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December 17, 1990 RBG+34173 File Nos. G9.5, G9.25.1.3

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Gentlemen:

# River Bend Station - Unit 1 Docket No. 50-458

Please find enclosed Licensee Event Report No. 90-042 for River Bend Station - Unit 1. This report is being submitted pursuant to 10CFR50.73.

Sincerely,

Mandand

W. H. Odell Manager-Oversight River Bend Nuclear Group

DAE/PDG/EMC r/pg

cc: U.S. Nuclear Regulatory Commission 611 Ryan Plaza Drive, Suite 1000 Arlington, TX 76011

> NRC Resident Inspector P.O. Box 1051 St. Francisville, LA 70775

INPO Records Center 1100 Circle 75 Parkway Atlanta, GA 30339-3064

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On three separate dates, 11/16/90, 11/23/90 and four occurrences in which Technical Specification area barriers were discovered to have been real barriers were located at the entrances to three (HRAs) and one very high radiation area (VHRM areas were in a condition that is prohi Specifications 6.12.1 and 6.12.2, respective report is submitted pursuant to 10CFR50.73(a)(1 prohibit d by the Technical Specifications. The root cause for these incidents was the properly restore the barriers for undetermined of GSU has concluded that a generic problem exists radiation protection barriers. As a result, the Director-Radiological Programs has been estat the causal factors associated with these incide	on required stored improp high radiat A). As a res ibited by ely. Theref 2)(i)(B) as nat personnel reasons. with regard a task force ablished to	radiation erly. The ion areas ult, these Technical ore, this operation failed to to posted headed by determine					
Technical Specification requirements (i.e., per radiation work permit requirements) were perform The problem reflected in these incidents has no Therefore, the health and safety of the pub affected by these incidents. * Operational Conditions 5, 4, and 2 for occurre	rsonnel dosin ned with no v o operational plic were not	metry and iolations. l impact. adversely					

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## REPORTED CONDITION

On three separate dates, 11/16/90, 11/23/90 and 11/29/90, there were four occurrences in which Technical Specification required radiation area barriers were discovered to have been restored improperly. The barriers were located at the entrances to three high radiation areas (HRAs) and one very high radiation area (VHRA). As a result, these areas were in a condition that is prohibited by Technical Specifications 6.12.1 and 6.12.2, respectively. Therefore, this report is submitted pursuant to 10CFR50.73(a)(2)(i)(B) as operation prohibited by the Technical Specifications.

### INVESTIGATION

The root cause for these incidents was that personnel failed to properly restore the barriers for undetermined reasons. The barricades were immediately restored upon discovery. In each area, personnel accountability, Technical Specification dosimetry and radiation work permit (RWP) requirements were verified with no violations found.

On 11/16/90 at approximately 1615 hours, an NRC representative exiting the drywell notified a radiation protection (RP) technician that a rope used to barricade and post the entrance to a VHRA was improperly restored. During shutdowns and when major work is being performed in the drywell, VHRAs are posted with a rope and flashing red light as required by Technical Specification 6.12.2. The rope in this case was strung across the handrail to a stairway leading from 95' elevation to 82' elevation in the drywell. A hook was used to attach the rope to allow ease of access and egress to this area. Although this area was posted as a VHRA, actual radiation levels were less than 1000 mRem/hr at 18" with the temporary shielding installed. Typically, VHRAs are posted when radiation levels exceed 1000 mRem/hr.

Upon notification, an RP technician was sent to restore the barrier (i.e., attach the rope to the hook) and to verify that all individuals in the area were authorized and met Technical Specification requirements for entry. No discrepancies were found and no unauthorized individuals were found in the area. All VHRA postings/barriers in the drywell were checked and found satisfactory. Personnel responsible for failing to restore the rope barrier could not be determined.

On 11/23/90 at approximately 1030, an RP technician discovered a safety chain which was used to barricade the entrance to a platform posted as a high radiation area not properly restored. The platform is located at approximately 150' elevation in the containment. The RP technician immediately restored the barrier and inspected the area for unauthorized individuals. No personnel were found in the area.

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Consequently, personnel responsible for failing to restore the chain barrier could not be determined.

On 11/29/90 an RP foreman and an RP technician performing a building tour found an unsecured rope barrier at the entrance to residual heat removal (RHR) "B" cubicle, a posted HRA, on the 70' elevation in the auxiliary building. The RP technician immediately restored the barrier and inspected the area for unauthorized individuals. No personnel were found in the area. Consequently, personnel responsible for failing to restore the rope barrier could not be determined.

In another incident on 11/29/90, an RP foreman and an RP technician performing a building tour found an unsecured rope barrier at the entrance to RHR "A" cubicle, a posted HRA, on the 70' elevation in the auxiliary building. The RP technician immediately restored the barrier and inspected the area for unauthorized individuals. No personnel were found in the area. The rope barrier was attached at one end by the use of tape. This was a poor method and the barrier could have been removed by an unknown individual or became unattached due to failure of the tape.

A review of previous LERs revealed a similar event reported in LER 90-010. In this case, an operator placed a rope barricade to one side and entered an HRA without meeting the Technical Specifications requirements for entry. The HRA was left in an unbarricaded condition while the operator was in the HRA.

# CORRECTIVE ACTION

As a result of the two instances on 11/29/90 all high radiation areas were inspected and no additional barriers were found unsecured. GSU has concluded that a generic problem exists with regard to posted radiation protection barriers. As a result, a task force headed by the Director-Radiological Programs has been established to determine the causal factors associated with these incidents. The task force will provide recommendations to the Plant Manager concerning its findings. A supplemental report documenting corrective actions will be issued by April 30 1991.

#### SAFETY ASSESSMENT

Verifications of Technical Specification requirements (i.e., personnel dosimetry and RWP requirements) were performed with no violations. The problem reflected in these incidents has no operational impact. Therefore, the health and safety of the public were not adversely affected by these incidents.