

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 * 3000 George Washington Way * Richiand, Washington 99352-0968 * (509) 372-5000

Docket No. 50-397

December 5, 1990 GO2-90-200

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Subject: NUCLEAR PLANT NO. 2

MONTHLY OPERATING REPORT

NOVEMBER 1990

Transmitted herewith is the Monthly Operating Report for the month of November 1990 as required by our Technical Specifications 6.9.1.6.

Very truly yours,

J.W. Baker

WNP-2 Plant Manager

(MD 927M)

JWB: LBH: bap

Enclosure

cc: Mr. J.B. Martin, NRC Region V

Mr. C.J. Bosted, NRC Resident Inspector (901A)

Ms. Dottie Sherman, ANI, Farmington CT

Mr. J.T. Wheelock, INPO

Mr. W.H. Lovelace, NRC, Washington DC

9012190130 901130 PDR ADOCK 05000397 R PDR 1524

1/1

OPERATING DATA REPORT WNP-2

01-Dec-90

| 1. | DOCKET: 50-397 | | | | | | | | |
|----------------------------|---|-------------------|--------------|--|--|--|--|--|--|
| 2. | REPORTING PERIOD: Nov-90 | OUTAGE + ON | -LINE HOURS | 720 | | | | | |
| 3. | UTILITY CONTACT: | LEONARD HUTCHISON | (509) 377-2 | 2486 | | | | | |
| 4. 5. 6. 7. 8. | LICENSED THERMAL POWER (MWt): NAMEPLATE PATING (GROSS MWe): DESIGN ELECTRICAL RATING (NET MAXIMUM DEPENDABLE CAPACITY (GRAXIMUM DEPENDABLE CAPACITY (NET) | MWe): | | 3323 1200.9 1100 1140 1095 | | | | | |
| 9. | IF CHANGES OCCUR ABOVE SINCE LA | | sons: | | | | | | |
| | POWER TO WHICH RESTRICTED, IF ANY (NET MWe): REASONS FOR RESTRICTIONS, IF ANY: None. | | | | | | | | |
| | | | | | | | | | |
| | REPORT PERIOD HOURS HOURS REACTOR CRITICAL RX RESERVE SHTDWN HRS HRS GENERATOR ON LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY (MWH) GROSS ELECTRICAL ENERGY (MWH) | MONTH | VEAR | CUMULATIVE | | | | | |
| 12. | REPORT PERIOD HOURS | 720 | 8016 | 52280.2 | | | | | |
| 13. | HOURS REACTOR CRITICAL | 532.6 | 5231.7 | 38307.0 | | | | | |
| 14. | RX RESERVE SHTDWN HRS | 0.0 | 0.0 | 340.4 | | | | | |
| 15. | HRS GENERATOR ON LINE | 511.9 | 5090.9 | 36938.5 | | | | | |
| 16. | UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 381.7 | | | | | |
| 17. | GROSS THERMAL ENERGY (MWH) | 1531376 | 15886559 | 104230999 | | | | | |
| 18. | GROSS ELECTRICAL ENERGY (MWH) | 512450 | 5286050 | 34690000 | | | | | |
| 19. | NET ELECTRICAL ENERGY (MWH) | 489999 | 5056537 | 33342680 | | | | | |
| 20. | GROSS THERMAL ENERGY (MWH) GROSS ELECTRICAL ENERGY (MWH) NET ELECTRICAL ENERGY (MWH) UNIT SERVICE FACTOR UNIT AVAILABILITY FACTOR UNIT CAPACITY FACTOR (MDC NET) UNIT CAPACITY FACTOR (DER NET) UNIT FORCED OUTAGE RATE | 71.1 | 8 63.59 | 70.79 | | | | | |
| 21. | UNIT AVAILABILITY FACTOR | 71.1 | 8 63.58 | 71.49 | | | | | |
| 22. | UNIT CAPACITY FACTOR (MDC NET) | 62.2 | § 57.6% | 58.2 | | | | | |
| 23. | UNIT CAPACITY FACTOR (DER NET) | 61.9 | \$ 55.34 | 58.2% | | | | | |
| | | | | | | | | | |
| 25. | FORCED OUTAGE HOURS | 208.1 | 325.4 | 3321.5 | | | | | |
| 26. | SHUTDOWNS SCHEDULED OVER THE NE Refueling outage (R6) starting 4/1 | | ATE, DURATIO | ON): | | | | | |
| | | | | | | | | | |
| 27. | IF CURRENTLY SHUTDOWN ESTIMATED | STARTUP DATE: | | | | | | | |

DOCKET NO. 50-397

UNIT NOWE WNP-2

DATE 12/5/90"

COMPLETED BY LB

LB Hutchison

COT LLTLD WI

TELEPHONE (509) 377-2486

UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD Nov. 1990 month, year

| NO. | DATE | TYPE | HOURS | REASON | METHOD | LER NUMBER | SYSTEM | COMPONENT | CAUSE & CARRECTIVE ACTION TO PREVENT RECURRENCE |
|--------|---------|------|-------|--------|--------|------------|--------|-----------|---|
| 90-07 | 11/2/90 | F | 208.1 | Α | 1 | 90+028 | Œ | PIPEXXA | Plant was shutdown after confirmation by NDE testing of a crack in a 3/4" drain line off HPCS injection header. The crack was repaired and NDE testing was performed on 104 welds on similar drains in the ECCS system prior to returning plant to service. |
| 90-082 | 11/28/ | 90 F | 0 | Α | 5 | | | | Power was reduced due to feedwater level control difficulties caused by valve linkage problems. |
| | | | | | | | | | |

SUMMARY

WNP-2 incurred one forced outage and one power reduction in November as described above.

| TYPE | REASON | METHOD | SYSTEM & COMPONENT |
|---------------------|---|--|--|
| F-Forced S-Sched | A-Equip Failure B-Maint or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examinatio | 1-Manual 2-Manual Scram 3-Auto Scram 4-Continued 5-Reduced Load 9-Other | Exhibit F & H Instructions for Preparation of Data Entry Sheet Licensee Event Report (LER) File (NUREG-0161) |

AVERAGE DAILY UNIT POWER LEVEL

50-397

WNP-2

DOCKET NO.

| | | | UNIT | MMI & | | |
|-----|---|-----|----------------------------|----------------|--|--|
| | | | DATE | 11/1/90 | | |
| | | | COMPLETED BY | LB Hutchison | | |
| | Navember 1990 | | | (509) 377-2486 | | |
| | November 1990 AY AVERAGE DAILY POWER LEVEL (MwE-Net) | | DAY AVERAGE DAIL (MwE-) | Y POWER LEVEL | | |
| 1. | 1080 | 17. | 1077 | | | |
| | 869 | 18. | 1078 | | | |
| | 0 | 19. | 1079 | 1079 | | |
| | 0 | 20. | 1083 | 1083 | | |
| | 0 | 21. | 1075 | 1075 | | |
| | 0 | 22. | 1044 | 1044 | | |
| | 0 | 23. | 1016 |) | | |
| | G | 24. | 997 | 997 | | |
| | 0 | 25. | 1070 | 1070 | | |
| | 0 | 26. | 108 | 5 | | |
| | 84 | 27. | 103. | 3 | | |
| | 559 | 28. | 80 | 6 | | |
| 13. | 956 | 29 | 86 | 5 | | |
| 14. | 0.01 | | 91 | 1 | | |
| 15. | 0.25 | 31 | | | | |
| 16. | 1000 | | | | | |

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.