

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 01361743 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | N C I M C I S | 11 | 20 | 10 | 1- | 0 | 0 | 0 | 0 | 0 | - | 0 | 10 | 34 | 11 | 11 | 11 | 1 | 4 | D | 5
LICENSEE CODE 14 15 LICENSE NUMBER 19 23 LICENSE TYPE 29 37 CAT 38
 01 | REPORT SOURCE | 1 | 015 | 101010 | 36 | 9 | 2 | 0 | 3 | 1 | 9 | 8 | 1 | 5 | 0 | 4 | 0 | 2 | 8 | 1 | 9
61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79
SOCKET NUMBER 12 20 30 40 50 60 70 80 90
 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During review of seismic qualifications documentation for safety-related
 03 | electrical cable tray hangers, it was determined that no seismic bracing or
 04 | calculations exist for twelve Reactor Building hanger standards for Unit 1.
 05 | This is reportable per Technical Specification 6.9.1.12.i. The health and
 06 | safety of the public were not affected.
 07 |
 08 |

SUPPORT

SYSTEM CODE <u>SH</u> (11)	CAUSE CODE <u>B</u> (12)	CAUSE SUBCODE <u>A</u> (13)	COMPONENT CODE <u>X-2-X-2-X-2-X-2-X</u> (14)	COMP SUBCODE <u>X</u> (15)	VALVE SUBCODE <u>1</u> (16)
LEAD REPORT NUMBER <u>81</u> (17)	EVENT YEAR <u>81</u> (18)	SEQUENTIAL REPORT NO. <u>01215</u> (19)	OCCURRENCE CODE <u>011</u> (20)	REPORT TYPE <u>T</u> (21)	REVISION NO. <u>0</u> (22)
ACTION TAKEN <u>F</u> (23)	FUTURE ACTION <u>Z</u> (24)	EFFECT ON PLANT <u>Z</u> (25)	SHUTDOWN METHOD <u>Z</u> (26)	HOURS <u>010100</u> (27)	ATTACHMENT SUBMITTED <u>Y</u> (28)
				NPROG FORM SUB <u>N</u> (29)	PRIME COMP SUB <u>A</u> (30)
				COMPONENT MANUFACTURER <u>X191919</u> (31)	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Several cable tray hangers in the Unit 1 Reactor Building did not have
 11 | seismic bracing or calculations to demonstrate their adequacy to withstand
 12 | a seismic event. Seismic calculations for all affected cable tray hangers
 13 | performed and all required bracing was added to the affected hangers.
 14 |

FACILITY STATUS <u>X</u> (32)	% POWER <u>0100</u> (33)	OTHER STATUS <u>Mode 5</u> (34)	METHOD OF DISCOVERY <u>A</u> (35)	DISCOVERY DESCRIPTION <u>Personnel Observation</u> (36)
ACTIVITY CONTENT RELEASED OF RELEASE <u>Z</u> (37)	AMOUNT OF ACTIVITY <u>NA</u> (38)		LOCATION OF RELEASE <u>NA</u> (39)	
PERSONNEL EXPOSURES NUMBER <u>01010</u> (40)	TYPE <u>Z</u> (41)	DESCRIPTION <u>NA</u> (42)		
PERSONNEL INJURIES NUMBER <u>01010</u> (43)	DESCRIPTION <u>NA</u> (44)			
LOSS OF OR DAMAGE TO FACILITY TYPE <u>Z</u> (45)	DESCRIPTION <u>NA</u> (46)			
PUBLICITY ISSUED <u>N</u> (47)	DESCRIPTION <u>NA</u> (48)			

NAME OF PREPARER E. W. Quелlette PHONE (704) 373-7530

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DUKE POWER COMPANY
MCGUIRE NUCLEAR STATION
INCIDENT REPORT

Report Number: RO-50-369/81-25

Report Date: April 2, 1981

Occurrence Date: March 19, 1981

Facility: McGuire Nuclear Station - Unit 1, Cornelius, North Carolina

Identification of Deficiency: Electrical Cable Tray Hangers Insufficient
Seismic Bracing and Qualification Calculations

Conditions Prior to Occurrence: Initial Fuel Loading, Mode 5

Supplier And/Or Component:

The cable tray hangers found to have insufficient seismic bracing and qualification calculations were constructed with Unistrut Type P1001 components. Required bracing will be of the same type material.

Description of Occurrence:

During review of seismic qualification documentation for safety related electrical cable tray hangers, it was determined that no seismic bracing or calculations exist for 12 Reactor Building hanger standards for Unit 1.

Analysis of Safety Implication:

The affected cable tray hangers in the Unit 1 Reactor Building did not have seismic bracing or calculations to demonstrate their adequacy to withstand a seismic event. Lack of seismic bracing on the affected hangers could have resulted in damage to safety circuits in the affected trays during a seismic event. Commitment has been made to install all required seismic bracing as verified by calculations. Since this occurrence was determined before commercial operations, there have been no failures.

Corrective Action:

Seismic calculations for all affected cable tray hangers was performed and all required bracing was added to the Unit 1 affected hangers. A review of all of the Unit 1 cable tray hangers has been performed and it was determined that there were no other deficiencies.