

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | P | A | B | V | S | 1 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
9 14 15 25 26 57 CAT 58

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 4 | 7 | 0 | 9 | 1 | 2 | 8 | 2 | 3 | 1 | 0 | 0 | 1 | 8 | 2 | 9
80 81 58 59 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During the performance of surveillance log L-5, the reactor operator
0 3 | noticed control rod H-14 analog position was 15 steps below its
0 4 | group step counter demand position. [Primary voltage readings were
0 5 | taken for control rod H-14 position and determined to be 2 steps above
0 6 | the group step counter.] (The requirements of technical specification
0 7 | 3.1.3.2 were implemented and power operation continued.) There were no
0 8 | safety implications.
7 8 9 80

0 9 | SYSTEM CODE | R | R | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | E | 13 | COMPONENT CODE | I | N | S | T | R | U | 14 | COMP. SUBCODE | I | 15 | VALVE SUBCODE | Z | 16
7 8 9 10 11 12 13 18 19 20
17 | LER/RO REPORT NUMBER | 8 | 2 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 3 | 9 | 24 | 28 | OCCURRENCE CODE | 0 | 3 | 27 | 29 | REPORT TYPE | L | 30 | 31 | REVISION NO. | 0 | 32
18 | ACTION TAKEN | E | 18 | 33 | FUTURE ACTION | Z | 19 | 34 | EFFECT ON PLANT | Z | 20 | 35 | SHUTDOWN METHOD | Z | 21 | 36 | HOURS | 0 | 0 | 0 | 37 | 40 | ATTACHMENT SUBMITTED | Y | 23 | 41 | NPRO-4 FORM SUB. | N | 24 | 42 | PRIME COMP. SUPPLIER | N | 25 | 43 | COMPONENT MANUFACTURER | W | 1 | 2 | 0 | 26 | 44 | 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The primary to secondary voltage signal conditioning module had drifted
1 1 | out of calibration. The module was removed for inspection and returned
1 2 | to service after being recalibrated.
1 3 |
1 4 |
7 8 9 80

1 5 | FACILITY STATUS | F | 28 | % POWER | 0 | 4 | 0 | 29 | OTHER STATES | _____ | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Operator Surveillance Log | 32
3 9 10 11 12 13 44 45 46 80

1 6 | ACTIVITY CONTENT | Z | 33 | RELEASED OF RELEASE | Z | 34 | _____ | 35 | LOCATION OF RELEASE | N/A | 36
3 9 10 11 44 45 80

1 7 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | N/A | 39
3 9 11 12 13 80

1 8 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41
3 9 11 12 80

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | N/A | 43 | 8211060188 B21004 PDR ADOCK 05000334 S PDR
3 9 11 12 80

2 0 | PUBLICITY ISSUED | N | 44 | DESCRIPTION | N/A | 45 | NRC USE ONLY
3 9 11 12 80

Attachment To LER 82-039/03L
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.