	0.50	CK	S.A.	C	0	N/A	Ft	It	RR	OP	OP	
1PS228B	C-7	2	A	0.50	GL	S.O.	0	C	N/A	St	Lt	RR	OP	VR-1	
1PS229B	C-6	2	A	0.50	GL	S.O.	0	C	N/A	Ft	It	RR	OP	OP	
1PS230B	B-7	2	A	0.50	GL	S.O.	0	C	N/A	St	Lt	RR	OP	VR-1	
1PS231B	B-8	2	AC	0.50	CK	S.A.	C	0	N/A	Ct	Lt	RR	OP	VR-1	

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**INSERVICE TESTING PROGRAM  
ISI CLASS 1, and 3 VALVES  
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VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
IRF026	D-5	2	A	2.0	P	A.O.	0	C	60.0	Lt	RR	OP	VR-1
IRF027	D-4	2	A	2.0	P	A.O.	0	C	60.0	St	It	RR	VR-1

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INSERVICE TUNING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
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VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
1RH8701A	E-2	1	A	12.0	GA	M.O.	C	0	120.0	Lt	RR		
1RH8701B	E-1	1	A	12.0	GA	M.O.	C	0	120.0	St	OP		
1RH8702A	E-2	1	A	12.0	GA	M.O.	C	0	120.0	St	RR		
1RH8702B	E-1	1	A	12.0	GA	M.O.	C	0	120.0	St	OP		
1RH8716A	D-7	2	B	8.0	GA	M.O.	0	C	10.0	St	OP		
1RH8716B	C-7	2	B	8.0	GA	M.O.	0	C	10.0	St	OP		
1RH8730A	E-3	2	C	8.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-12	
1RH8730B	E-3	2	C	8.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-12	

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VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
(IN.)													

1RY8010A	D-6	1	C	6.0	RV	S.A.	C	0	N/A	Rt	RR		
1RY8010B	D-5	1	C	6.0	RV	S.A.	C	0	N/A	Rt	RR		
1RY8010C	D-4	1	C	6.0	RV	S.A.	C	0	N/A	Rt	RR		
1RY456	D-8	1	A	3.0	GL	A.O.	C	C	N/A	St	OP	Passive	
1RY455A	C-8	1	A	3.0	GL	A.O.	C	C	N/A	St	OP	Passive	

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VALVE NUMBER	COORD CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
1RY8026	F-3	2	A	.375	GL	A.O.	0	C	10.0	Lt	RR
									St	OP	
									It	RR	
									Ft	CS	Note 3
1RY8025	F-2	2	A	.375	GL	A.O.	C	C	10.0	Lt	RR
									It	RR	
									Ft	OP	
1RY8028	E-2	2	A	3.0	D	A.O.	0	C	10.0	Lt	RR
									St	OP	
									It	RR	
									Ft	OP	
1RY8046	E-3	2	AC	3.0	CK	S.A.	0	C	N/A	Ct	OP
									It	RR	
									Ft	OP	
1RY8047	F-3	2	AC	.75	CK	S.A.	0	C	N/A	Ct	OP
									It	RR	
1RY8033	E-2	2	A	.75	D	A.O.	0	C	10.0	Lt	RR
									St	OP	
									It	RR	

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VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST
ISA033	C-7	2	A	1.5	GL	A.O.	0	C	4.5	Lt	RR	VR-1
ISA032	C-6	2	A	1.5	GL	A.O.	0	C	4.5	Lt	RR	VR-1

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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
1SD002A	E-8	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD002B	E-7	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD002C	E-7	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD002D	E-6	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD002E	E-5	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD002F	E-4	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD002G	E-3	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD002H	E-3	2	A	2.0	GL	A.O.	0	C	7.5	Lt St It Ft	RR OP RR OP	VR-1	
1SD005A	D-8	2	A	.375	GL	A.O.	C	C	N/A	Lt	RR	VR-1	Passive
1SD005B	D-7	2	A	.375	GL	A.O.	C	C	N/A	Lt	RR	VR-1	Passive
1SD005C	D-5	2	A	.375	GL	A.O.	C	C	N/A	Lt	RR	VR-1	Passive
1SD005D	D-4	2	A	.375	GL	A.O.	C	C	N/A	Lt	RR	VR-1	Passive

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INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
BYRON NUCLEAR POWER STATION

UNIT 1

SYSTEM	SI							P & ID	REVISION - DATE	PAGE		
		COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST METHOD	RELIEF MODE
ISI8804B	B-4	2	B	8.0	GA	M.O.	C	0	10.0	St	OP	RR
ISI8806	B-3	2	B	8.0	GA	M.O.	0	C	10.0	St	OP	RR
ISI8807A	C-3	2	B	6.0	GA	M.O.	C	0	10.0	St	OP	RR
ISI8807B	C-3	2	B	6.0	GA	M.O.	C	0	10.0	St	OP	RR
ISI8919A	D-5	2	C	2.0	CK	S.A.	C	0	N/A	Ct	OP	
ISI8919B	C-5	2	C	2.0	CK	S.A.	C	0	N/A	Ct	OP	
ISI8922A	C-5	2	C	4.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-13
ISI8922B	B-5	2	C	4.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-13
ISI8923A	C-4	2	B	6.0	GA	M.O.	0	C	10.0	St	OP	RR
ISI8923B	B-4	2	B	6.0	GA	M.O.	0	C	10.0	St	OP	RR
ISI8926	B-3	2	C	8.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-13
ISI8924	D-3	2	B	6.0	GA	M.O.	0	C	10.0	St	OP	RR
ISI8813	E-5	2	B	2.0	GL	M.O.	0	C	(Later)	St	OP	
ISI8814	D-5	2	B	1.5	GL	M.O.	0	C	(Later)	St	OP	RR
ISI8920	B-5	2	B	1.5	GL	M.O.	0	C	(Later)	St	OP	RR

COMMONWEALTH EDISON

INSERVICE TUNING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
BYRON NUCLEAR POWER STATION

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INSERVICE TUNING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
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ISI CLASS 1, 2 and 3 VALVES  
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UNIT 1

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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST METHOD	RELIEF MODE	TEST REQUEST	REMARKS
1SI8801A	D-5	2	A	4.0	GA	M.O.	C	0	10.0	St	OP		
1SI8801B	D-5	2	A	4.0	GA	M.O.	C	0	10.0	Lt	RR		
1SI8900A	E-8	1	C	1.5	CK	S.A.	C	0	N/A	Ct	CS	VR-3	
1SI8900B	E-8	1	C	1.5	CK	S.A.	C	0	N/A	Ct	CS	VR-3	
1SI8900C	D-8	1	C	1.5	CK	S.A.	C	0	N/A	Ct	CS	VR-3	
1SI8900D	C-8	1	C	1.5	CK	S.A.	C	0	N/A	Ct	CS	VR-3	
1SI8815	D-6	1	AC	3.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-3	RR

COMMONWEALTH EDISON

**INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
BYRON NUCLEAR POWER STATION**

COMMONWEALTH EDISON

ISI CLASS 1,  $\zeta$  and 3 VALVES  
BYRON NUCLEAR POWER STATION

UNIT I

SYSTEM	SI	VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REMARKS REQUEST
1S18802A	E-3	2	A	4.0	GA	M.O.	C	M.O.	C	0	10.0	Lt	RR	
1S18802B	D-3	2	A	4.0	GA	M.O.	C	M.O.	C	0	10.0	St	OP	
1S18840	B-4	2	B	12.0	GA	M.O.	C	M.O.	C	0	14.5	It	RR	
1S18888	E-3	2	A	.75	GL	A.O.	C	C	C	N/A	Lt	RR	OP	
1S18905A	E-5	1	AC	2.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	RR	Passive	
1S18905B	D-7	1	AC	2.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	RR		
1S18905C	D-7	1	AC	2.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	RR		
1S18905D	E-4	1	AC	2.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	RR		
1S18835	C-4	2	A	4.0	GA	M.O.	0	C	10.0	Lt	RR	OP		
1S18949A	F-8	1	AC	6.0	CK	S.A.	C	0	N/A	Lt	RR	CS	VR-3	
1S18949B	D-8	1	AC	6.0	CK	S.A.	C	0	N/A	Lt	RR	CS	VR-3	
1S18949C	C-8	1	AC	6.0	CK	S.A.	C	0	N/A	Lt	RR	CS	VR-3	
1S18949D	E-8	1	AC	6.0	CK	S.A.	C	0	N/A	Lt	RR	CS	VR-3	

COMMONWEALTH EDISON

INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALUES  
BYRON NUCLEAR POWER STATION

COMMONWEALTH EDISON

**INSERVICE TESTING PROGRAM  
FOR CLASS 1, 2 and 3 VALVES  
AT CYCLOTRON NUCLEAR POWER STATION**

ISI CLASS 1,  $\zeta$  and 3 VALVES  
BYRON NUCLEAR POWER STATION

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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
1SI8819A	A-5	1	AC	2.0	CK	S.A.	C	0	N/A	Lt	RR	
1SI8819B	A-7	1	AC	2.0	CK	S.A.	C	0	N/A	Lt	RR	
1SI8819C	A-6	1	AC	2.0	CK	S.A.	C	0	N/A	Ct	CS	VR-3
1SI8819D	A-5	1	AC	2.0	CK	S.A.	C	0	N/A	Ct	CS	VR-3
1SI8841A	E-5	1	AC	8.0	CK	S.A.	C	0	N/A	Lt	RR	
1SI8841B	C-7	1	AC	8.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-4
1SI8821A	D-3	2	B	4.0	GA	M.O.	0	C	10.0	St	Op	
1SI8821B	D-3	2	B	4.0	GA	M.O.	0	C	10.0	St	Op	

COMMONWEALTH EDISON

INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
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UNIT 1

SYSTEM		SI		P & ID		REVISION - DATE		PAGE					
VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
1S18809A	E-4	2	B	8.0	GA	M.O.	0	C	10.0	St	OP		
1S18809B	D-4	2	B	8.0	GA	M.O.	0	C	10.0	St	OP		
1S18811A	B-5	2	B	24.0	GA	M.O.	C	0	29.4	St	OP		
1S18811B	A-5	2	B	24.0	GA	M.O.	C	0	29.4	St	OP		
1S18812A	C-4	2	B	12.0	GA	M.O.	0	C	14.5	St	OP		
1S18812B	B-4	2	B	12.0	GA	M.O.	0	C	14.5	St	OP		
1S18958A	C-4	2	C	12.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-4	
1S18958B	B-4	2	C	12.0	CK	S.A.	C	0	N/A	Ct/Xt	CS/OP	VR-4	
1S18818A	F-7	1	AC	6.0	CK	S.A.	C	0	N/A	Ct	CS	VR-4	
1S18818B	D-7	1	AC	6.0	CK	S.A.	C	0	N/A	Ct	CS	VR-4	
1S18818C	D-7	1	AC	6.0	CK	S.A.	C	0	N/A	Ct	CS	VR-4	
1S18818D	E-7	1	AC	6.0	CK	S.A.	C	0	N/A	Ct	CS	VR-4	

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SYSTEM	SI							P & ID	REVISION - DATE	PAGE		
		COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE (SEC.)	TEST METHOD	RELIEF MODE	REQUEST
1S18808A	C-7	1	B	10.0	GA	M.O.	0	C	12.0	St	OP	
1S18808B	C-4	1	B	10.0	GA	M.O.	0	C	12.0	St	OP	
1S18948A	B-8	2	AC	10.0	CK	S.A.	C	0	N/A	Lt	RR	
1S18948B	B-5	2	AC	10.0	CK	S.A.	C	0	N/A	Lt	RR	VR-5
1S18956A	B-7	2	AC	10.0	CK	S.A.	C	0	N/A	Ct	CS	VR-5
1S18956B	B-3	2	AC	10.0	CK	S.A.	C	0	N/A	Ct	CS	VR-5

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INSERVICE TESTING PROGRAM  
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SYSTEM	SI	P & ID						REVISION - DATE		PAGE		
		COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX.STROKE (SEC.)	TEST METHOD	RELIEF MODE	REQUEST
1SI8808C	C-7	1	B	10.0	GA	M.O.	C	C	12.0	St	OP	
1SI8808D	C-5	1	B	10.0	GA	M.O.	0	C	12.0	St	OP	
1SI8880	F-3	2	A	1.0	GL	A.O.	C	C	N/A	Lt	RR	VR-1 Passive
1SI8956C	B-7	2	AC	10.0	CK	S.A.	C	0	N/A	Lt	RR	
1SI8956D	B-4	2	AC	10.0	CK	S.A.	C	0	N/A	Ct	CS	VR-5
1SI8948C	B-8	2	AC	10.0	CK	S.A.	C	0	N/A	Lt	RR	
1SI8948D	B-5	2	AC	10.0	CK	S.A.	C	0	N/A	Ct	CS	VR-5
1SI8871	A-3	2	A	.75	GL	A.O.	C	C	N/A	Lt	RR	VR-5
1SI8964	D-3	2	A	.75	GL	A.O.	C	C	N/A	Lt	RR	VR-1 Passive
1SI8968	F-4	2	AC	1.0	CK	S.A.	C	C	N/A	Lt	RR	VR-1 Passive

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INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
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UNIT 1

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		M-42-3	1 7/26/82	41 of 47									
VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
1SX112A	E-5	3	B	12.0	BTF	A.O.	0	C	(later)	St	Op		
										It	Rr		
										Ft	Op		
1SX114A	E-3	3	B	12.0	BTF	A.O.	0	C	(later)	St	Op		
										It	Rr		
										Ft	Op		
1SX112B	C-5	3	B	12.0	BTF	A.O.	0	C	(later)	St	Op		
										It	Rr		
										Ft	Op		
1SX114B	C-5	3	B	12.0	BTF	A.O.	0	C	(later)	St	Op		
										It	Rr		
										Ft	Op		
1SX101A	E-3	3	B	1.5	GL	S.O.	C	0	N/A	St	Op		
										It	Rr		
										Ft	Op		
1SX173	C-3	3	B	6.0	GA	A.O.	C	0	(later)	St	Op		
										It	Rr		
										Ft	Op		
1SX178	A-3	3	B	6.0	GA	A.O.	C	0	(later)	St	Op		
										It	Rr		
										Ft	Op		
1SX169A	F-8	3	B	10.0	BTF	A.O.	C	0	(later)	St	Op		
										It	Rr		
										Ft	Op		
1SX169B	D-8	3	B	10.0	BTF	A.O.	C	0	(later)	St	Op		
										It	Rr		
										Ft	Op		

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UNIT 1

SYSTEM	SX	P & ID	REVISION - DATE	PAGE							
VALVE NUMBER	COORD CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS
1SX002A	F-6	3	C	36.0	CK	S.A.	C	0	N/A	Ct	OP
1SX002B	C-6	3	C	36.0	CK	S.A.	C	0	N/A	Ct	OP

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UNIT I

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		M-42-5	1	7/26/82
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VALVE NUMBER	COORD CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	ACT. TYPE
1SX016A	E-8	2	B	16.0 BTF M.O.
1SX027A	C-8	2	B	16.0 BTF M.O.
1SX016B	E-1	2	B	16.0 BTF M.O.
1SX027B	C-1	2	B	16.0 BTF M.O.

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UNIT 1

SYSTEM	VQ	P & ID	REVISION - DATE	PAGE									
		M-105-1	1 7/26/82	44 of 47									
VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
1VQ001A	E-5	2	A	48.0	BTF	H.O.	0	C	5.0	Lt St It	RR OP RR	VR-1	
1VQ001B	E-6	2	A	48.0	BTF	H.O.	0	C	5.0	Lt St It	RR OP RR	VR-1	
1VQ002A	E-4	2	A	48.0	BTF	H.O.	0	C	5.0	Lt St It	RR OP RR	VR-1	
1VQ002B	E-3	2	A	48.0	BTF	H.O.	0	C	5.0	Lt St It	RR OP RR	VR-1	
1VQ003	C-4	2	A	8.0	BTF	A.O.	0	C	5.0	Lt Ft St It	RR OP OP RR	VR-1	
1VQ004A	D-5	2	A	8.0	BTF	A.O.	0	C	5.0	Lt Ft St It	RR CS OP RR	VR-1	Note 3
1VQ004B	D-6	2	A	8.0	BTF	A.O.	0	C	5.0	Lt Ft St It	RR OP OP RR	VR-1	
1VQ005A	E-4	2	A	8.0	BTF	A.O.	0	C	5.0	Lt Ft St It	RR CS OP RR	VR-1	Note 3
1VQ005B	E-4	2	A	8.0	BTF	A.O.	0	C	5.0	Lt Ft St It	RR OP OP RR	VR-1	
1VQ005C	E-4	2	A	8.0	BTF	A.O.	0	C	5.0	Lt Ft St It	RR OP OP RR	VR-1	

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VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
				(IN.)					(SEC.)				

VR-1

VR-1

VIP-1

VR-1

VR-1

1

1

1

10

10

1

1

10

10

1

1

1

1

2

## COMMONWEALTH EDISON

INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
BYRON NUCLEAR POWER STATION

UNIT 1

SYSTEM	WM	VALVE NUMBER	COORD	CLASS	CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRECT.	MAX. STROKE TIME (SEC.)	TEST METHOD	RELIEF MODE	REQUEST	REMARKS	P & ID	REVISION - DATE	PAGE
IWM190	D-6	2	A	2.0	GL	M	C	C	N/A	Lt	RR	VR-1	Passive		M-49-1	1	7/26/82	46 of 47
IWM191	C-7	2	A	2.0	CK	S.A.	C	C	N/A	Lt	RR	VR-1	Passive					

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**INSERVICE TESTING PROGRAM  
ISI CLASS 1, 2 and 3 VALVES  
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VALVE NUMBER	COORD	CLASS	VALVE CATEGORY	VALVE SIZE (IN.)	VALVE TYPE	ACT. TYPE	NORMAL POSITION	STROKE DIRE. 'T.	MAX. STROKE TIME	TEST METHOD	TEST MODE	RELIEF REQUEST	REMARKS
							(SEC.)						
IW0006A	E-5	2	A	10.0	GA	M.O.	C	C	50	Lt	RR	VR-1	Passive
IW0006B	B-4	2	A	10.0	GA	M.O.	C	C	50	Lt	RR	VR-1	Passive
IW0007A	E-6	2	A	10.0	CK	S.A.	C	C	N/A	Lt	RR	VR-1	Passive
IW0020A	D-5	2	A	10.0	GA	M.O.	C	C	50	Lt	RR	VR-1	Passive
IW0020B	B-4	2	A	10.0	GA	M.O.	C	C	50	Lt	RR	VR-1	Passive
IW0007B	B-4	2	A	10.0	CK	S.A.	C	C	N/A	Lt	RR	VR-1	Passive
IW0056A	D-6	2	A	10.0	GA	M.O.	C	C	N/A	Lt	RR	VR-1	Passive
IW0056B	B-3	2	A	10.0	GA	M.O.	C	C	N/A	Lt	RR	VR-1	Passive

Section 2.3

Relief Requests for the Inservice  
Valve Program Plan

I. Valve Number:

All primary containment isolation valves are listed in this program as Category A:

<u>VALVE #</u>	<u>VALVE #</u>	<u>VALVE #</u>
1) ICC685	45)	1PS9354A
2) ICC9413A	46)	1PS9354B
3) ICC9414	47)	1PS9355A
4) ICC9416	48)	1PS9355B
5) ICC9438	49)	1PS9357A
6) ICC9486	50)	1PS9357B
7) ICC9518	51)	1PS9356A
8) ICC9534	52)	1PS9356B
9) ICS007A	53)	1RE9159A
10) ICS007B	54)	1RE9159B
11) ICS008A	55)	1RE9160A
12) ICS008B	56)	1RE9160B
13) ICV8100	57)	1RE9157
14) ICV8112	58)	1RE9170
15) ICV8113	59)	1RE1003
16) ICV8160	60)	1RF026
17) ICV8152	61)	1RF027
18) IFC009	62)	1RY8026
19) IFC010	63)	1RY8025
20) IFC011	64)	1RY8028
21) IFC012	65)	1RY8046
22) IIA066	66)	1RY8047
23) IIA065	67)	1RY8033
24) IIA091	68)	1SA033
25) 10G057A	69)	1SA032
26) 10G079	70)	1SD002A
27) 10G080	71)	1SD002B
28) 10G081	72)	1SD002C
29) 10G082	73)	1SD002D
30) 10G083	74)	1SD002E
31) 10G084	75)	1SD002F
32) 10G085	76)	1SD002G
33) IPR001A	77)	1SD002H
34) IPR001B	78)	1SD005A
35) IPR066	79)	1SD005B
36) IPR032	80)	1SD005C
37) 1PS228A	81)	1SD005D
38) 1PS228B	82)	1SI8888
39) 1PS229A	83)	1SI8880
40) 1PS229B	84)	1SI8871
41) 1PS230A	85)	1SI8964
42) 1PS230B	86)	1SI8968
43) 1PS231A	87)	1VQ001A
44) 1PS231B	88)	1VQ001B

2. Number of Items: 110.

3. ASME Code Category: A.

4. ASME Codes, Section XI Requirements:

Seat Leakage Measurement per IWW-3420.

5. Basis For Relief:

It would be impractical to perform separate tests to both Section XI and Appendix J.

6. Alternate Testing:

Primary containment isolation valves whose functional differential pressure does not exceed the primary containment accident pressure will be seat leak tested in accordance with the Appendix J requirements of 10 CFR 50.

7. Justification:

At this functional differential pressure, Section XI testing requirements are essentially equivalent to those of Appendix J.

1. Valve Number: ICS020A  
ICS020B

2. Number of Items: 2

3. ASME Code Category: C

4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per I WV  
3521.

5. Basis for relief:

These check valves in the spray additive system cannot be stroked  
without introducing NAOH into the CS system.

6. Alternate Testing:

Operability of these two valves will be verified at a frequency of one  
valve each year. Operability will be verified by either disassembly of  
the valve to check for free movement of the moving parts or by a special  
full flow flushing procedure during cold shutdown.

7. Justification:

Stroke exercising of these check valves is impractical during plant  
operation. Per I WV-3522 they shall be full-stroke exercised during cold  
shutdown.

1. Valve Number: ISI8905A-D  
ISI8949A-D  
ISI8819A-D  
ISI8900A-D  
ISI8815

2. Number of Items: 17

3. ASME Code Category: AC & C

4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per IWP-3521.

5. Basis for relief:

These check valves cannot be full stroke tested during unit operation as the shutoff head of the SI and Centrifugal charging pumps are lower than reactor coolant system pressure.

6. Alternate Testing:

These valves will be full stroke tested during cold shutdown providing the reactor vessel head is removed.

7. Justification:

Full stroke testing of these check valves will be demonstrated by total pump discharge flow during cold shutdown providing the reactor vessel head is removed. Performance of this test with the reactor coolant system depressurized but intact could lead to an inadvertent overpressurization of the system. The alternative method of protecting against overpressurization by partial draining of the reactor coolant system to provide a surge volume is not considered a safe practice due to concerns of maintaining adequate water level above the reactor core.

1. Valve Number: ISI8958A-B  
ISI8818A-D  
ISI8841A-B

2. Number of Items: 8

3. ASME Code Category: C & AC

4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per IWW-3521.

5. Basis for relief:

These check valves cannot be tested during unit operation as the shutdown head of the pumps are lower than reactor coolant system pressure.

6. Alternate Testing:

These valves will be full stroke tested during cold shutdown providing the reactor vessel head is removed.

7. Justification:

Full stroke exercising of all the branch run check valves can only be demonstrated by total pump discharge during cold shutdown providing the reactor vessel head is removed. This condition is required to establish suction from the RWST and provide system flow conditions similar to design injection flow. Performance of this testing with the reactor coolant system depressurized but intact would not provide adequate surge volume for influx from the RWST to allow the RHR injection system to reach these design flows. The alternative method of providing a surge volume by partial draining of the reactor coolant system is not considered a safe practice due to concerns of maintaining adequate water level above the reactor core.

1. Valve Number: 1SI8948A-D  
1SI8956A-D

2. Number of Items: 8

3. ASME Code Category: AC

4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per I&W-3521.

5. Basis for relief:

The accumulator check valves cannot be tested during unit operation due to the pressure differential between the accumulators (600 psig) and the reactor coolant system (2235 psig).

6. Alternate Testing:

These valves will be partial stroke tested during cold shutdown, providing the reactor vessel head is removed.

7. Justification:

These valves cannot be full stroke tested except by a rapid depressurization of the reactor coolant system as would occur during the design basis cold leg double guillotine break.

1. Valve Number: 1CV8481A, B
2. Number of Items: 2
3. ASME Code Category: C
4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per I WV-3521.

5. Basis for Relief:

Full stroke exercising of the charging pump discharge check valves cannot be demonstrated during unit operation as the reactor coolant system pressure prevents the pumps from reaching full flow injection conditions.

6. Alternate Testing:

These valves will be partial stroke tested by establishing proper pump discharge flow during operation. Full stroke exercising will be done at cold shutdown providing the reactor vessel head is removed.

7. Justification:

Per I WV-3522, full stroke exercising of these check valves will be demonstrated during cold shutdown providing the reactor vessel head is removed. Performance of this test with the reactor coolant system intact could lead to an inadvertent overpressurization of the system. The alternative method of protecting against overpressurization by partial draining of the reactor coolant system to provide a surge volume is not considered a safe practice due to concerns of maintaining adequate water level above the reactor core.

1. Valve Number: 1CV8546
2. Number of Items: 1
3. ASME Code Category: C
4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per I WV-3521.

5. Basis for Relief:

Full stroke exercising of the charging pump suction check valve from the RWST cannot be demonstrated during unit operation as the reactor coolant system pressure prevents the pumps from reaching full injection flow condition.

6. Alternate Testing:

This valve will be partial stroke tested by verifying charging flow is maintained when the charging pump suction flowpath is transferred from the Volume Control Tank to the RWST during the quarterly valve exercise test.

7. Justification:

Per I WV-3522, full stroke exercising of this check valve will be demonstrated during cold shutdown providing that the reactor vessel head is removed. Performance of this test with the reactor coolant system intact could lead to an inadvertant overpressurization of the system. The alternative method of protecting against overpressurization by partial draining of the reactor coolant system to provide a surge volume is not considered a safe practice due to concerns of maintaining adequate level above the reactor core.

1. Valve Number:    ICC685              ICC9438  
                          ICC9413A, B        ICC9486  
                          ICC9414              ICC9518  
                          ICC9416              ICC9534

2. Number of Items: 9

3. ASME Code Category: A & AC

4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months per I WV-3521.

Exercise for operability (St) of Category A and B valves every 3 months, per I WV-3411.

5. Basis for Relief:

Component cooling water flow to the reactor coolant pumps is required at all times while the pumps are in operation. Failure of one of these valves in a closed position during an exercise test would result in a loss of cooling flow to the pumps and eventual pump damage and/or trip.

6. Alternate Testing:

These valves will be exercise tested during cold shutdown providing all reactor coolant pumps are not in operation. This testing will be each refueling outage as is maximum.

7. Justification:

Per I WV-3522 and I WV-3412 exemption is taken to the quarterly exercise test of these valves since it is impractical to test these valves during normal operation as pump damage and/or a reactor trip would result.

1. Valve Number:   ICV8355A, B   ICV8355C, D  
                       ICV8368A, B   ICV8368C, D  
                       ICV8100           ICV8113  
                       ICV8112

2. Number of Items: 11

3. ASME Code Category: A & AC

4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months per I WV-3521.

Exercise for operability (St) of Category A & B valves every 3 months per I WV-3411.

5. Basis for Relief:

These valves cannot be tested during unit operation as sealing water flow to the reactor coolant pumps is required at all times while the pumps are in operation. Failure of one of these valves in a closed position during an exercise test would result in loss of seal water flow, seal damage, and an eventual unit trip.

6. Alternate Testing:

These valves will be exercise tested during cold shutdown providing all reactor coolant pumps are not in operation. This testing period will be each refueling outage as a maximum.

7. Justification:

Per I WV-3522 and I WV-3412 exemption is taken to the quarterly exercise test of these valves since it is impractical to test these valves during unit operation as seal damage, seal water loss, and eventual unit trip would occur.

1. Valve Number: 1FW009A, B, C, D  
1FW040A, B, C, D  
1FW043A, B, C, D  
1FW038A, B, C, D
2. Number of Items: 16
3. ASME Code Category: B & C
4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per IWF-3521.

Exercise for operability (St & Ft) of category A & B valves every 3 months per IWF-3411.

5. Basis for Relief:

These check and isolation valves cannot be tested during unit operation as main feedwater would be terminated causing a reactor trip. These valves main function is to provide water flow as the normal heat removal for the steam generators.

6. Alternate Testing:

To avoid any transient, these valves will not be full stroke tested during unit operation or hot shutdown conditions. These valves can only be tested at cold shutdown whenever the feedwater and condensate systems are not in operation. Although, partial stroke testing will be done during operation.

7. Justification:

In cold shutdown the steam generators are placed in the "wet layup" condition with the secondary side essentially filled with feedwater. Stroke testing in this condition with the feedwater or condensate system running could lead to an inadvertant overfill in the main steam piping. The potential of overpressurizing the secondary side of the steam generators would then exist. This testing period will be each refueling outage as a maximum.

1. Valve Number: 1IA066  
1IA065

2. Number of Items: 2

3. ASME Code Category: A

4. ASME Code, Section XI Requirements:

Exercise for operability (St and Ft) of category A and B valves every 3 months per I&WV-3411.

5. Basis for Relief:

Stroke testing of these valves during plant operation would isolate the air operated instruments and valves inside the containment building.

6. Alternate Testing:

These valves will be exercised during cold shutdown providing that all necessary equipment required for cold shutdown operations would not be affected.

This testing period will be each refueling outage as a maximum.

7. Justification:

Stroke exercising of these valves would be impractical as instrumentation would not function properly and valves would stroke to their failure position, possibly causing a reactor trip.

1. Valve Number: IRH8730A, B
2. Number of Items: 2
3. ASME Code Category: C
4. ASME Code, Section XI Requirements

Exercise for operability (Ct) of check valves every 3 months, per IWF-3521.

5. Basis for Relief:

Full stroke exercising of the residual heat removal pump discharge check valves cannot be demonstrated during unit operation as the reactor coolant system pressure prevents the pumps from reaching full flow injection conditions.

6. Alternate Testing:

These valves will be partial stroke tested by establishing proper pump discharge flow during periodic pump testing and as required during cold shutdown. They will be full stroke tested at cold shutdown providing that the reactor vessel head is removed.

7. Justification:

Per IWF-2522, full stroke exercising of these check valves will be demonstrated during cold shutdown providing the reactor vessel head is removed. Performance of this test with the Reactor Coolant System depressurized but intact could lead to an inadvertent overpressurization of the system. The alternative method of protecting against overpressurization by partial draining of the reactor coolant system to provide a surge volume is not considered a safe practice due to concerns of maintaining adequate water level above the reactor core.

1. Valve Number: ISI8922A, B  
ISI8926

2. Number of Items: 3

3. ASME Code Category: C

4. ASME Code, Section XI Requirements:

Exercise for operability (Ct) of check valves every 3 months, per LWV-3521.

5. Basis for Relief:

Full stroke exercising of the Safety Injection Pumps suction and discharge check valves cannot be demonstrated during unit operation as the reactor coolant system pressure prevents the pumps from reaching full flow injection condition.

6. Alternate Testing:

These valves will be partial stroke tested by establishing proper pump discharge flow during periodic pump testing. Full stroke exercising will be done at cold shutdown providing the reactor vessel head is removed.

7. Justification:

Per LWV-2522, full stroke exercising of these check valves will be demonstrated during cold shutdown providing the reactor vessel head is removed. Performance of this test with the reactor coolant system depressurized but intact could lead to an inadvertent overpressurization of the system. The alternative method of protecting against overpressurization by partial draining of the reactor coolant system to provide a surge volume is not considered a safe practice due to concerns of maintaining adequate water level above the reactor core.

Section 2.4

NOTES FOR THE INSERVICE

VALVE PROGRAM PLAN

NOTE 1

Closure of the Main Steam isolation valves during unit operation would result in reactor trip and safety injection actuation. To avoid this transient, these valves will be partially stroked every three months. Full stroke testing will be done during cold shutdown, per IWF-3412.

NOTE 2

The testing of this check valve during normal operation would introduce boric acid into the CV, SI, and RHR Systems. The operability of this valve will be verified during cold shutdown.

NOTE 3

The fail safe actuation test for these valves cannot be demonstrated as they are located inside containment where their source of actuation cannot be reached during unit operation. Per IWF-3415, these valves will be stroked during cold shutdown.

NOTE 4

Closure of these letdown and makeup valves during normal unit operation would result in loss of flow which would result in a reactor coolant inventory transient and a subsequent reactor trip. These valves will be full stroke exercised during cold shutdown as required by IWF-3412.