NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

Attachment 1
4410-82-L-0036

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	LICENSEE CODE: PATMI2 (2) LICENSE NUMBER: 00-00000-00 (3) LICENSE TYPE: 41111 (4) CAT (5)
CON'T 01	REPORT SOURCE: L (6) DOCKET NUMBER: 05000320 (7) EVENT DATE: 092582 (8) REPORT DATE: 102582 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 At 1345 hours on September 25, 1982, while reviewing the Unit 2 Operations Outbuilding
03 log, it was realized that the September 25, 2300 to 0700 shift reading of the "B"
04 Emergency Generator Fuel Oil Day Tank showed a level of 490 gallons. This was 10
05 gallons below the required level of 500 gallons. This event concerns Section 3.8.1.1
06 and is considered reportable under Section 6.9.1.9(b) of the Recovery Tech Specs. This
07 event had no effect on the health and safety of the public.
08

09	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
	EB (11)	X (12)	Z (13)	ENGINE (14)	Z (15)	Z (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	82	—	030	/	03	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
X (18)	H (19)	Z (20)	Z (21)	0000	Y (23)	N (24)	A (25)	F010 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 No specific cause for the discrepancy in level has been identified to date. The "B"
11 Fuel Oil Day Tank was immediately filled to greater than the 500 gallon level. The
12 necessity of thoroughly reviewing the Outbuilding log was stressed to the Shift Foreman.
13 Also, the Auxiliary Operator logs have been annotated to describe appropriate action
14 for out-of-spec parameters.

15	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
	X (28)	000 (29)	Recovery mode	A (31)	Operator observation

16	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
	Z (33)	Z (34)	N/A	N/A

PERSONNEL EXPOSURES

17	NUMBER	TYPE	DESCRIPTION (39)
	000 (37)	Z (38)	N/A

PERSONNEL INJURIES

18	NUMBER	DESCRIPTION (41)
	000 (40)	N/A

LOSS OF OR DAMAGE TO FACILITY (43)

19	TYPE	DESCRIPTION
	Z (42)	

8211060014 821025
PDR ADOCK 05000320
S PDR

PUBLICITY

20	ISSUED	DESCRIPTION (45)	NRC USE ONLY
	N (44)	N/A	

NAME OF PREPARER Steven D. Chaplin PHONE: (717) 948-8461

GPO 917-926

LICENSEE EVENT REPORT
NARRATIVE REPORT
TMI-II
LER 82-030/03L-0
EVENT DATE - September 25, 1982

I. EXPLANATION OF OCCURRENCE

At 1345 hours on September 25, 1982, while reviewing the Unit 2 Operations Outbuilding Log, the Shift Foreman discovered that the September 25, 1982, 2300 to 0700 shift reading was 490 gallons for the "B" Emergency Diesel Generator Fuel Oil Day Tank level. The Unit 2 Technical Specification 3.8.1.1.b.1 states that the fuel oil day tank level must be at least 500 gallons. This discrepancy was not identified by the 2300 to 0700 Shift Foreman.

The Auxiliary Operator who placed the "B" Diesel Generator in the Emergency Standby Mode (per Operations Procedure 2104-6.2) after operation of the diesel on the 0700 to 1500 shift on September 24, 1982, stated that the volume was verified to be slightly greater than 500 gallons. However, during the Auxiliary Operator outbuilding checks on the 2300 to 0700 shift the Diesel Generator Day Tank (DF-T-1B) level was recorded at 490 gallons.

This event is considered reportable under Section 6.9.1.9(b) of the Recovery Technical Specifications.

II. CAUSE OF THE OCCURRENCE

No specific cause for the discrepancy in level has been identified to date.

III. CIRCUMSTANCES SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit 2 facility was in a long-term cold shutdown state. The reactor decay heat was being removed via loss to ambient. Throughout the event there was no effect on the Reactor Coolant System or the core.

IV. CORRECTIVE ACTIONS TAKEN OR TO BE TAKEN

Immediate

The fuel oil day tank for DF-X-1B was immediately filled to greater than the 500 gallons level. An operational test was performed to verify that the fuel oil day tank pumps (DF-P-1C, DF-P-1D) would automatically run when a signal was received from the level switches.

Long-Term

The necessity of performing a thorough review of the Operations Outbuilding Log was stressed to the Shift Foreman. In addition, all Auxiliary Operator logs, including the Outbuilding Log, have been annotated to describe appropriate action if required parameters are outside acceptable bands.