

OPERATING DATA REPORT

DOCKET NO. 50-133
 DATE 9-1-82
 COMPLETED BY P.S. DERKS
 TELEPHONE 707/443-2787

OPERATING STATUS

1. Unit Name: HUMBOLDT BAY POWER PLANT UNIT 3
2. Reporting Period: AUGUST 1982
3. Licensed Thermal Power (MWt): 220
4. Nameplate Rating (Gross MWe): 65
5. Design Electrical Rating (Net MWe): 65
6. Maximum Dependable Capacity (Gross MWe): 65
7. Maximum Dependable Capacity (Net MWe): 63
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

N/A

9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5832</u>	<u>167,278</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>98,171</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>97,252</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>15,618,456</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>4,739,732</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>4,539,713</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>58.1%</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>58.1%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>43.0%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>41.8%</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>1.91%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): N/A

25. If Shut Down At End Of Report Period, Estimated Date of Startup: INDETERMINATE

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

8211020245 820901
 PDR ADOCK 05000133
 R PDR

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August

DOCKET NO. 50-133
 UNIT NAME HBPP #3
 DATE 9-1-82
 COMPLETED BY PS DERKS
 TELEPHONE 707/443-2787

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
76-6	760702	S	744	C,H	1	N/A	—	—	SEISMIC MODIFICATIONS.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance of Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit I - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-133

UNIT HBPP#3

DATE 9-1-82

COMPLETED BY PS DERKS

TELEPHONE 707-443-2787

MONTH August

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.