MONTHLY NARRATIVE REPORT OF OPERATION AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of August, 1982. This narrative report was prepared by the plant staff and is submitted in accordance with Section 6.9.1.10 of the plant Technical Specifications.

The Auxiliary Salt Water System was washed with inhibited hydrochloric acid to remove barnacle shells and restore rated system flow. Results indicate that the wash successfully removed the barnacle shells.

No challenges to the PORV's or safety valves have been made. Furthermore, no changes have been made in the Offsite Dose Calculation Procedure, the Environmental Radiological Monitoring Procedure, or any radioactive waste treatment systems.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-275

UNIT Diablo Canyon Unit 1

DATE 9/1/82

COMPLETED BY W. B. Scott

(805) 595-7351

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
0	17	0
0	18	0
0	19	0
0	20	0
0	21	0
0	22	0
0	23	0
0 .	24	0
0	25	0
0	26	0
0	27	0
0	28	0
0	29	0
0	30	0
0	31	0
0		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50-275

DATE 9/1/82

COMPLETED BY TELEPHONE (805)595-7351

OPERATING STATUS					
Diable Canyon Unit	1	Notes			
1. Unit Name: Diablo Canyon Unit August 1982					
2. Reporting renou.					
3. Licensed Thermal Power (MMI).					
4. Nameplate Rating (Gross MWe):					
5. Design Electrical Rating (Net MWe):1084					
6. Maximum Dependable Capacity (Gross MWe): -	Dependable Capacity (Gross MWe):				
7. Maximum Dependable Capacity (Net MWe):	Last Parasit Circ Parasita				
8. If Changes Occur in Capacity Ratings (Items Nur NONE	mber 3 Through /) Sin	ce Last Report, Give Reas	ions.		
9. Power Level To Which Restricted, If Any (Net M	1We):				
0. Reasons For Restrictions, If Any: Suspen	nded Low Power T	est License			
	This Month	Yrto-Date	Cumulative		
	0	0	0		
1. Hours In Reporting Period	0	0	0		
2. Number Of Hours Reactor Was Critical	0	0	0		
3. Reactor Reserve Shutdown Hours	0	0	0		
4. Hours Generator On-Line	0	0	0		
5. Unit Reserve Shutdown Hours	0	0	0		
6. Gross Thermal Energy Generated (MWH)	0	0	Ö		
7. Gross Electrical Energy Generated (MWH)	0		0		
8. Net Electrical Energy Generated (MWH)	N/A				
9. Unit Service Factor	N/A				
0. Unit Availability Factor	N/A	-			
11. Unit Capacity Factor (Using MDC Net)	N/A				
2. Unit Capacity Factor (Using DER Net)	N/A				
23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (Type NONE)		of Each):			
NONE					
25. If Shut Down At End Of Report Period, Estima	November, 1982	(fuel load)			
26. Units In Test Status (Prior to Commercial Operation		Forecast	Achieved		
INITIAL CRITICALITY		JAN. 1983			
INITIAL CRITICALITY		JAN. 1983			
INITIAL ELECTRICITY COMMERCIAL OPERATION		JAN. 1983			

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-275 DOCKET NO. Diablo Canyon Unit 1 UNIT NAME 9/1/82 DATE COMPLETED BY _W.B. Scott TELEPHONE (805) 595-7351

REPORT MONTH August 1982

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	810928	F	0	Н	4	81-002/01T	ZZ	ZZZZZZ	Halted fuel loading preparations upon discovery of seismic calculation errors. Reanalysis and reviews are being conducted in accordance with Commission's instructions

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

II-Other (Explain)

Method:

1-Manual 2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5 Exhibit 1 - Same Source

(9/77)