

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 14 15 23 26 30 57 CAT 58

CON'T  
0 1 | L | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 7 | 0 | 9 | 2 | 7 | 8 | 2 | 8 | 1 | 0 | 2 | 0 | 8 | 2 | 9  
7 8 90 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
0 2 | While the Reactor was shutdown, the suppression chamber to drywell vacuum breaker  
0 3 | operability test DOS 1600-9, was conducted and vacuum breaker 2-1601-33F was found to  
0 4 | be binding. (T.S. 3.7.A.4.6.) Public health and safety was not affected since the  
0 5 | unit was shutdown. Last similar occurrence reported by R.O. 82-40 on Docket 50-237.  
0 6 |  
0 7 |  
0 8 |

0 9 | S | A | E | B | V | A | L | V | E | X | C | C | L | R | O | 8 | 2 | 0 | 4 | 1 | 0 | 3 | L | 0 | 0 | 0 | 0 | N | Y | N | A | 5 | 8 | 5  
7 8 9 10 11 12 13 18 19 20 21 22 23 24 26 27 28 29 30 31 32 33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
1 0 | The cause of the binding was apparently due to a swollen Chevron packing seal. The  
1 1 | packing seal was replaced and valve tested satisfactorily. DOS 1600-9 will continue  
1 2 | to be performed monthly.  
1 3 |  
1 4 |

1 5 | G | 0 | 0 | 0 | N/A | B | Routine Surveillance  
1 6 | Z | Z | N/A | N/A  
1 7 | 0 | 0 | 0 | Z | N/A  
1 8 | 0 | 0 | 0 | N/A  
1 9 | Z | N/A | 8211020019 821020 PDR ADOCK 05000237 S PDR  
2 0 | N | N/A



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 82 - 68
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION Torus to D/W Vacuum Breaker Failure (33F)
OCCURRED DATE 9/27/82 TIME 2218

SYSTEM AFFECTED 1600 Primary Containment
PLANT STATUS AT TIME OF EVENT MODE S/D, PWR(MWT) 0, LOAD(MWE) 0
TESTING YES NO

DESCRIPTION OF EVENT During Surveillance, DOS 1600-9, 2-1601-33F was found to bind. Work request was submitted and valve was entered in degraded equipment log.

EQUIPMENT FAILURE 23056
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO
RESponsible SUPERVISOR Bob Herbert DATE 9/27/82

PART 2 OPERATING ENGINEER'S COMMENTS
Unit was shutdown and vacuum breaker will be repaired prior to startup.

EVENT OF PUBLIC INTEREST, TECH. SPEC. VIOLATION, NON REPORTABLE OCCURRENCE, 14 DAY REPORTABLE/T.S., 30 DAY REPORTABLE/T.S. 6.6.B.2.b, ANNUAL/SPECL REPORT REQ'D, 24-HOUR NRC NOTIFICATION REQ'D, TELEPH Tom Tongue (courtesy) 9/28/82 0800, TELEGM/TELECOPY N/A, CECO CORPORATE NOTIFICATION MADE, 5-DAY WRITTEN REPORT REQ'D PER 10CFR21, Telecopy Dennis P. Galle 9/28/82 1630

PRELIMINARY REPORT COMPLETED AND REVIEWED John M. Almer 9/28/82 OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW J. Brunner 10/27/82, John M. Almer 10/21/82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION Douglas Stewart 10/22/82 STATION SUPERINTENDENT DATE