



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 636-8094 346-8051

December 12, 1990
RBG- 34145
File Nos. G9.5, G4.25

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the November 1990 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W. H. Odell
Manager-Oversight
River Bend Nuclear Group

W. H. Odell
LAE/DNL/JWC/JCM/pg
Enclosure

cc: U.S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-90-011
DATE December 7, 1990
COMPLETED BY K. R. Borneman
TITLE Area Coordinator
TELEPHONE 635-6094 X4891

MONTH NOVEMBER, 1990

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>	17	<u>0</u>
2	<u>0</u>	18	<u>0</u>
3	<u>0</u>	19	<u>0</u>
4	<u>0</u>	20	<u>0</u>
5	<u>0</u>	21	<u>0</u>
6	<u>0</u>	22	<u>0</u>
7	<u>0</u>	23	<u>0</u>
8	<u>0</u>	24	<u>0</u>
9	<u>0</u>	25	<u>0</u>
10	<u>0</u>	26	<u>0</u>
11	<u>0</u>	27	<u>0</u>
12	<u>0</u>	28	<u>0</u>
13	<u>0</u>	29	<u>0</u>
14	<u>0</u>	30	<u>0</u>
15	<u>0</u>	31	<u>N/A</u>
16	<u>0</u>		

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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: NOVEMBER, 1990 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 M/x. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU-LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>9.3</u>	<u>6,182.9</u>	<u>32,757.5</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>0.0</u>	<u>6,079.7</u>	<u>30,620.4</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)...	<u>0.0</u>	<u>16,295,426.0</u>	<u>79,664,223.0</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>0.0</u>	<u>5,466,725.0</u>	<u>26,944,197.7</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)..	<u>0.0</u>	<u>5,116,075.0</u>	<u>25,205,271.0</u>

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PAGE 2 OF 2

OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR.....	<u>1.3</u>	<u>77.1</u>	<u>74.8</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>1.3</u>	<u>77.1</u>	<u>74.8</u>
14. UNIT SERVICE FACTOR.....	<u>0.0</u>	<u>75.8</u>	<u>72.7</u>
15. UNIT AVAILABILITY FACTOR.....	<u>0.0</u>	<u>75.8</u>	<u>72.7</u>
16. UNIT CAPACITY FACTOR (Using MDC).....	<u>0.0</u>	<u>68.2</u>	<u>66.2</u>
17. UNIT CAPACITY FACTOR (Using Design MWe).....	<u>0.0</u>	<u>68.2</u>	<u>66.2</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0.0</u>	<u>0.8</u>	<u>7.9</u>
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): None			
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: December 4, 1990			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
90-06	900929	0001	N/A	1513	S	C	2	Scheduled Refueling Outage RF3

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
 F: FORCED
 S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE
 1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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K. R. Borneman
 COMPLETED BY


 SIGNATURE

Area Coordinator
 TITLE

TELEPHONE 504 635-6094
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