NRC FORM 7
(1-89)
10 CFR 110

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED BY OMB
3150-0027
EXPIRES 12-31-90

APPLICATION FOR LICENSE TO EXPORT NUCLEAR MATERIAL AND EQUIPMENT *(See Instructions on Reverse)*

DCS/D102

1. APPLICANT'S USE →	a. DATE OF APPLICATION	b. APPLICANT'S REFERENCE	2. NRC USE →	a. DOCKET NO.	b. LICENSE NO.
	12-12-90	Exp-101		11004384	XCOM1051

3. APPLICANT'S NAME AND ADDRESS	RIS	4. SUPPLIER'S NAME AND ADDRESS *(Complete if applicant is not supplier of material)*	RIS
a. NAME HOKE INCORPORATED		SAME AS APPLICANT	
b. STREET ADDRESS 1 TENAKILL PARK		a. NAME	
c. CITY / STATE / ZIP CODE CRESSKILL / NJ / 07626		b. STREET ADDRESS	
d. TELEPHONE NUMBER *(Area Code – Number – Extension)* 201-833-6514		c. CITY / STATE / ZIP CODE	

5. FIRST SHIPMENT SCHEDULED	6. FINAL SHIPMENT SCHEDULED	7. APPLICANT'S CONTRACTUAL DELIVERY DATE	8. PROPOSED LICENSE EXPIRATION DATE	9. U.S. DEPARTMENT OF ENERGY CONTRACT NO. *(If Known)*
6/28/91 (EST)	(EST) 6/28/91	5/16/90 (PAST DUE)	12/31/91	NOT APPLICABLE

10. ULTIMATE CONSIGNEE	RIS	11. ULTIMATE END USE *(Include plant or facility name)*
a. NAME COMISION NACIONAZ ENERGIA ATOMICA		EMBALSE NUCLEAR POWER PLANT SEE ATTACHEMENT A
b. STREET ADDRESS EMBALSE NUCLEAR POWER PLANT CENTRAL NUCLEAR EN EMBALSE, CORDOBA		
c. CITY – STATE – COUNTRY PROVINCIA DE CORDOBA, ARGENTINA		11a. EST. DATE OF FIRST USE UNKNOWN
12. INTERMEDIATE CONSIGNEE	**RIS**	**13. INTERMEDIATE END USE**
a. NAME HOKE CONTROLS, LTD		SALE TO ATOMIC ENERGY OF CANADA LTD.
b. STREET ADDRESS 2240 SPEERS ROAD		
c. CITY – STATE – COUNTRY OAKVILLE, ONTARIO CANADA L6L 2X8		13a. EST. DATE OF FIRST USE WHEN RECEIVED
14. INTERMEDIATE CONSIGNEE	**RIS**	**15. INTERMEDIATE END USE**
a. NAME ATOMIC ENERGY OF CANADA LTD.		SALE TO ULTIMATE CONSIGNEE (EMBALSE NUCLEAR POWER PLANT)
b. STREET ADDRESS SHERIDAN PARK RESEARCH COMMUNITY		
c. CITY – STATE – COUNTRY MISSISSAUGA ONTARIO CANADA L5K 1B2		15a. EST. DATE OF FIRST USE WHEN RECEIVED

16. NRC USE	17. DESCRIPTION *(Include chemical and physical form of nuclear material; give dollar value of nuclear equipment and components)*	18. MAX. ELEMENT WEIGHT	19. MAX. ENR. %	20. MAX. ISOTOPE WEIGHT	21. UNIT
	NUCLEAR VALVES CLASS 1 & 3 TOTAL VALUE US$74,205.00 SEE ATTACHEMENT B FOR BILL OF MATERIALS				

22. COUNTRY OF ORIGIN – SOURCE MATERIAL	23. COUNTRY OF ORIGIN – SNM WHERE ENRICHED OR PRODUCED	24. COUNTRIES WHICH ATTACH SAFEGUARDS *(If Known)*
U.S.A.	NOT APPLICABLE	EMBALSE N.P.P. ARGENTINA

25. ADDITIONAL INFORMATION *(Use separate sheet if necessary)*

9012260128 901212
PDR XPORT
XCOM1051 PDR

26. The applicant certifies that this application is prepared in conformity with Title 10, Code of Federal Regulations, and that all information in this application is correct to the best of his/her knowledge.

27. AUTHORIZED OFFICIAL	a. SIGNATURE	b. TITLE	
	[signature]	EXPORT CONTROL MANAGER	12/18/89

NRC FORM 7 (1-89)

210049

FLUID CONTROL SPECIALISTS

HOKE

HOKE INCORPORATED

ONE TENAKILL PARK • CRESSKILL, N.J. 07626

PHONE 201-568-9100 FAX 1-(201)-568-5913 TELEX 135428

XCOM1051
11004384

Application for License to Export Nuclear Material and Equipment

Attachment A

Section 11. Ultimate End Use

Spare for valves in Embalse N.P.P. : High pressure, low temperature valves for steam generation. These replacement valves will become part of the primary heat transport system, specifically the heavy water (D20) sampling and hydrogen addition systems.

NOTE:
12/18/90 Per conversation between Mary Ann Ryan, Hoke Corp., and Betty Wright, U.S.N.R.C., the Applicant verified that the values come in direct contact with the primary coolant of the reactor core and are, therefore, under NRC export licencing authority.

Betty Wright
Licensing Officer
U.S.NRC

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Application for License to Export Nuclear Material and Equipment

Attachment B

Section 17. Manufacturer's Description of Commodity

Quantity	Commodity	Unit Price	Total Price
102	N2912 G6Y2: Nuclear Class 3, ANSI 1500, 3/8" Stainless Steel, Needle Valve	US$305.00	US$31,110.00
12	N2912 P8Y1: Nuclear Class 3, ANSI 300, 1/2" Stainless Steel, Needle valve	285.00	3,420.00
41	N4213 Q6Y9: Nuclear Class 1, 2000 lb., 3/8" Stainless Steel, Air operated Bellows valve	783.00	32,103.00
8	N4213 Q6Y10: Nuclear Class 1 2000 lb., 3/8" Stainless Steel, Air operated Bellows valve	759.00	6,072.00
5	History Dockets (Documentation Packages to Certify Individual Valves)	300.00	1,500.00

Total of Entire Transaction.....US$74,205.00

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

November 21, 1990

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Serial No. 90-716
NES/ISI/EWT:jbl
Docket No. 50-338
License No. NPF-4

Gentlemen:

VIRGINIA ELECTRIC AND POWER COMPANY
NORTH ANNA POWER STATION UNIT 1
REVISION 1 TO THE SECOND TEN-YEAR INTERVAL
INSERVICE INSPECTION PROGRAM FOR
COMPONENTS AND COMPONENT SUPPORTS

In accordance with 10 CFR 50.55a(g), Virginia Electric and Power Company submits Revision 1 to the Inservice Inspection Program for the second ten-year inservice inspection interval for North Anna Unit 1. The enclosed document addresses the programmatic aspects of inservice examinations of components and component supports and system pressure tests.

In accordance with 10 CFR 50.55a(g)(4)(ii), the second ten-year interval inservice inspection program was written in accordance with the requirements of the 1983 Edition, Summer 1983 Addenda, of Section XI of the ASME Boiler and Pressure Vessel Code. Revision 1 to the program maintains this Code edition reference. The changes to the program from Revision 0 to Revision 1 were necessary to make the Unit 1 program similar to the Unit 2 program submitted October 29, 1990.

Because the North Anna facility was not designed to completely meet the detailed inservice inspection requirements of Section XI, we are requesting relief from certain inspection and testing requirements which have been determined to be impractical. In accordance with 10 CFR 50.55a(g)(5), our requests for specific relief from the Code requirements are included in the enclosed program.

The North Anna Unit 1 inservice inspection program plan (as required by IWA-2420) identifying the specific components and component supports selected for examination during the second interval will be provided by December 14, 1990.

The second ten-year inspection interval for North Anna Unit 1 began on December 24, 1988. It is our intent to implement this revised inspection program immediately. Therefore, to facilitate your review of our program, we will provide one set of reference drawings under separate cover to the NRC Project Manager. We will also provide one copy of the program and one set of drawings to the NRC's reviewers at EG&G Idaho, Inc.

The enclosed North Anna Unit 1 second interval inservice inspection program and the relief requests contained therein have been reviewed and approved by the Station Nuclear Safety and Operating Committee.

Should you have any questions or require additional information, please contact us.

Very truly yours,

W. L. Stewart
Senior Vice President - Nuclear

Enclosures

1. North Anna Unit 1 Second Interval Inservice Inspection Program for Components and Component Supports, Revision 1, October, 1990. (9 Copies)

cc: U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, N.W.
Suite 2900
Atlanta, Georgia 30323

Mr. M. S. Lesser
NRC Senior Resident Inspector
North Anna Power Station