

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-305
 UNIT NAME: Kewaunee
 DATE: December 1, 1981
 COMPLETED BY: G. H. Buitter
 TELEPHONE: 414-388-2560 x225

REPORT MONTH - NOVEMBER, 1981

NO.	DATE	TYPE	DURATION	REASON	METHOD	LER NUMBER	SYS	COMPONENT	COMMENTS
11	11/21/81	F	0.0	B	5	N/A	HF	HTEICH	11. A load reduction to 42% power was required to permit inspection of the Main Condenser waterboxes and the plugging of two condenser tubes due to circulating water leakage into the condenser.

TYPE	REASON	METHOD	SYSTEM & COMPONENT CODES
F: Forced S: Scheduled	A-Equipment Failure (Explain) E-Maintenance or Test C-Refueling D-Regulatory Restriction F-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)	1-Manual 2-Manual Scram 3-Automatic Scram 4-Continuations 5-Load Reductions 9-Other	From NUREG-0161

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305
UNIT- KEWAUNEE
COMPLETED BY- G. H. RUITER
TELEPHONE- 414-388-2560 X225

REPORT MONTH NOVEMBER, 1981

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	259
2	513
3	513
4	512
5	512
6	512
7	512
8	516
9	512
10	512
11	512
12	512
13	516
14	512
15	512
16	516
17	513
18	513
19	514
20	512
21	238
22	488
23	513
24	513
25	513
26	513
27	513
28	517
29	513
30	513

KEWAUNEE NUCLEAR POWER PLANT
SUMMARY OF OPERATING EXPERIENCE

November, 1981

OPERATIONS: On November 1, the unit was returned to full load after a condenser leak check was completed.

On November 21, the unit load was reduced to 225 MWe to check for condenser leakage. The turbine stop valve operability test was completed during the power reduction. The unit was returned to full load on November 21.

MAINTENANCE: Replaced a defective main steam flow transmitter circuit board.

Replaced a defective accumulator level transmitter.

Repaired a damaged radiation monitor cable.

Replaced a defective oil pressure switch on a control room air conditioner.

Repaired loose linkage on a 4160 Volt breaker.