

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE October 6, 1981
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446 ext. 293
 Ginna.

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: September, 1981
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

The reactor power level was maintained generally at 100% with a few exceptions detailed on page 4.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>6,551</u>	<u>103,847</u>
12. Number of Hours Reactor Was Critical	<u>720</u>	<u>5,059.20</u>	<u>79,459.72</u>
13. Reactor Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>1,631.32 *</u>
14. Hours Generator On-Line	<u>720</u>	<u>5,017.25</u>	<u>77,648.88</u>
15. Unit Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>8.50 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,087,728</u>	<u>7,430,616</u>	<u>105,632,818</u>
17. Gross Electrical Energy Generated (MWH)	<u>353,022</u>	<u>2,420,853</u>	<u>34,360,952</u>
18. Net Electrical Energy Generated (MWH)	<u>335,809</u>	<u>2,300,165</u>	<u>32,555,710</u>
19. Unit Service Factor	<u>100.00%</u>	<u>76.59%</u>	<u>74.77%</u>
20. Unit Availability Factor	<u>100.00%</u>	<u>76.59%</u>	<u>74.78%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>99.23%</u>	<u>74.71%</u>	<u>68.82%</u>
22. Unit Capacity Factor (Using DER Net)	<u>99.23%</u>	<u>74.71%</u>	<u>68.82%</u>
23. Unit Forced Outage Rate	<u>0.00%</u>	<u>0.18%</u>	<u>8.37%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
March 19, 1982 - Projected 42 day refueling and maintenance outage.

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

* Cumulative total commencing January 1, 1975

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE October 6, 1981

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MONTH September, 1981

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

1	471
2	464
3	464
4	470
5	471
6	470
7	465
8	463
9	463
10	451
11	463
12	462
13	462
14	462
15	462
16	463

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17	467
18	468
19	467
20	468
21	468
22	468
23	470
24	470
25	469
26	469
27	469
28	470
29	470
30	470
31	---

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH September, 1981

DOCKET NO. 50-244

UNIT NAME: #1, Ginna Station

DATE: October 6, 1981

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No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or significant power reductions to report.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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MONTH September, 1981

The reactor power level averaged 100% for the majority of the report month, with the following major exceptions:

On 9/2/81, the unit experienced a turbine runback to approximately 84% power level caused by overtemperature Delta T, due to Instrument and Control Technicians working on nuclear instrumentation channel.

On 9/10/81, the unit experienced a turbine runback to approximately 82% power level due to a nuclear instrumentation drop rod signal; a dropped rod had not occurred.

On 9/24/81 and 9/25/81, the reactor power level was reduced to approximately 98% and approximately 99% respectively, to perform periodic tests on the Auxiliary Feedwater System and Standby Auxiliary Feed Pump.

GINNA STATION
Maintenance Report
September, 1981

During the month of September normal maintenance and inspections were performed. Major safety related maintenance included:

1. Overhaul of the ID service water pump and motor.
2. A turbine runback was received when a wire from a power range detector to a digital voltage indicator was disconnected.