

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | C | O | F | I | S | I | V | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 2 | 0 | 4 | \_\_\_\_\_ | 5  
7 8 9 14 15 25 26 30 57 CAT 58

CON'T  
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 6 | 7 | 7 | 1 | 0 | 0 | 3 | 8 | 2 | 8 | 1 | 1 | 0 | 1 | 8 | 2 | 9  
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During regular surveillance testing, the alternate cooling method (ACM) diesel gener-  
0 3 | ator failed. Since the reactor had operated at power since the ACM diesel generator  
0 4 | was last successfully tested, a degraded mode of LCO 4.2.17 existed. This event is  
0 5 | being reported per Fort St. Vrain Technical Specification AC 7.5.2(b)2. No affect on  
0 6 | public health or safety. No similar reports.  
0 7 | \_\_\_\_\_  
0 8 | \_\_\_\_\_

0 9 | SYSTEM CODE | E | D | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | B | 13 | COMPONENT CODE | P | U | M | P | X | X | 14 | COMP. SUBCODE | B | 15 | VALVE SUBCODE | Z | 16  
7 8 9 10 11 12 13 18 19 20  
17 | LER/RO REPORT NUMBER | 8 | 2 | 21 | EVENT YEAR | 8 | 2 | 22 | SEQUENTIAL REPORT NO. | 0 | 3 | 8 | 24 | OCCURRENCE CODE | 0 | 3 | 28 | REPEAT TYPE | L | 30 | REVISION NO. | 0 | 32  
18 | ACTION TAKEN | A | 18 | FUTURE ACTION | Z | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 37 | ATTACHMENT SUBMITTED | Y | 23 | NPRD-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | X | 25 | COMPONENT MANUFACTURER | V | 1 | 2 | 5 | 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The ACM diesel generator tripped on "A" phase overcurrent due to speed oscillations.  
1 1 | The Viking fuel pump, Model #8080384, was found to have caused the speed oscillations  
1 2 | and was replaced. The associated fuel tank and piping was also cleaned as a pre-  
1 3 | cautionary measure. The set was retested satisfactorily, and returned to service.  
1 4 | No further corrective action is required nor anticipated.

1 5 | FACILITY STATUS | E | 28 | % POWER | 0 | 0 | 1 | 29 | OTHER STATUS | N/A | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Weekly Surveillance Test | 32  
7 8 9 10 12 13 44 45 46 80

1 6 | ACTIVITY CONTENT | Z | 33 | AMOUNT OF ACTIVITY | N/A | 35 | LOCATION OF RELEASE | N/A | 36  
7 8 9 10 11 44 45 80

1 7 | PERSONNEL EXPOSURES | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | N/A | 39  
7 8 9 11 12 13 80

1 8 | PERSONNEL INJURIES | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41  
7 8 9 11 12 13 80

1 9 | LOSS OF OR DAMAGE TO FACILITY | Z | 42 | DESCRIPTION | N/A | 43  
7 8 9 11 12 80

2 0 | PUBLICITY | N | 44 | DESCRIPTION | N/A | 45  
7 8 9 10 80

8211090233 821101  
PDR ADDOCK 05000267  
S PDR

NRC USE ONLY

NAME OF PREPARER

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