OPERATING DATA REPORT

DOCKET NO. DATE COMPLETED BY TELEPHONE X 4431 DOCKET NO. 9-10-82 J. G1bson (203) 447-1791

OPERATING STATUS

.

1	Unit Name:Millstone 2	Notes
	Reporting Period: August 1982	Items 22 and 21 cumulative are weighted ave. unit
3.	Licensed Thermal Power (MWt): 2700	operated at 2560 MWT prior
	Nameplate Rating (Gross MWe): 909	to uprating to its current
5.	Design Electrical Rating (Net MWe): 870	2700 MW Thermal power level.
6.	Maximum Dependable Capacity (Gross MWe): 895	
	Maximum Dependable Capacity (Net MWe): 864	

N/A

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

N/A

9. Power Level To Which Restricted, If Any (Net MWe): _

10. Reasons For Restrictions, If Any: _____N/A

8211020565 820910 PDR ADOCK 05000336

PDR

R

This Month Yr.-to-Date Cumulative 744 5831 58583 11. Hours In Reporting Period 3751.4 42338.7 692 12. Number Of Hours Reactor Was Critical 128.6 2205.5 0 13. Reactor Reserve Shutdown Hours 40511.9 * 659 3510.4 14. Hours Generator On-Line 468.2 0 0 15. Unit Reserve Shutdown Hours 1724588.2 9042760.9 101454000 16. Gross Thermal Energy Generated (MWH) 560130 32963448 2961950 17. Gross Electrical Energy Generated (MWH) 537693.6 2830602.3 31584362 18. Net Electrical Energy Generated (MWH) 60.2 69.2 88.6 19. Unit Service Factor 60.2 88.6 70.0 20. Unit Availability Factor 56.2 83.6 64.8 21. Unit Capacity Factor (Using MDC Net) 83.1 63.8 55.8 22. Unit Capacity Factor (Using DER Net) 7.3 20.1 8.3 23. Unit Forced Outage Rate

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

N/A

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _	N/A				
26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved			
INITIAL CRITICALITY	NA	NA			
INITIAL ELECTRICITY	NA	NA			
COMMERCIAL OPERATION	NA	NA			

* Corrects minor math error in July 1982 report.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-336			
UNIT	Millstone 2			
DATE	9-10-82			
COMPLETED BY	J. Gibson			
TELEPHONE	(203) 447-1791			
TEEETHONE	Ext. 4431			

AVERAGE DAILY POWER LEVEL (MWe-Net) 0 (-16)	DAY 17	AVERAGE DAILY POWER LEVEL (MWe-Net) 847
0 (-27)	18	849
0 (-27)	19	846
30	20	846
470	21	846
812	22	847
849	23	. 846
849	24	845
<u>848</u> ·	25	847
847	26	847
848	27	847
833	28	847
846	29	848
846	30	849
846		848
845	31	

INSTRUCTIONS

12. 13

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH AUGUST 82"

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE 447-1791 Ext. 4431

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Cude ⁵	Cause & Corrective Action to Prevent Recurrence
16	820804	F	85	A	1	82-32	CI	VALVEX	Continuation of end of July 1982 shutdown for excessive reactor cool- ant system leakage. Repaired leaks and resumed normal start-up proced- ures on 080482.
17	820812	F	0	A	N/A	82-35	PC	VALVOP	A reduction in power to 85% occurred due to inadvertent injection of highly borated water into the RCS. The duration was short with immediate ramp to 100% power. See L.E.R.82-35:

Date Unit Name

Docket No.

Completed By J. Gibson Telephone (203) 447-1791 Ext. 4431

50-336 9-10-82

Millstone 2

CORRECTIVE MAINTENANCE SUMMARY FOR SAFETY RELATED EQUIPMENT

Report Month ____ AUGUST 1982

DATE	SYSTEM	COMPONENT	MAINTENANCE ACTION
8/18	cvcs	: 'A' Charging Pump	Repack pump
. 8/2	Main Steam	2-MS-64B	Re-inject Furmanite compound into clamp.
8/18	Process and area radiation monitoring	Process Rad Monitor for liquid S/G	Replace 3600 CRA-73 circuit card chip.
. 8/20	Process and area radiation monitoring	Rad Monitor for aerated radwaste.	Replace signal input card.
•			
and an and a second second	and the second second		

Docket No.	50-336		
Date:	9-10-82		
Completed By	: J. Gibson		
Telephone: (2	03) 447-1791	x	4431

REFUELING INFORMATION REQUEST

1. Name of facility: Millstone 2

- 2. Scheduled date for next refueling shutdown: April 16, 1983
- 3. Schedule date for restart following refueling: June 4, 1983
- 4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

It is not anticipated that Cycle 6 operations will require Technical Specification changes or other License amendments.

Scheduled date(s) for submitting licensing action and supporting information:

N/A

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

N/A

The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

(a) In Core: 217 (b) 288

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

667

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

> 1985, Spent Fuel Pool, full core off load capability is reached, 1987, Core Full, Spent Fuel Pool contains 648 bundles.