

DAY AVERAGE DAILY POWER(MWT) (MWEN) (8/82)

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DAY	AVERAGE DAILY POWER(MWT)	(MWEN)
1	204.04	62.09
2	204.62	62.12
3	205.17	62.61
4	206.62	62.49
5	206.67	62.37
6	205.58	62.24
7	205.71	62.34
8	205.25	62.22
9	205.42	62.00
10	205.33	62.12
11	204.92	62.04
12	205.58	61.87
13	204.75	61.74
14	203.46	61.55
15	202.04	61.72
16	206.17	61.68
17	204.04	61.56
18	156.21	45.31
19	202.46	61.10
20	205.87	62.18
21	207.42	62.56
22	207.42	62.73
23	207.33	62.56
24	210.79	63.50
25	201.96	60.98
26	2.87	0.0
27	65.42	20.19
28	197.79	59.20
29	199.08	60.36
30	209.75	63.34
31	211.62	63.83

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PDR ADOCK 05000155
R PDR

GREYBOOK OPERATING DATA REPORT

DOCKET NO. 50-155

DATE: 9 / 1 / 82

BY: SUSAN AMSTUTZ

PHONE: 616-547-6537, EXT 1

Ext. 180

OPERATING STATUS

UNIT NAME: BIG ROCK POINT NUCLEAR PLANT

NOTES:

REPORTING PERIOD: 8 / 82

MAXIMUM THERMAL POWER (MWT): 240

MAXIMUM RATING (GROSS MWE): 75

MAXIMUM ELECTRICAL RATING (NET MWE): 72

80% HRG DEPENDABLE CAPACITY (GROSS MWE): 69.0

80% HRG DEPENDABLE CAPACITY (NET MWE): 65.0

IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:

UNIT LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): 65.0

REASONS FOR RESTRICTIONS, IF ANY:

	THIS MONTH	YEAR-TO-DATE	CUMULATIVE
HOURS IN REPORTING PERIOD	744.0	5831.0	170298.0
NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3439.4	118541.9
HOURS FOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
HOURS GENERATOR ON-LINE	708.4	3330.7	116201.5
HOURS RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
GROSS THERMAL ENERGY GENERATED (MWH)	143313.0	612616.0	21758521.0
GROSS ELECTRICAL ENERGY GENERATED (MWH)	45828.0	192808.0	6856118.0
NET ELECTRICAL ENERGY GENERATED (MWH)	43262.9	181085.8	6484829.8
UNIT SERVICE FACTOR	95.2%	57.1%	68.2%
UNIT AVAILABILITY FACTOR	95.2%	57.1%	68.2%
UNIT CAPACITY FACTOR (USING MDC NET)	89.5%	47.8%	56.5%
UNIT CAPACITY FACTOR (USING DER NET)	80.8%	43.1%	52.9%
UNIT FORCED OUTAGE RATE	4.8%	20.5%	19.4%

SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH):

IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August, 1982

DOCKET NO. 50-155
 UNIT NAME Big Rock Point
 DATE September 7, 1982
 COMPLETED BY SRAmstutz
 TELEPHONE 616-547-6537
 ext 180

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
82-06	08-26-82	F	35.6	B	1	None	HA		Extraction line repair.
82-07	08-18-82	F	7.0	B	1	None	HA		Extraction line repair.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source

Refueling Information Request

1. Facility name:
Big Rock Point Plant
2. Scheduled date for next refueling shutdown:
April, 1983
3. Scheduled date for restart following shutdown:
June, 1983
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, explain.

If no, has the reload fuel design and core configuration been reviewed by Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref.10CFR,Sec.50.59)?

If no review has taken place, when is it scheduled?

- “
5. Scheduled date(s) for submittal of proposed licensing action and supporting information:
None
 6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
None
 7. Number of fuel assemblies in: core 84; spent fuel storage pool 132
 8. Present licensed spent fuel storage capacity: 193

Size of any increase in licensed storage capacity that has been requested or is planned (in number of fuel assemblies):
248
 9. Projected due date of the last refueling that can be discharged to spent fuel pool assuming the present licensed capacity:
1984