



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

PORTLAND GENERAL ELECTRIC COMPANY

THE CITY OF EUGENE, OREGON

PACIFIC POWER AND LIGHT COMPANY

DOCKET NO. 50-344

TROJAN NUCLEAR PLANT

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 167  
License No. NPF-1

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Portland General Electric Company, et al. (licensees) dated January 31, 1989, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C(2) of Facility Operating License No. NPF-1 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 167, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated into this license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

*James E. Dyer*

James E. Dyer, Acting Director  
Project Directorate V  
Division of Reactor Projects - III,  
IV, V and Special Projects  
Office of Nuclear Reactor Regulation

Attachment:  
Changes to the Technical  
Specifications

Date of Issuance: December 18, 1990

ATTACHMENT TO LICENSE AMENDMENT NO. 167

TO FACILITY OPERATING LICENSE NO. NPF-1

DOCKET NO. 50-344

Revise Appendix A Technical Specifications by removing the pages identified below and inserting the enclosed pages. The revised pages are identified by amendment number and contain marginal lines indicating the areas of change.

REMOVE

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3/4 3-60  
3/4 3-61  
3/4 3-62  
3/4 3-64  
3/4 3-65  
3/4 3-66  
3/4 3-66a  
3/4 3-67  
3/4 11-3  
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INSERT

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3/4 3-65  
3/4 3-66  
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## INSTRUMENTATION

### RADIOACTIVE GASEOUS PROCESS AND EFFLUENT MONITORING INSTRUMENTATION

#### LIMITING CONDITION FOR OPERATION

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3.3.3.11 The radioactive gaseous process and effluent monitoring instrumentation channels shown in Table 3.3-13 shall be OPERABLE with their alarm/trip setpoints set to ensure that the limits of Specification 3.11.2.1 are not exceeded and to comply with the requirements of Specifications 3.3.2, 3.4.6.1 and 3.9.9. as applicable.

APPLICABILITY: As shown in Table 3.3-13.

#### ACTION:

- a. With a radioactive gaseous process or effluent monitoring instrumentation channel alarm/trip setpoint less conservative than the value shown in Table 3.3-13, adjust the setpoint to within the limit without delay or declare the channel inoperable.
- b. With less than the minimum number of radioactive gaseous process or effluent monitoring instrumentation channels OPERABLE, take the ACTION shown in Table 3.3-13. With the inoperable instrumentation channels identified in Table 3.3-13 items 1, 2, 3c, 4 and 5 not returned to OPERABLE status within 30 days, identify the cause of the inoperable channels in the Semiannual Radiological Environmental Report in lieu of any other report.
- c. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

#### SURVEILLANCE REQUIREMENTS

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4.3.3.11.1 The setpoints shall be determined in accordance with procedures as described in the ODCM and shall be recorded.

4.3.3.11.2 Each radioactive gaseous process or effluent monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK, SOURCE CHECK, CHANNEL CALIBRATION, and CHANNEL FUNCTIONAL TEST operation at the frequencies shown in Table 4.3-9.

TABLE 3.3-13

## RADIOACTIVE GASEOUS PROCESS AND EFFLUENT MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE MODES</u>	<u>ALARM TRIP SETPOINT</u>	<u>ACTION</u>
1. Waste Gas Holdup System				
Noble Gas Activity Monitor - Providing Alarm and Automatic Termination of Release (PRM-4A)	1	*	***	31
2. Waste Gas Holdup System Explosive Gas Monitoring System				
Oxygen Monitor(a)	2(a)	**	N/A	29
3a. Containment Ventilation Isolation				
a. Particulate Activity Monitor (PRM-1A)	1	1, 2, 3, 4, and 6	< 2 Times Background	33
b. Iodine Activity Monitor (PRM-1B)	1	1, 2, 3, 4, and 6	< 2 Times Background	33
c. Low Level Noble Gas Monitor (PRM-1C)	1	1, 2, 3, 4, and 6	< 2 Times Background	33
d. High Level Noble Gas Monitor (PRM-1D)	1****	1, 2, 3, 4, and 6	< 2 Times Background	33

(a) For purposes of oxygen monitor requirements, two channels shall be operable from sensing element to remote indicator on panel C-151. A single alarm shall be operable in the control room in order to satisfy the requirement of Specification 4.11.2.6.1 for continuous monitoring.

TABLE 3.3-13 (Continued)

## RADIOACTIVE GASEOUS PROCESS AND EFFLUENT MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE MODES</u>	<u>ALARM TRIP SETPOINT</u>	<u>ACTION</u>
3b. RCS Leakage Detection				
a. Particulate Activity Monitor (PRM-1A)	1	1, 2, 3, and 4	N/A	32
b. Low Level Noble Gas Monitor (PRM-1C)	1	1, 2, 3, and 4	N/A	32
c. High Level Noble Gas Monitor (PRM-1B)	1****	1, 2, 3, and 4	N/A	32
3c. Containment Purge Effluent Monitoring				
a. Low Level Noble Gas Monitor (PRM-1C)	1	*	N/A	28
b. High Level Noble Gas Monitor (PRM-1D)	1****	*	N/A	28
c. Iodine Composite Sampler	1	*	N/A	30
d. Particulate Composite Sampler	1	*	N/A	30
e. Effluent System Flow Rate Measuring Device (FR-5600)	1	*	N/A	27
f. Sampler Flow Rate Measuring Device for Composite Sampler	1	*	N/A	27

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TABLE 3.3-13 (Continued)

RADIOACTIVE GASEOUS PROCESS AND EFFLUENT MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE MODES</u>	<u>ALARM TRIP SETPOINT</u>	<u>ACTION</u>
4. Auxiliary Building Ventilation Monitoring System				
a. Noble Gas Activity Monitor (PRM-2C)	1	*	***	28
b. Iodine Composite Sampler	1	*	N/A	30
c. Particulate Composite Sampler	1	*	N/A	30
d. Sampler Flow Rate Measuring Device for Composite Sampler	1	*	N/A	27
5. Condenser Air Ejector Monitoring System				
a. Noble Gas Activity Monitor (PRM-6A or 6B)	1	*	N/A	28
b. Iodine Composite Sampler	1	*	N/A	30
c. Particulate Composite Sampler	1	*	N/A	30
d. Effluent System Flow Rate Measuring Device (FR-3100)	1	*	N/A	27
e. Sampler Flow Rate Measuring Device	1	*	N/A	27

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TABLE 3.3-13  
(Continued)

TABLE NOTATION

- ACTION 32 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, comply with the ACTION requirements of Specification 3.4.6.1.
- ACTION 33 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, comply with the ACTION requirements of Specification 3.9.9 or 3.3.2, as applicable.
- ACTION 34 With the number of Channels OPERABLE less than required by the Minimum Channels OPERABLE requirements, initiate an alternate method of monitoring the appropriate parameter(s) within 72 hours, and:
- 1) either restore the inoperable Channel(s) to OPERABLE status within 7 days of the event, or
  - 2) prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.



TABLE 4.3-9

## RADIOACTIVE GASEOUS PROCESS AND EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

INSTRUMENT	CHANNEL CHECK	SOURCE CHECK	CHANNEL CALIBRATION	CHANNEL FUNCTIONAL TEST	MODES IN WHICH SURVEILLANCE REQUIRED
1. Waste Gas Holdup System Noble Gas Activity Monitor - Providing Alarm Automatic Termination of Release (PRM-4A)	P	p(a)	R	Q(4)	N/A
2. Waste Gas Holdup System Explosive Gas Monitoring System					
a. Oxygen Monitor	D**	N/A	Q <sup>(1)</sup> (b)	N/A	N/A
3a. Containment Ventilation Isolation (PRM-1A, 1B, 1C, 1D)	S	N/A	R	M(2)(4)	1, 2, 3, 4, and 6
3b. RCS Leakage Detection (PRM-1A, 1C, 1D)	S	N/A	R	M(2)(4)	1, 2, 3, 4, and 6
3c. Containment Purge Effluent Monitoring					
a. Low Level Noble Gas Monitor (PRM-1C)	D*	M	R	M(2)(4)	N/A
b. High Level Noble Gas Monitor (PRM-1D)	D*	M(a)	R	M(2)(4)	N/A
c. Iodine Composite Sampler	W <sup>(3)</sup>	N/A	N/A	N/A	N/A
d. Particulate Composite Sampler	W <sup>(3)</sup>	N/A	N/A	N/A	N/A
e. System Effluent Flow Rate Measuring Device (FR-5600)	D*	N/A	R	N/A	N/A
f. Sampler Flow Rate Measuring Device for Composite Sampler	W*	N/A	N/A	N/A	N/A

(a) Source checks for PRM-4A and PRM-1D are accomplished by verifying that their channels are indicating above zero. These channels have no check sources, but are monitored above a zero reading by an installed keep-alive source.

(b) The staggered channel calibration of the oxygen monitors shall include those items of a functional check nature.

TABLE 4.3-9 (continued)

## RADIOACTIVE GASEOUS PROCESS AND EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

<u>INSTRUMENT</u>	<u>CHANNEL CHECK</u>	<u>SOURCE CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>CHANNEL FUNCTIONAL TEST</u>	<u>MODES IN WHICH SURVEILLANCE REQUIRED</u>
4. Auxiliary Building Ventilation Monitoring System					
a. Noble Gas Activity Monitor (PRM-2C)	D*	M	R	Q(4)	N/A
b. Iodine Composite Sampler	W(3)	N/A	N/A	N/A	N/A
c. Particulate Composite Sampler	W(3)	N/A	N/A	N/A	N/A
d. Sampler Flow Rate Measuring Device for Composite Sampler	W*	N/A	N/A	N/A	N/A
5. Condenser Air Ejector Monitoring System					
a. Noble Gas Activity Monitor (PRM-6A and 6B)	D*	M	R	Q(4)	N/A
b. Iodine Composite Sampler	W(3)	N/A	N/A	N/A	N/A
c. Particulate Composite Sampler	W(3)	N/A	N/A	N/A	N/A
d. System Effluent Flow Rate Measuring Device (FR-3100)	D*	N/A	R	N/A	N/A
e. Sampler Flow Rate Measuring Device for Composite Sampler	W*	N/A	N/A	N/A	N/A

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TABLE 4.3-9 (continued)

RADIOACTIVE GASEOUS PROCESS AND EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

<u>INSTRUMENT</u>	<u>CHANNEL CHECK</u>	<u>SOURCE CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>CHANNEL FUNCTIONAL TEST</u>	<u>MODES IN WHICH SURVEILLANCE REQUIRED</u>
6. Post-Accident Monitoring Systems					
a. Containment Noble Gas Effluent Monitor (PRM-1E)	S	N/A	R	M(5)	1, 2, 3, 4
b. Containment Effluent Iodine Sampler (High Range)	N/A	N/A	N/A	M(3)	1, 2, 3, 4
c. Auxiliary Building Noble Gas Effluent Monitor (PRM-2D)	S	N/A	R	M(5)	1, 2, 3, 4
d. Auxiliary Building Effluent Iodine Sampler (High Range)	N/A	N/A	N/A	M(3)	1, 2, 3, 4
e. Condenser Air Ejector Noble Gas Effluent Monitor (PRM-6C)	S	N/A	R	M(5)	1, 2, 3, 4
f. Condenser Air Ejector Effluent Iodine Sampler (High Range)	N/A	N/A	N/A	M(3)	1, 2, 3, 4
g. Main Steam Line Noble Gas Activity Monitors (PRM-16A, -16B, -16C, -16D)	S	N/A	R	M	1, 2, 3, 4

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TABLE 4.3-9 (Continued)

TABLE NOTATION

\* During or prior to releases via this pathway.

\*\* During waste gas compressor operation.

- (1) The CHANNEL CALIBRATION shall include the use of standard calibration gas samples. Each monitor shall be calibrated on a staggered test basis, with each channel being calibrated at least once per 92 days.
- (2) CHANNEL FUNCTIONAL TEST does not include testing for Containment purge supply and exhaust valve closure in Modes 1-4.
- (3) CHANNEL FUNCTIONAL TEST consists of verification of sampler flow through the sampler.
- (4) The CHANNEL FUNCTIONAL TEST shall, where applicable, include verification that automatic isolation of the affected pathway and/or control room annunciator occurs if:
  - a) Instrument indicates above the alarm trip setpoint
  - b) Instrument indicates downscale failure
  - c) Controls not in OPERATE mode

NOTE: The alarm trip setpoint verification for the waste gas holdup system, noble gas activity monitor (PRM-4A), and Containment purge effluent noble gas monitor (PRM-1D) will be accomplished by reducing the alarm trip setpoint below the level of the keep-alive source.

- (5) CHANNEL FUNCTIONAL TEST includes verifying that the PRM shifts into the accident mode as required.

TABLE 4.11-1 (Continued)

RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM

Liquid Release Type	Sampling Frequency	Minimum Analysis Frequency	Type of Activity Analysis	Lower Limit of Detection (LLD) ( $\mu\text{Ci}/\text{ml}$ ) <sup>a</sup>
2. Oily Waste Separator Discharge*	W Grab Sample	W	Principal Gamma Emitters <sup>f</sup>	$5 \times 10^{-7}{}^b$
3. Service Water System**	W Grab Sample	W	Principal Gamma Emitters <sup>f</sup>	$5 \times 10^{-7}{}^b$

\* Grab samples shall be taken daily and composited for weekly, monthly, and quarterly analyses as the release Type B.1 steam generator blowdown analyses whenever activity exceeds  $10^{-5}$   $\mu\text{Ci}/\text{ml}$  (excluding dissolved and entrained gases).

\*\* Grab samples shall be taken daily and composited for weekly, monthly, and quarterly analyses as the release Type B.1 steam generator blowdown analyses whenever Component Cooling Water System activity exceeds  $10^{-5}$   $\mu\text{Ci}/\text{ml}$  (excluding dissolved and entrained gases).

\*\*\* If no batch release is made in a month, sample does not need to be taken and analyzed for that month.

TABLE 4.11-2  
 RADIOACTIVE GASEOUS WASTE SAMPLING AND ANALYSIS PROGRAM

Gaseous Release Type	Sampling Frequency	Minimum Analysis Frequency	Type of Activity Analysis	Lower Limits of Detection (LLD) ( $\mu\text{Ci}/\text{m}^3$ ) <sup>a</sup>
A. Waste Gas Decay	Grab <sup>P</sup> Sample	P	Principal Gaseous Gamma Emitters <sup>e</sup> (Noble Gases only)	$1 \times 10^{-4b}$
B. Containment Purge	Grab <sup>P</sup> Sample	P	Principal Gamma Emitters <sup>e</sup>	$1 \times 10^{-4b}$
C.1. Fuel and Auxiliary Building Ventilation Exhaust. 2. Condenser Air Ejector Exhaust. 3. Containment Pressure Relief.	M,C,d Grab Sample	M	Principal Gaseous Gamma Emitters <sup>e</sup>	$1 \times 10^{-4b}$
D. All Release Types as listed in B and C above.	Continuous	W Iodine Cartridge Sample	I-131	$1 \times 10^{-12}$
	Continuous	W Particulate Sample	Principal Gamma Emitters <sup>e</sup> (I-131, Others)	$1 \times 10^{-11}$
	Continuous	M Composite Sample	Gross alpha	$1 \times 10^{-11}$
			H-3	$1 \times 10^{-6}$
	Continuous	Q Composite Particulate Sample	Sr-89, Sr-90	$1 \times 10^{-6}$
Continuous	Noble Gas Monitors except 1E, 2D, 6C	Noble Gases	$1 \times 10^{-6}$	

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3/4.12 RADIOLOGICAL ENVIRONMENTAL MONITORING

3/4.12.3 SOLID RADIOACTIVE WASTE

LIMITING CONDITION FOR OPERATION

---

3.12.1 A radiological environmental monitoring program as specified in Table 3.12-1 shall be conducted in accordance with written procedures.

APPLICABILITY: At all times.

ACTION:

- a. With the radiological environmental monitoring program not being conducted as specified in Table 3.12-1 and the ODCM, prepare and submit to the Commission, in the annual Radiological Environmental Monitoring Report, a description of the reasons for not conducting the program as required and the plans for preventing a recurrence.

With milk or fresh leafy vegetables samples unavailable from any of the sample locations required by the ODCM, identify the cause of the unavailability of samples and the locations for obtaining replacement samples in the next Semiannual Radiological Effluent Release Report. The locations from which samples were unavailable may then be deleted from the ODCM provided the locations from which the replacement samples were obtained are added to the environmental monitoring program as replacement locations, if available.

(Deviations are permitted from the required sampling schedule if specimens are unobtainable due to hazardous conditions, seasonal unavailability, or to malfunction of automatic sampling equipment. If the latter, every effort shall be made to complete corrective action prior to the end of the next sampling period.)

- b. With the level of radioactivity in an environmental sampling medium at one or more of the locations specified in Table 3.12-1 exceeding the limits of Table 3.12-2 when averaged over any calendar quarter, prepare and submit to the Commission within 30 days from receipt of analysis results for the affected calendar quarter, a Special Report which includes an evaluation of any release conditions, environmental factors or other aspects which caused the limits of Table 3.12-2 to be exceeded. When more than one of the radionuclides in Table 3.12-2 are detected in the sampling medium, this report shall be submitted if:



## RADIOLOGICAL ENVIRONMENTAL MONITORING

### 3/4.12.2 LAND USE CENSUS

#### LIMITING CONDITION FOR OPERATION

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3.12.2 A land use census shall be conducted and shall identify the location of the nearest milk animal, the nearest residence and the nearest garden\* of greater than 500 square feet producing fresh leafy vegetables in each of the 16 meteorological sectors within a distance of five miles.

APPLICABILITY: At all times.

#### ACTION:

- a. With a land use census identifying a location(s) which yields a calculated dose or dose commitment greater than the values currently being calculated in Specification 4.11.2.3.1, identify the new location(s) in the next Semiannual Radiological Effluent Release Report.
- b. With a land use census identifying a location(s) which yields a calculated dose or dose commitment (via the same exposure pathway) 20 percent greater than at a location from which samples are currently being obtained in accordance with Specification 3.12.1, identify the new location to the Commission in the Semiannual Radiological Effluent Release Report. The new location shall be added to the radiological environmental monitoring program within 30 days, if possible. The sampling location having the lowest calculated dose or dose commitment (via the same exposure pathway) may be deleted from this monitoring program after (October 31) of the year in which this land use census was conducted.
- c. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

#### SURVEILLANCE REQUIREMENTS

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4.12.2 The land use census shall be conducted at least once per 12 months between the dates of June 1 and October 1, by door-to-door survey, ground survey, aerial survey, or by consulting local agriculture authorities.

\*Broad leaf vegetation sampling may be performed at the site boundary in the direction sector with the highest D/Q in lieu of the garden census.

## ADMINISTRATIVE CONTROLS

6.9.1.5.4 The Radioactive Effluent Release Reports shall include a summary of the quantities of radioactive liquid and gaseous effluents and solid waste released from the unit as outlined in Regulatory Guide 1.21 (Rev. 1), "Measuring, Evaluating, and Reporting Radioactivity in Solid Wastes and Releases of Radioactive Materials in Liquid and Gaseous Effluents from Light-Water-Cooled Nuclear Power Plant", with data summarized on a quarterly basis following the format of Appendix B thereof.

The Radioactive Effluent Release Reports may include a summary of the meteorological conditions concurrent with the release of gaseous effluents during each quarter as outlined in Regulatory Guide 1.21 (Rev. 1), with data summarized on a quarterly basis following the format of Appendix B thereof. If the summary of the meteorological data is not included in the radioactive effluent release reports, it will be available for review at PGE's Corporate Office.

The Radioactive Effluent Release Reports shall include an assessment of the radiation doses from radioactive effluents to individuals due to their activities inside the unrestricted area boundary (Figure 5.1-1) during the report period. All assumptions used in making these assessments (e.g., specific activity, exposure time and location) shall be included in these reports.

The Radioactive Effluent Release Reports shall include a copy of all licensee event reports required by Specification 3.11.1.1 and 3.11.2.1.

The Radioactive Effluent Release Reports shall include an assessment of radiation doses from the radioactive liquid and gaseous effluents released from the unit during each calendar quarter as outlined in Regulatory Guide 1.21. In addition, the unrestricted area boundary maximum noble gas gamma air and beta air doses shall be evaluated. The meteorological conditions concurrent with the releases of effluents shall be used for determining the gaseous pathway doses. The assessment of radiation doses shall be performed in accordance with the Offsite Dose Calculation Manual (ODCM).

The Radioactive Effluent Release Reports shall include any changes to the PROCESS CONTROL PROGRAM or to the Offsite Dose Calculation Manual (ODCM) made during the reporting period, as provided in Specifications 6.14 and 6.15.

## ADMINISTRATIVE CONTROLS

### SPECIAL REPORTS

6.9.2 The originals of Special Reports shall be submitted to the Document Control Desk with copies sent to the Regional Administrator, NRC Region V, and the Resident Inspector within the time period specified for each report. These reports shall be submitted covering the activities identified below pursuant to the requirements of the applicable reference specification:

- a. Inoperable Seismic Monitoring Instrumentation, Specification 3.3.3.3.
- b. Inoperable Meteorological Monitoring Instrumentation, Specification 3.3.3.4.
- c. Failed or inoperable PORV or safety valve, Specification 3.4.2, 3.4.3.1, and 3.4.3.2.
- d. ECCS Actuation, Specifications 3.5.2 and 3.5.3.
- e. Sealed Source Leakage in excess of limits, Specification 4.7.7.1.3.
- f. Seismic Event Analysis, Specification 4.3.3.3.2.
- g. Fire Detection Instrumentation, Specification 3.3.3.7.
- h. Fire Suppression Systems, Specifications 3.7.8.1, 3.7.8.2, and 3.7.8.3.
- i. Accident Monitoring Instrumentation, Specification 3.3.3.9.
- j. Control Building Modification Connection Bolts, Specifications 3.7.11 and 4.7.11.2.
- k. Overpressure Protection System, Specification 3.4.9.3.
- l. Reactor Coolant Loop, Specification 3.4.1.4.
- m. Penetration Fire Barriers, Specification 3.7.9.
- n. Instrumentation Decouple Switches, Specification 3.3.3.8.
- o. Containment Structural Integrity, Specification 4.6.1.6.4.
- p. Radioactive Effluents, Specifications 3.11.1.2, 3.11.2.2, 3.11.2.3 and 3.11.2.5.
- q. Radiological Environmental Monitoring, Specification 3.12.1.
- r. Radioactive Gaseous Process and Effluent Monitoring Instrumentation, Specification 3.3.3.11.
- s. Radiation Monitoring Instrumentation, Specification 3.3.3.1.