

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | M | D | C | C | N | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 7 | 7 | 0 | 9 | 2 | 6 | 8 | 2 | 8 | 1 | 0 | 2 | 5 | 8 | 2 | 9
7 8 REPORT SOURCE 50 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 | Between 1825 on September 26 and 0315 on September 27, during normal
03 | start-up operation, pressurizer level deviated slightly from the pro-
04 | gram level by more than +/-5% several times (T.S. 3.4.4). For 5 min-
05 | utes, and again for 3 minutes on September 26, and several times be-
06 | tween 0248 and 0315 on September 27, pressurizer level deviated from
07 | the program band due to fluctuations in feed flow prior to parallel-
08 | ing the Main Turbine Generator. Similar events: 82-50; 50-318/82-40.
7 8 9

09 | C | B | 11 | X | 12 | Z | 13 | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16 |
7 8 SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 13 14 COMPONENT CODE 15 16 COMP. SUBCODE 17 18 VALVE SUBCODE 19 20
17 | 8 | 2 | _____ | 0 | 6 | 1 | _____ | 0 | 3 | _____ | _____ | 0 |
7 8 LER/RO REPORT NUMBER 21 22 EVENT YEAR 23 24 SEQUENTIAL REPORT NO. 25 26 OCCURRENCE CODE 27 28 REPORT TYPE 29 30 REVISION NO. 31 32
18 | Z | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | N | 23 | N | 24 | Z | 25 | Z | 9 | 9 | 9 | 26 |
7 8 ACTION TAKEN 33 34 FUTURE ACTION 35 36 EFFECT ON PLANT 37 38 SHUTDOWN METHOD 39 40 HOURS 41 42 ATTACHMENT SUBMITTED 43 44 NPRD-4 FORM SUB. 45 46 PRIME COMP. SUPPLIER 47 48 COMPONENT MANUFACTURER 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 | RCS temperature swings of 10 degrees are not uncommon during normal
11 | start-up operations. These temperature swings can result in deviations
12 | of greater than +/-5% from pressurizer program level. Re-analysis for
13 | justification for relaxation of Technical Specifications is currently
14 | in progress.
7 8 9

15 | C | 28 | 0 | 0 | 2 | 29 | N/A | A | 31 | Operator Observation
7 8 FACILITY STATUS 9 10 % POWER 11 12 OTHER STATUS 13 14 METHOD OF DISCOVERY 15 16 DISCOVERY DESCRIPTION 17 18

16 | Z | 33 | Z | 34 | N/A | N/A
7 8 ACTIVITY CONTENT 9 10 RELEASED OF RELEASE 11 12 AMOUNT OF ACTIVITY 13 14 LOCATION OF RELEASE 15 16

17 | 0 | 0 | 0 | 37 | Z | 38 | N/A
7 8 PERSONNEL EXPOSURES 9 10 NUMBER 11 12 TYPE 13 14 DESCRIPTION 15 16

18 | 0 | 0 | 0 | 40 | N/A
7 8 PERSONNEL INJURIES 9 10 NUMBER 11 12 DESCRIPTION 13 14

19 | Z | 42 | N/A
7 8 LOSS OF OR DAMAGE TO FACILITY 9 10 TYPE 11 12 DESCRIPTION 13 14

20 | N | 44 | N/A
7 8 PUBLICITY 9 10 ISSUED 11 12 DESCRIPTION 13 14
8211020217 821026
PDR ADOCK 05000317
S PDR
NRC USE ONLY
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