LICENSEE EVENT REPORT

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	CONTROL BLOCK
0 1	N E C P R 1 2 0 0 - 0 0 0 0 - 0 0 0 3 4 1 1 1 1 1 4 57 CAT 58 5
CON'T	SOURCE LL 6 0 5 0 0 0 2 9 8 7 0 2 2 1 8 2 8 1 0 2 0 8 2 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2	The reactor was operating at 45% rated thermal power. While performing routine sur-
0 3	veillance procedure 6.3.9.4, MSIV-86A was found to have a closing time faster than
0 4	allowed by T.S. 3.7.9. Seven of the eight MSIV's were within the Tech. Spec. limits
0 5	so this occurrence presented no adverse consequences from the standpoint of public
0 6	health and safety.
0 7	
0 8	80
0 9	SYSTEM CAUSE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
	LERIRO EVENT YEAR REPORT NUMBER LERIRO EVENT YEAR REPORT NO. SEQUENTIAL REPORT NO. LERIRO EVENT YEAR REPORT NO. LO 0 5
	ACTION FUTURE CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) ATTACHMENT SUBMITTED FORM SUB. PRIME COMP. SUPPLIER SUPPLIE
10	Increase in closing speed was caused by loss of nitrogen preload and fluid from hy-
111	draulic system accumulator. The accumulator was recharged, speed control adjusted and
1 2	locked and valve speed tested. The valve is an air operated Rockwell Edwards 24"
1 3	angle globe valve, model #1612-JMMNY with a Ralph A. Hiller Co. air operator #SA-A051
1 4	80
	ACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 E 28 0 4 5 29 NA B 31 Operator Observation
	2 10 12 13 44 45 46 10 12 13 44 45 46 10 10 10 10 10 10 10 10 10 10 10 10 10
7 8	Z (33) Z (34) NA
1 7	NUMBER O 37 Z 38 NA
	PERSONNEL INJURIES NUMBER DESCRIPTION 41
	105S OF OR DAMAGE TO FACILITY 43
1 9 / 8	7 (47) NA
20	8211010172 821020 PDR ADDCK 05000298 PDR ADDCK 05000298 PDR 68 69 80.5
	NAME OF PREPARER James R. Flaherty PHONE 402-825-3811