

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---------------|---|---|----|----|----|----|----|----|----|----|----|----|----|----------------|----|----|----|----|----|--------------|----|----|----|----|--------|----|----|--|
| 0 | 1 | N | J | S | G | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5 | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | |
| LICENSEE CODE | | | | | | | | | | | | | | LICENSE NUMBER | | | | | | LICENSE TYPE | | | | | CAT 58 | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------|---|---------------|----|---------------|----|----|----|----|----|----|----|----|----|------------|----|----|----|-------------|----|----|----|----|----|----|----|----|
| 0 | 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 1 | 7 | 1 | 0 | 1 | 8 | 8 | 2 | 8 | 1 | 0 | 2 | 7 | 8 | 2 | 9 |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 |
| CON'T | | REPORT SOURCE | | DOCKET NUMBER | | | | | | | | | | EVENT DATE | | | | REPORT DATE | | | | | | | | |

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On October 18, 1982, while in containment performing maintenance on No. 22 Containment

0 3 | Fan Coil Unit (CFCU), a boiler repairman discovered a small service water leak of

0 4 | approximately 0.25 GPM on No. 24 CFCU. The unit was declared inoperable; it was

0 5 | isolated and immediate notification of the NRC was made. Action Statement 3.6.2.3.a

0 6 | was already in effect due to maintenance on No. 22 CFCU. Both containment spray

0 7 | systems were operable. The occurrence constituted abnormal degradation of the

0 8 | containment in accordance with Technical Specification 6.9.1.8.c.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------|---|------------|----|---------------|----|----------------|----|----|----|---------------|----|---------------|----|----------------------|----|------------|----|-----------------------|----|-----------------|----|-------------|----|--------------|----|--------------|----|---------------|----|-----------------|----|-----------------|----|-------|----|----------------------|----|------------------|----|----------------------|----|------------------------|----|----|----|----|----|----|----|----|----|----|----|
| 0 | 9 | S | B | 11 | B | 12 | A | 13 | H | T | E | X | C | H | 14 | C | 15 | Z | 16 | 17 | 8 | 2 | 1 | 2 | 2 | 0 | 1 | T | 0 | 18 | 2 | 0 | 1 | 2 | 0 | 19 | 20 | 0 | 0 | 0 | 0 | Y | 23 | Y | 24 | A | 25 | W | 1 | 2 | 0 | 26 | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 |
| SYSTEM CODE | | CAUSE CODE | | CAUSE SUBCODE | | COMPONENT CODE | | | | COMP. SUBCODE | | VALVE SUBCODE | | LER RO REPORT NUMBER | | EVENT YEAR | | SEQUENTIAL REPORT NO. | | OCCURRENCE CODE | | REPORT TYPE | | REVISION NO. | | ACTION TAKEN | | FUTURE ACTION | | EFFECT ON PLANT | | SHUTDOWN METHOD | | HOURS | | ATTACHMENT SUBMITTED | | NPRD-4 FORM SUB. | | PRIME COMP. SUPPLIER | | COMPONENT MANUFACTURER | | | | | | | | | | | |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The leakage resulted from accelerated erosion of the CFCU cooling coils by silt in

1 1 | the service water. The leaking coil was blanked off, the unit was satisfactorily

1 2 | tested, and the action statement terminated. A new design cooler will be installed

1 3 | during the next refuelling outage.

| | | | | | | | | | | | | | |
|-------------------------------|---|---------------------|----|--------------------|----|---------------------|----|-----------------------|----|----|----|------------------------------|----|
| 1 | 5 | E | 28 | 0 | 8 | 2 | 29 | NA | 30 | A | 31 | Boiler Repairman Observation | 32 |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| FACILITY STATUS | | % POWER | | OTHER STATUS | | METHOD OF DISCOVERY | | DISCOVERY DESCRIPTION | | | | | |
| 1 | 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36 | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| ACTIVITY CONTENT | | RELEASED OF RELEASE | | AMOUNT OF ACTIVITY | | LOCATION OF RELEASE | | | | | | | |
| 1 | 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39 | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| PERSONNEL EXPOSURES | | PERSONNEL INJURIES | | DESCRIPTION | | | | | | | | | |
| 1 | 8 | 0 | 0 | 0 | 40 | NA | 41 | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| LOSS OF OR DAMAGE TO FACILITY | | DESCRIPTION | | | | | | | | | | | |
| 1 | 9 | Z | 42 | NA | 43 | | | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| PUBLICITY ISSUED | | DESCRIPTION | | | | | | | | | | | |
| 2 | 0 | N | 44 | NA | 45 | | | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |

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NRC USE ONLY