



Entergy Operations, Inc.
River Bend Station
PO Box 220
St. Francisville, LA 70776

May 11, 1994

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report
File No.: G9.5, G4.25

RBG- 40570

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the April 1994 Monthly Operating Report for RBS - Unit 1.

Sincerely,

James J. Fisicaro
Director - Nuclear Safety

JJF/kvm

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PDR ADDCK 05000458
R PDR

April 1994 Monthly Operating Report

May , 1994

RBG-

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DOCKET NO. 50/458
 RIVER BEND STATION UNIT 1
 REPORT NO. R-94-04
 DATE May 09, 1994
 COMPLETED BY G. F. Hendl
 TITLE Sr. Compliance
Analyst
 TELEPHONE 504-381-4732

MONTH April, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	915
2.	916
3.	911
4.	911
5.	900
6.	900
7.	901
8.	889
9.	887
10.	881
11.	875
12.	881
13.	880
14.	873
15.	471
16.	0

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	0
18.	0
19.	0
20.	0
21.	0
22.	0
23.	0
24.	0
25.	0
26.	0
27.	0
28.	0
29.	0
30.	0

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OPERATING STATUS

1. REPORTING PERIOD: April, 1994 GROSS HOURS IN REPORTING PERIOD: 719

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>359.17</u>	<u>2519.17</u>	<u>53,331</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>357.17</u>	<u>2517.17</u>	<u>50,498.6</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>981,605</u>	<u>7,158,360</u>	<u>134,858,029</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>332,912</u>	<u>2,441,842</u>	<u>45,605,450</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>310,925</u>	<u>2,290,417</u>	<u>42,679,918</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMULATIVE
12. REACTOR SERVICE FACTOR	<u>50</u>	<u>87.5</u>	<u>72.2</u>
13. REACTOR AVAILABILITY FACTOR	<u>50</u>	<u>87.5</u>	<u>72.2</u>
14. UNIT SERVICE FACTOR	<u>49.7</u>	<u>87.4</u>	<u>70</u>
15. UNIT AVAILABILITY FACTOR	<u>49.7</u>	<u>87.4</u>	<u>70</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>46.2</u>	<u>85</u>	<u>64.6</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>46.2</u>	<u>85</u>	<u>64.6</u>
18. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>0</u>	<u>12.8</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

RF5 IN PROGRESS-SCHEDULED TO END JUNE 8, 1994

20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
94-02	94-04-16	0010	-----	359.8	S	C	2	Commencing RF-5

SUMMARY:


- NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
- F: FORCED
 - S: SCHEDULED
- NOTE (2) REASON FOR OCCURRENCE: ENTER CODE
- A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 - B: MAINTENANCE OR TEST
 - C: REFUELING
 - D: REGULATORY RESTRICTION
 - E: OPERATOR TRAINING AND LICENSE EXAMINATION
 - F: ADMINISTRATIVE
 - G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 - H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
- 1. MANUAL
 - 2. MANUAL SCRAM
 - 3. AUTOMATIC SCRAM
 - 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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REPORT MONTH April, 1994

DATE May 09, 1994

G. F. Hendl
COMPLETED BY

SIGNATURE

Sr. Compliance Analyst
TITLE

TELEPHONE: 504-381-4732