

SACRAMENTO MUNICIPAL UTILITY DISTRICT - 6201 S Street. P.O. Box 15830, Sacramento CA 95852-1830, (916) 452-3211 AN ELECTRIC SYSTEM SERVING THE HEART OF CALIFORNIA

AGM/NUC 90-288

December 05, 1990

U. S. Nuclear Regulatory Commission Attn: J. B. Martin, Regional Administrator Region V 1450 Maria Lane, Suite 210 Walnut Creek, CA 94596

Docket No. 50-312 Rancho Seco Nuclear Generating Station License No. DPR-54

DEFERRAL OF COMMITMENTS

Dear Mr. Martin:

Attached is the latest commitment deferrals by the District. Attachment A lists commitments tracked on the L. itment Tracking System (CTS). Attachment B lists items from the Long Range Scope List (LRSL). These items will be archived and retrievable to allow for future evaluation should the need arise.

CTS Item 871027101 referenced by NRC correspondence (TAC 75497) is resolved. Per NRC request the District reviewed all Potential Deviations from Quality (PDQ's)/Nonconformances since LER 87-15. Results indicate that there have been no new occurrences of the CARDOX system inadvertently left deactivated.

Members of your staff with questions requiring additional information or clarification may contact Jerry Delezenski at (209) 333-2935, extension 4914.

Sincerely,

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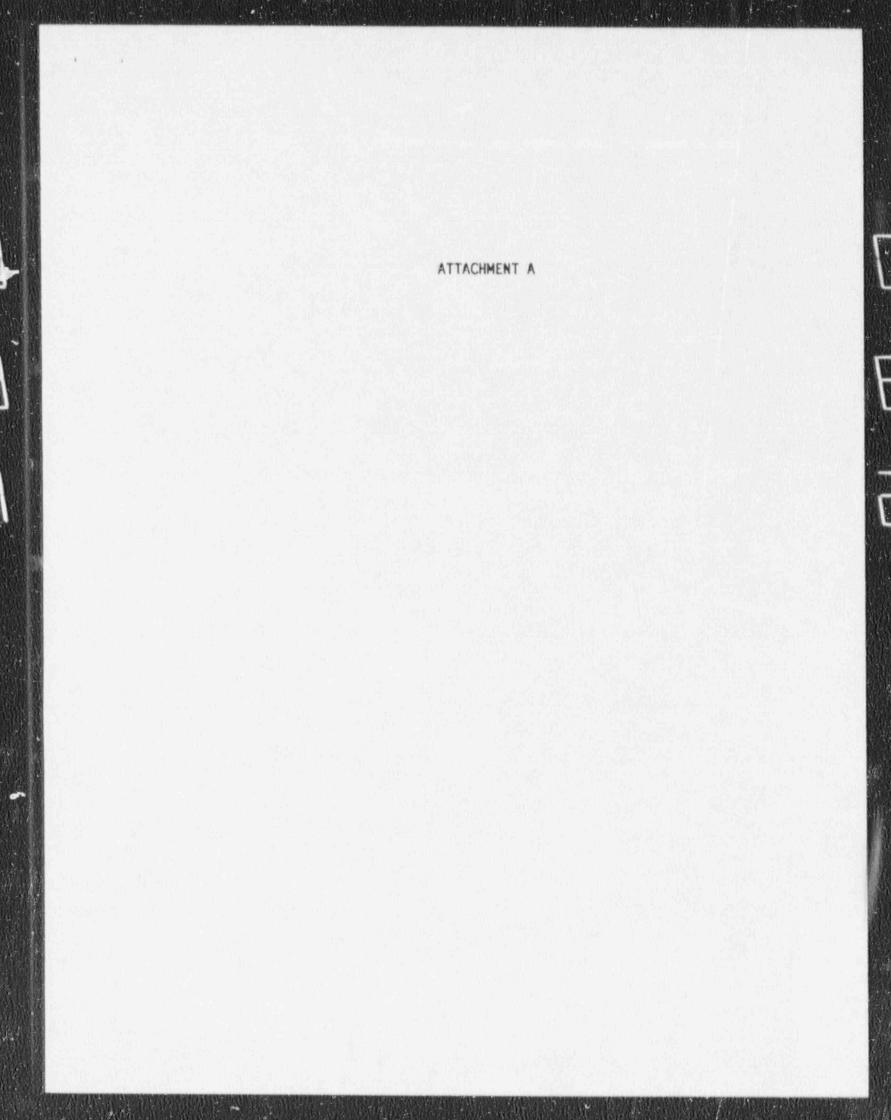
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Dan R. Keuter Assistant General Manager Nuclear

cc w/atch: H. Wong, NRC, Welnut Creek C. Myers, NRC, Rancho Seco Document Control Desk, Washington DC

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rinted: 10/08/90	Rancho Seco wuclear Generating Station	Page:
10:10:13	General CTS Report	Reports
	STDRPT2	Version: 080
	elberte	Table:
TS #: 14709 Rev:		
System: RDM		Status : Deferred
		Priority :
XREF: PDQ #: DQ #:	CCTS #: 900126002 RSL #:	Mig Pri : B
		NRC Report:
		CTS STage : implement
Title: IN 89-19		Stage Date:
		Stage Dept: Tech Sycs
Agency: NRC		Stage Due Date: 07/01
		Final Due Date: 07/01
Resp Dept: Tech Svcs		Due Date Rev:
Manager: Turner, P.		Sched Start:
Phone: 4647		Sched Finish:
Mail Stop: 259		Actual Start:
Assigned: MANAGER, PEABODY		Actual Finish:
Area: NM400		Accust Fillion,
		QA Req'd? : N
Drigin Dt: 01/26/90		Licensing Regid? : Y
Originatr:		Reportable?
Orig Dept:		CCTS Closure? : D
Storage Box:		Hardware/Software:
Description: IN 89-19		
Requirements: RESOLVE NON-CITED VIOLATI	ON RE: SP.447A MONTHLY TEST OF REACTOR BUILDING	UPON P.15044 PER DETALL #7
DEFUELING OPERATIONS.	A A A A A A A A A A A A A A A A A A A	BRUN A 19044. SEE DETAIL #7,
Response:		
Comments: DEFERRED BY CMRG 90-0028.		

 Related Documents:
 Document:
 Rev:
 CTS Code:
 CCTS Type:

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rinted:	Rancho Seco Nuclear Generating Station	Page:
10/08/90	Commitment Tracking System	Report: C1
10:10:21	General CTS Report	Version: 08039
	STDRPT2	Table: CT

rs#: 50047 Rev: 0		
System: MGT		Status : Deferred
		Priority :
XREF: PDQ #: DQ #:	CCTS #: 900326007 LRSL #:	Mig Pri : A
		NRC Report:
		CTS STage : Implement
Title: IEB 90-01 FILL OIL LO	OSS IN ROSEMOUNT TRANSMITTERS	Stage Date: 07/03/90
		Stage Dept: Tech Svcs
Agency: NRC		Stage Due Date: 06/20/9
		Final Due Date: 06/20/9
Resp Dept: Tech Svcs		Due Date Rev:
Manager: Turner, P.		Sched Start:
Phone: 4647		Sched Finish:
Mail Stop: 259		Actual Start:
Assigned:		Actual Finish:
Area:		
		QA Req'd? : N
Origin Dt:		Licensing Req'd? : Y
Originatr:		Reportable? :
Orig Dept: Nuc Lic		CCTS Closure? : D
Storage Box:		Hardware/Software:
Description: IEB 90-01 LOSS OF	FILL OIL IN TRANSMITTERS MANUFACTURED BY ROSEMOUNT.	
	APPROPRIATE ACTIONS FOR MODEL 1153 SERIES B, MODEL	
	FACTURED BY ROSEMOUNT THAT MAY BE LEAKING FILL-OIL.	
	PORT FOR FORMAT TRANSMITTER TO NRC.	CALL NEARENES ACTORET, INCLUS
Response:		
Comments: DEFERRED PER CMRG	90-0027: JUSTIFICATION: ROSEMONT TRANSMITTERS NO	LONGER PROVIDE ANY SAFETY FUNCTION IN
	OF OPERATION. OTHER ASSOCIATED CCTS ITEMS ARE 19001	
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rinted:	Rancho Spen Nur	lear Generating Station		
10/08/90		nt Tracking System	Page:	1.5
10:10:05		al CTS Report	Report:	
	Genere	STDRPT2	Version	1. 2227
		DIVRFIE	Table:	c
 IS #: 14603 Rev:				********
System: SME			Status : Deferred	
			Priority :	
XREF: PDQ #:	DQ #: CCTS #: 9001020	002 LRSL #:	Mig Pri : A	
			NRC Report:	
			CIS STage : Implement	
Title: RANCHO SE	CO WEATHER STATION UPGRADE - METEOROLOGI	CAL TOWER	Stage Date: 07/19/90	
			Stage Dept: Tech Svcs	
Agency: NRC			Stage Due Date:	10/24/
			Final Due Date:	11/01/
Resp Dept: 1ech Svcs			Due Date Rev:	
Manager: Turner, P			Sched Start:	
Phone: 4647			Sched Finish:	
Mail Stop: 259			Actual Start:	
Assigned: MANAGER -	PEABODY		Actual Finish:	
Area: NM400				
			QA Req'd?	
Origin Dt: 01/02/90			Licensing Req'd? :	
Originatr:			Reportable? :	
Orig Dept:			CCTS Closure? : D	
Storage Box:			Hardware/Software:	
Description: RANCHO	SECO WEATHER STATION UPGRADE - METEOROL	OGICAL TOWER		
Requirements: 1)CONS	TRUCT NEW 10 METER TOWER AS SPECIFIED IN	AGM/NUC 89-0270. 2 TURNOVE	R SYSTEM AS SDECISIES IN AS	11110
89-027	0 BY 08/90. (THIS NEW ITEM CLOSED/REPLA	CED COTS TR61031108 AND TR70	ANSANNA IDEL ATES	M/NUC
Response:		See serve roortoortoo and toro	0004007 LKSL 4385.	
Comments: DEFERR	ED BY CMRG 90-0032; JUSTIFICATION: A RE	VIEW OF THE REQUIREMENTS FOR	THE MET EVETEN THE THE	
TOWER	DETERMINED THAT THE PRESENT MET SYSTEM	IS ADEQUATE TO WEET ALL DEGU	INC MET STRIEM, INCLUDING	THE
	The second se	IN HARMANIE IN MEET MLL KEQU	INCMENTS AND COMMITMENTS WI	THOUT

FURTHER IMPROVEMENT. THE MET TOWER AND SYSTEM MAY BE USED FOR 3 PURPOSES; 1)PROVIDE DATA FOR RAD ENV MON PROGRAM 2)PROVIDE DATA FOR CAL OFFSITE DOSE 3) PROVIDE DATA FOR CAL OFFSITE DOSE FROM EMERGENCY REL. OUR REVIEW HAS DETERMINED THAT THE PRESENT SYSTEM IS ADEQUATE. BASED ON THIS DETERMINATION, ALL UPGRADES AND IMPROVEMENTS TO THE MET SYSTEM ARE BEING DEFERRED.

Related Documents:	Document:		Rev:	CTS Code:		CCTS	Type:	
		AGM/NUC890270			0:	Originating Document		

rinted:				
10/08/90	Ranci	ho Seco Nuclear Generating Station	Pagei	
10:09:57		Commitment Tracking System	Report:	011
10104131		General CTS Report	Version:	080390
		STDRPT2	fable:	CT
s#: 14702	ANNERS AND		*********************	*******
System: MC	• · · · · · · · · · · · · · · · · · · ·		Status : Deferred	
			Priority :	
KREF: PDQ #:	DQ #: CCTS	#: 900102001 LRSL #:	Nig Pri / B	
			NRC Report:	
			CTS STage : Implement	
Title: AD	DITIONAL INFORMATION PART 21, ROSSMOK	UNT TRANSMITTERS 1151, -2, -3, -4	Stage Date: 07/03/90	
			Stepe Dept: Tech Svcs	
Agency: NR	¢		Stage Due Date:	07/08/9
			Final Due Date:	07/15/9
Resp Dept: Te			Due Date Rev:	
Manager: 1,	rner, P.		Sched Stort:	
Phone: 46	47		Sched Finish:	07/15/9
Mail Stop: 25	Ŷ		Actual Start:	are care
Assigned: MA	NAGER, PEABODY		Actual Finish:	
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Originatr:			Reportable? :	
Orig Dept:			CCTS Closure? : D	
Storage Box:			Hardware/Software:	
Description:	ADDITIONAL INFORMATICA PART 21, ROSI	EMOUNT TRANSMITTERS 1151. +2. +3. +4	where have the second	
Requirements:	REVIEW ADDITIONAL INFORMATION TO PAR	RT 21 FOR APPLICABILITY TO RANCHO SECO.	(01/22/90)	
Response;				
Comments:	DEFERRED BY CMRG 90-0027: JUSTIFIC CURRENT MODE OF PLANT OPERATION.	ATION: ROSEMONT TRANSMITTERS NO LONGER	PROVIDE ANY SAFETY FUNCTION	1N THE

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Related Documents: Document: Rev: CTS Code: CCTS Type: 10CFR21122289 D : Originating Document

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10/08/90 10:09:49 TS #: Rev: System: MG1 XREF: PDD #: Title: PART 21, ROSE Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 6667 Mail Stop: 259 Assigned: MANAGER + PEA Area: NH400 Origin Dt: 05/19/89	DQ #: CCTS #: B90519003 LRSL MOUNT MODEL 1153, 1154 TRANSMITTERS & SENSING	rt Version Table: Table: ************************************	: 08039 CT
Title: PART 21, ROSE Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER + PEA Area: NM400	STDRPY2	Table: Status : Deferred Priority : #: Mig Pri : 8 NRC Report: CTS STage i Implement CTS STage i Implement Stage Date: 07/03/90 Stage Dept: Tech Svcs Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/24/9 07/24/9 07/31/9
TS #: Rev: System: MG1 XREF: PDD #: Title: PART 21, ROSE Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER - PEA Area: NM400	DQ #: CCTS #: 890519003 LRSL	#: MODELS Status : Deferred Priority : Mig Pri : 8 NRC Report: CTS STage : Implement CTS STage Date: 07/03/90 Stage Dept: Tech Svcs Stage Due Date: Final Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/24/9 07/31/9
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System: MGT XREF: PDQ #: Title: PART 21, ROSE Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER + PEA Area: NH400	DQ #: CCTS #: B90519003 LRSL MOUNT MODEL 1153, 1154 TRANSMITTERS & SENSING	MODELS MODELS Status : Deferred Priority : Mig Pri : 8 NRC Report: CTS STage 1 Implement CTS STage 1 Implement CTS Stage Date: 07/03/90 Stage Dept: Tech Svcs Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/24/9 07/31/9
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Title: PART 21, ROSE Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER - PEA Area: NM400	MONNT MODEL 1153, 1154 TRANSMITTERS & SENSING	NRC Report: CTS STage 1 Implement MODELS Stage Date: 07/03/90 Stage Dept: Tech Svcs Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/31/9
Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER - PEA Area: NM400		MODELS CTS STage i Implement Stage Date: 07/03/90 Stage Dept: Tech Svcs Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/31/9
Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER * PEA Area: NM400		MODELS Stage Date: 07/03/90 Stage Dept: Tech Svcs Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/31/9
Agency: NRC Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER * PEA Area: NM400		Stage Dept: Tech Svcs Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/31/9
Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER - PEA Area: NM400	BOD Y	Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/31/9
Resp Dept: Tech Svcs Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER - PEA Area: NM400	BODY	Final Due Date: Due Date Rev: Sched Start: Sched Finish: Actual Start:	07/31/9
Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER • PEA Area: NM400	BOD Y	Due Date Rev: Sched Start: Sched Finish: Actual Start:	
Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: MANAGER • PEA Area: NM400	BOD Y	Sched Start: Sched Finish: Actual Start:	07/31/4
Phone: 4647 Mail Stop: 259 Assigned: MANAGER - PEA Area: NM400	BOD Y	Sched Finish: Actual Start:	07/31/4
Assigned: MANAGER - PEA Area: NM400	BOD Y	Actual Start:	W// 21/1
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Requirements: REVIEW ADD ANY ADDITI COMPLETE. BULLETINS PRESSURE S	OSEMOUNT MODEL 1153, 1154 TRANSMITTERS & SENSI ITIONAL INFORMATION PROVIDED BY ROSEMOUNT. DE ONAL CORRECTIVE ACTIONS, IF NECESSARY. (REFER ACTION: 1)DISPOSITION PD0 89-0358 THAT COVERS GET INTO THE ROSEMOUNT MANUALS (SHERIDAN) 03 ERVICE AND ARE THEREFORE VERY MUCH LESS SUSCEP OR REVIEW OF CAL RECORDS.	TERMINE APPLICABILITY TO RANCHO SECO AND RECO ENCE 1890321002, 1890426001, 1890 2002) REV NEW INFO FROM ROSEMOUNT 2)ASSURE TECHNICAL /21/90: ROSEMOUNT TRANSMITTERS ARE NOT IN HI	IEW CH
Comments: DEFERRED E	Y CMRG 90-0027: JUSTIFICATION: ROSEMONT TRAN DE OF PLANT OPERATION.	SMITTERS NO LONGER PROVIDE ANY SAFETY FUNCTIO	ON IN THE

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10/08/90 10/09:40		ancho Seco Nuclear Generating Sta Commitment Tracking System General CTS Report STDRPT2	ition Page: 1 Report: C11 Version: 080391 Table: C11

CTS #1 14763 Revi			
System: MGT			Status : Deferred
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KREF: PDQ #:	DO #:	CCTS #: 890515013 LRSL #:	Hip Pri : A
NUMER OF STREET		COLORI DECOLOCIO ENOL PI	NRC Report:
			CTS Stage : Closure Review
Title: SALP REF		OP EP MAINTENANCE MANUAL	Stage Date: 07/03/90
TITLET DALF KL	WAL REDPUNDE, DEVEL	OF EF PAIRIENERGE PROVIL	Stage Dept: Nuc Lic
Agency: NRC			Stage Due Date: 06/29/90
Regardley: NRG			Final Due Date: 09/01/9
Resp Dept: Rad P/ER			
Manager: Bua, M.			Due Date Rev: Sched Start:
Phone: 4362			Sched Finish: 09/01/9
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Mail Stop: 244	NU.		Actual Start:
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Response:	NELED MAD SUCHED DE	LEADED IN LATE TYPE.	
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VOLUM	TE OF PERSONNEL AND	STREAMLINED PLAN THE NEED TO DEVELOP AND	IMPLEMENT THIS PLAN MAS BEEN OBVIATED.

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rinted: 10/08/90 10:09:32	Rancho Seco Nuclear Generating Station Commitment Tracking System General CTS Report STDRPT2	Pege: Report: Version Table:	080390 CTS CTS
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System: M	a	Status : Deferred	
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XREF: POQ #:	DQ #: CCYS #: 890419002 LRSL #:	Nig Pri : B	
		NRC Report:	
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Title: PA	NRY 21, ROSEMOUNT TRANSMITTERS	Stage Date: 07/03/90	
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Agency: N		Stage Due Date:	09/23/9
and and a		Final Due Date:	09/30/9
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	inner, P.	Sched Start:	
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Orig Dept:		CCTS Closure? : D	
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Becceintion	PART 21, ROSEMOUNT TRANSMITTERS		
	IMPLEMENT THE ACTION REQUESTED BY ERPT-1-0043 INTO PROCEDURES FOR ROSEMOUNT T	DAUGHITTERS TABLE ATES. 10	
e edu ri enerre e	ATTACHMENT 1 OF THE REPORT. (BEEBE)	RANDMITTERS TABULATED IN	
Response:	ALLASIMENT I SIT INE KETSKI, (DEEDE)		
Comments:	DESERVED BY CHER DO. DO27. DETINICATION, DOPENOUT TRANSPORTATION OF COMPANY		List 1
Providence (P. S.	DEFERRED BY CMRG 90-0027: JUSTIFICATION: ROSEMONT TRANSMITTERS NO LONGER PR THIS CURRENT MODE OF PLANT OPERATION.	UVIDE ANY SAFETY FUNCTION	IN

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inted:	Rancho Seco Nuclear Generating Sta	ition Page:
11/29/90	Commitment Tracking System	Report: C1
14:41:56	General CTS Report	Version: 08039
	STORPT1	Table: CT
S#: 12514 R	ev: 0	
System: PSS		Status : Deferred
		Priority :
XREF: PDO #:	DQ #: CCTS #: 890203001 LRSL #:	Nig Pri 1 B
		NRC Report:
		CTS STage : Implement
Title: IN 89	-C2-O4, SECURITY	Stage Date:
		Stage Dept: Tech Svcs
Agency: NRC		Stage Due Date: 07/15/9
		Final Due Date: 07/15/9
Resp Dept: Tech 1	SVCS	Due Date Rev:
Manager: Turner	r, P.	Sched Start:
Phone: 4647		Sched Finish:
Mail Stop: 259		Actual Start:
Assigned: MANAGE	ER + PEABODY	Actual Finish:
Area: NM400		
		QA Req'd? :
Origin Dt: 02/03.	/89	Licensing Regid? :
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Description: IN	89-02-04, SECURITY	and the second statement of the second statement of the second statement of the second statement of the second
Requirements: CO	MPLETE ROOT CAUSE ANALYSIS OF UNEXPLAINED MOMENTARY UNLOCKING O AFEGUARDS)	OF VITAL AREA DOORS BY THE SECURITY COMPUTER.
Response:		
	FERRED BY CMRG 90-0035: JUSTIFICATION: PRESENT USAGE RATE AND	CONTURE CHANGES HAVE STONTETCANTLY DEDUCED
- 21 M C C C C C C C C C C C C C C C C C C	E OCCURRENCE RATE. THE SECURITY PLAN FOR LONG TERM DEFUELED CO	the second strategy with a second strategy and the second
	IMINATES ALL VITAL DOORS EXCEPT POSSIBLY THE CONTROL ROOM AND S	
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Printed: 11/29/90	Rancho Seco Nuclear Generating Station	Pape:	
	Commitment Tracking System	Report:	C15
14:41:48	General CTS Report	Version:	080390
	STDRPT1	Table:	CTS

15 #: 10844 Rev:			
System: PSS		Status : Deferred	
eyeconi eee		Priority :	
XREF: PDQ #: DQ #:	CCTS #: 870506317 LRSL #:	Mig Pri i R	
		NRC Report:	
		CTS STage : Implement	
Title: IN 87-07-17, SECURITY		Stage Date:	
in or or ir, account		Stage Dept: Tech Svcs	
Agency: NRC		Stage Due Cate:	AN INC IN
ngoing), nno		Final Due Date:	07/24/9
Resp Dept: Tech Sycs		Due Date Rev:	00/01/91
Hanager: Turner, P.		Sched Start:	
Phone: 4647		Sched Finish:	08/01/9
Mail Stop: 259		Actual Start:	00/01/9
Assigned: MANAGER - PEABODY		Actual Finish:	
Area: NM400		Actual Finiant	
		QA Reg'd?	
Origin Dt: 05/06/87		Licensing Req'd? :	
Originatr:		Reportable? :	
Orig Dept:		CCTS Closure? : D	
Storage Box:		Hardware/Software:	
		norowore/ outsware:	
Description: IN 87-07-17, SECURITY			And Annual View Name
Requirements: REVIEW NRC CONCERN "INSTA (SILVA)	LU LOCALIZED INTELLIGENCE UNITS IN REMAINING VIT	AL AREA DOORS AFTER RESTART."	
Response:			
and the second	O TS TO START CLOSURE. DEFERRED BY CMRC 90-0029		
	POL) WILL NOT REQUIRE VITAL AREA DOORS EXCEPT PO		
FUEL POOL BUILDING. ALSO	, THIS COTS STATES TO DO THE INSTALLATION AFTER	SSIBLT THE CONTROL KOOP AND S	PENI
DEFERRED UNTIL AFTER REST	ART.	REDIART: THEREFORE, THIS SHO	OLD BE
Delated December 201			
Related Documents: Document:		CTS Type:	
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inted:	Rancho Seco Nuclear Generating Station	Page:
11/12/90	Commitment Tracking System	Report: C
10:31:15	General CTS Report	Version: 0803
	STORPT1	Table: C
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13246 Rev:		
System: MC1		Status : Deferred
ayaremi Hur		Priority :
XREF: PDQ #: DQ #:	CCTS #: 890320015 LRSL #:	Mig Pri : B
XREF: PDQ #: DQ #:	CUIS #1 DYUSCOUTS CREE #1	NRC Report:
		CTS STage :
	PULLINA TAN	
TITLE: TRAINING ACCREDITATION SELF	EVALUATION	Stage Date:
		Stage Dept: Training
Agency: NRC		Stage Due Date:
		Final Due Date: 12/31/
Resp Dept: Training		Due Date Rev:
Manager: Meredith, M.		Sched Start:
Phone: 4337		Sched Finish: 12/31/
Mail Stop: 205		Actual Start:
Assigned: MANAGER - MEREDITH		Actual Finish:
Aree: NM250		
		QA Req'd? :
Origin Dt: 03/20/89		Licensing Req'd? :
Originatri		Reportable? :
Orig Dept:		CCTS Closure? : D
Storage Box:		Hardware/Software:
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Description: TRAINING ACCREDITATION S	ELF-EVALUATION	
However, and a second second second second second second	RVISOR WILL TAKE ACTIONS TO MONITOR INSTRUCTO	
	BLAKE) REFERENCE 1890818001 FOR CLOSURE OF 1	
Response: JUSTIFICATION: SCHEDULI	NG CONFLICTS HAVE BEEN OBVIATED DUE TO PLANT	CLOSURE .
Comments:		
Related Documents: Document:	Rev: CTS Code:	CCTS Type:

X : Cross Reference

CE0890115

15 #: 13446 Rev: System: PSS		RPT1	Table: Status : Deferred Priority : Mig Pri : B NRC Report: CTS STage : Stage Date: Stage Dept: Nuc Lic Stage Due Date: Final Due Date: Due Date Rev: Sched Start: Sched Finish:	02/05/9 1 02/05/9
System: PSS XREF: PDQ #: DQ #: CCTS Title: SALP REPORT RESPONSE Agency: NRC Resp Dept: Nuc Lic Manager: Delezenski, J. Phone: 4913 Mail Stop: 250 Assigned: NRR COORD/DELEZENSKI Area: NM423 Origin Dt: 05/15/89 Originatr:			Status : Deferred Priority : Mig Pri : B NRC Report: CTS STage : Stage Date: Stage Dept: Nuc Lic Stage Due Date: Final Due Date: Due Date Rov: Sched Start:	
System: PSS XREF: PDQ #: DQ #: CCTS Title: SALP REPORT RESPONSE Agency: NRC Resp Dept: Nuc Lic Manager: Delezenski, J. Phone: 4913 Mail Stop: 250 Assigned: NRR COORD/DELEZENSKI Area: NM423 Origin Dt: 05/15/89 Originetr:	#: 890515020	LRSL #:	Priority : Mig Pri : B NRC Report: CTS STage : Stage Date: Stage Dept: Nuc Lic Stage Due Date: Final Due Date: Due Date Rov: Sched Start:	
XREF: PDO #: DO #: CCTS Title: SALP REPORT RESPONSE Agency: NRC Resp Dept: Nuc Lic Manager: Delezenski, J. Phone: 4913 Mail Stop: 250 Assigned: NRR COORD/DELEZENSKI Area: NM423 Origin Dt: 05/15/89 Originate:	#: 890515020	LRSL #:	Priority : Mig Pri : B NRC Report: CTS STage : Stage Date: Stage Dept: Nuc Lic Stage Due Date: Final Due Date: Due Date Rov: Sched Start:	
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Assigned: NRR COORD/DELEZENSKI Area: NM423 Origin Dt: 05/15/89 Originatr:			RELIEN LILLELL	NE/ V2/3
Area: NM423 Origin Dt: 05/15/89 Originatr:			Actual Stort:	
Origin Dt: 05/15/89 Originatr:			Actual Finish:	
Originatr:				
Originatr:			QA Req'd?	
			Licensing Req'd? :	
Orig Dept:			Reportable? :	
			CCTS Closure? : D	
Storage Box:			Hardware/Software:	
Description: SALP REPORT RESPONSE		and and an and state and a state of the second state of the		Biomatino - Liucian
Requirements: EVALUATE SYSTEMS AND EQUIPMENT ESSEN SECURITY PROTECTION. CLOSURE CONTIN	and the second second second	And a build the same the first state		
Response: JUSTIFICATION: R.S. HAS SUBMITTED T CONCERN.				
Comments:				
Related Documents: Document: Rev:	CTS Code:		CCTS Type:	

inted:	Rancho Seco Nuclear Generating Station	n Page:	
11/12/90	Convoltment Tracking System	Report:	0
10:31:31	General CTS Report	Version:	08031
	STDRPT1	Table:	0
	***************************************	***************************************	
S #: 14575 Rev:			
System: LOS		Status : Deferred	
		Priority 1	
XREF: PDO #: DO #:	CCTS #: 890111401 LRSL #:	Mig Pri : B	
		NRC Report:	
		CTS STage :	
Title: NRC/SMUD MEETING, POST-RE	START CORRECTIVE ACTIONS	Stage Date:	
		Stage Dept: Tech Svcs	
Agency: NRC		Stage Due Date:	
		Final Due Date: 0	1/02/
Resp Dept: Tech Svcs		Due Date Rev:	
Manager: Turner, P.		Sched Start:	
Phone: 4647		Sched Finish: 0	1/02/4
Mail Stop: 259		Actual Start:	
Assigned: MANAGER - PEABODY		Actual Finish:	
Area: NM400			
		QA Req'd?	
Origin Dt: 01/11/89		Licensing Req'd? :	
Driginatr:		Reportable? :	
Drig Dept:		CCTS CLOSURE? : D	
Storage Box:		Hardware/Software:	
Description: NRC/SMUD MEETING, POST	-RESTART CORRECTIVE ACTIONS		****
	N INSTALLED MAIN TURBINE LUBE OIL HEATER. (TA.	J KHAN) ACTION: INSPECT VALVES.	
Response: JUSTIFICATION: MAIN T Comments:	URBINE SYSTEM IS NOT REQUIRED IN DEFUELED CONDI	ITION.	

NONE 0 0 : Originating Document

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11/12/90 10:31:38	Rancho Seco Nuclear Generating Station Commitment Tracking System General CTS Report STDRPT1	Page: Report: Vension: Table:	08039 010000000000000000000000000000000000
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System: MGT		Status : Deferred Priority :	
XREF: PDQ #: DQ #:	CCTS #: 890320005 LRSL #:	Mig Pri : B NRC Report: CTS STage :	
TITLE: TRAINING ACCREDITATION SELF	-EVALUATION	Stege Date: Stage Dept: Training	
Agency: NRC		Stage Due Date: Final Due Date:	06/30/9
Resp Dept: Training Manager: Meredith, M.		Due Date Rev: Sched Start:	
Phone: 4337 Mail Stop: 205		Sched Finish: Actual Start:	06/30/\$
Assigned: MANAGER - MEREDITH Area: NM250		Actual Finish:	
Origin Dt: 03/20/89		RA Req'd? : Licensing Req'd? :	
Originatr: Drig Dept:		Reportable? : CCTS Closure? : D	
Storage Box:		Hardware/Software:	
	ELF-EVALUATION ICTORS IN LICENSE TRAINING. (BLAKE) DEFERED I E SUFFICIENT NUMBERS OF STAFF ON SITE TO SUPPO		FUELED

CE0880312 CE0890115

X : Cross Reference

X : Cross Reference

Printed: 11/12/90 10:31:46

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Rancho Seco Nuclear Generating Station Commitment Tracking System General CTS Report STDRPT1

Page: 1 Report: CTS Version: 080390 Table: CTS

System:	N/A	Status : Deferred
		Priority :
XREF: PDQ	#: DQ #: CCTS #: 881229024 LRSL #:	Mig Pri : B
		NRC Report:
		CTS STage :
fitlei	IN 88-30-04, RESPONSE	Stage Date:
	In second restance	Stage Dept: Tech Svcs
Agency:	NRC	Stage Due Date:
where a r		
Dave Dave		
and the second of	: Tech Svcs	Due Date Rev: 5
Manager:		Sched Start:
Phone:	4647	Sched Finish: 12/31/90
Mail Stop	1 259	Actual Start:
Assigned:	MANAGER - PEABODY	Actual Finish:
Area:	NM400	
		QA Reg'd? : N
Origin Dt	12/29/88	Licensing Req'd? : Y
Originate		Reportable?
Orig Dept		CCTS Closure? : D
Storage B		Hardware/Software:
		nerowere/pottwore:

Response:

Comments:

PER NL 90-0136 DATED 4/11/90 ADMINISTRATIVELY CLOSE. THIS ITEM WILL BE TRACKED BY T8B1020002 (CTS 14743) AND CCF 90-0123 DATED 3/5/90.

 Related Documents:
 Document:
 Rev:
 CTS Code:
 CCTS Type:

 CE0880371
 X : Cross Reference

 IN883004
 X : Cross Reference

 DCP R88-0062
 X : Cross Reference

finted: 11/12/90	Rancho Seco Nuclear Generating Station Commitment Tracking System	Page:	
10:31:53	General CTS Report	Report:	
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	STDRPT1	Table:	ç
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System: MGT		Status : Deferred	
		Priority :	
XREF: PDQ #: DQ #:	CCTS #: 890418004 LRSL #:	Mig Pri : B	
		NRC Report:	
		CTS STage :	
Title: LER 89-03, INOPERABLE MOVE	DUE TO TORQUE SWITCHES	Stage Date:	
		Stage Dept: Nuc Lic	
Agency: NRC		Stage Due Date:	
		Final Due Date:	03/05/
Resp Dept:uc Lic		Due Date Rev:	
Manager: Delezenski, J.		Sched Start:	
Phone: 4913		Sched Finish:	03/05/
Kail Stop: 250		Actual Start:	
Assigned: REG COORD - DELEZENS		Actual Finish:	
Area: NM423			
an and a second s		QA Reg'd?	
Origin Dt: 04/18/89		Licensing Reg'd? :	
Originatr:		Reportable?	
Orig Dept:		CCTS Closure? : D	
Storage Box: Description: LER 89-03, INOPERABLE N	ANVE DUE TO TORQUE SUITCHES	Hardware/Software:	
Requirements: REVISE RSAP.0313 TO EN	ANCE THE DISTRICT'S EQ PROGRAM AS DESCRIBED IN T SS IS TO BE COMPLETED. (01/19/90) TO SHETLER FC		
Response: JUSTIFICATION: EQ PROD SAFETY ISSUE.	GRAM REVISED TO ADDRESS DEFUELED CONDITION. TORG	RUE SWITCHES ARE NO LONGER A NU	CLEAR
Comments:			
Related Documents: Document:	Rev: CIS Code:	CC15 Type:	

10:32:01 General CTS Report Version: 0803	inted:	Rancho Seco Nuclear Generating Station	P 8991	
STDRP11 Table: C S #1 14854 Rev: System: MGT Status : Deferred System: MGT Priority : System: MGT Du #: System: MGT NRC Report: Title: TRAINING ACCREDITATION SELF-EVALUATION Stage Dept: Training Apency: NRC Stage Due Date: Final Due Date: Final Due Date: De/30/ Apency: NRC Sched Finish: De/30/ Resp Dept: Training Due Date: De/30/ Manager: NRC Sched Finish: De/30/ Resp Dept: Training Due Date: De/30/ Manager: NRC Sched Finish: De/30/ Resp Dept: Training Due Date: De/30/ Manager: NRC Sched Finish: De/30/ Assigned: MAAADER - HEREDITH Actual Start: De/30/ Area: NH250 Cd Rog'd7 : Origin Dt: (3/20/89) Cd Rog'd7 : Originstr: CdSt Gaure? D Stareware/Software: Description: TRAINING ACCREDITATION SELF-EVALUATION Reportable? : Requirements: EstAdLish A	11/12/90		Report	C.
S #: 14854 Rev: System: MGT Status : Deferred Priority : KREF; PDQ #: DG #: CCTS #: 890320016 LRSL #: Mig Pri : 3 8 NRC Report: CTS STage : Title: TRAINING ACCREDITATION SELF-EVALUATION Stage Dept: Training Agency: NRC Stage Due Date: Oc/30/ Resp Dept: Training Manager: Meredith, M. Phone: 4337 Manager: Meredith, M. Phone: 4337 Markager - MEREDITH A Area: NM250 Origin Dt: 03/20/89 Origin Dt: 03/20/89 Origin Dt: 03/20/89 Origin Dt: 03/20/89 CTS Closure? : D Response: RAINING ACCREDITATION SELF-EVALUATION Response: Stablish AM ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION JELF-EVALUATION TRAINING (PART 55) ARE DEFERED. THE DISTRICT IS REQUESTING EXEMPTION TO AND RESPONSIBILITIES.	10:32:01	General CTS Report	Version:	0803
S #: 14854 Rev: System: MGT Status : Deferred Priority : NRC Status : Deferred		STDRPT 1	Table:	c
System: MGT Status : Deferred Priority : XREF: PDD #: DD #: CCTS #: 890320016 LRSL #: Mig Pri : 8 NRC Report: CTS STage : Title: TRAINING ACCREDITATION SELF-EVALUATION Stage Dete: Stage Dete: Stage Dete: Final Due Date: 06/30/ Agency: NRC Stage Due Date: Final Due Date: 06/30/ Resp Dept: Training Manager: Meredith, M, Sched Start; 06/30/ Monager: Meredith, M, Sched Start; 06/30/ Moli Stop: 205 Actual Start; 06/30/ Moli Stop: 205 Actual Start; 06/30/ Moli Stop: 205 Actual Start; 06/30/ Actual Start; 06/30/ Assigned: MANAGER - MEREDITH Actual Finish: Actual Finish: Actual Finish: Actual Finish: CTS Closure? : D Origin Dt: 03/20/89 Date: CTS Closure? : D Storege Box: Reportable? : D Storege Box: Reportable? : D Storege Box: Reportable? Start; 05/20/00. Response: JUSTIFICATION SELF-EVALUATION MERE FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED DEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: GUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXTENTION: ROW PART TS SAND IN LIGU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.		***************************************		******
Priority : NRC Priority : KREF: PD0 #: D0 #: CCTS #: 890320016 LRBL #: Mig Pri : 8 NRC Report: CTS STage : CTS STage : CTS STage : Title: TRAINING ACCREDITATION SELF-EVALUATION Stage Dept: Training Agency: NRC Stage Dept: Training Agency: NRC Stage Dept: Training Manager: Heredith, M. Sched Start: Phone: 4337 Sched Finish: 06/30/ Mail Stop: 205 Actual Start: Actual Start: Assigned: MARAGER - MEREDITH Actual Finish: 06/30/ Area: NM250 QA Rogrd? : Origin D1: 03/20/89 CCTS Closure? D CCTS Closure? D Origin D2: 03/20/89 CCTS Closure? D Nerdware/Software: D Description: TRAINING ACCREDITATION SELF-EVALUATION Response: Nerdware/Software: D Description: TRAINING ACCREDITATION SELF-EVALUATION Response: CTTS Closure? D Response: UPON THE REVISED OFPATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Respon	S #: 14854 Rev:			
XREF: PDG #: DD #: CCTS #: 890320016 LRSL #: Hig Pri : 8 NRC Report: CTS \$Tage : CTS \$Tage : CTS \$Tage : Title: TRAINING ACCREDITATION SELF-EVALUATION Stage Dept: Training Agency: NRC Stage Due Date: Final Due Date: Final Due Date: 06/30/ Resp Dept: Training Due Date Rev: Manager: Meredith, M. Sched Start: Phone: 4337 Sched Finish: 06/30/ Mail Stop: 205 Actual Start: Actual Start: Assigned: MARAGER - MEREDITH Actual Start: Of 30/ Ares: MM250 CTS Closure? : D Origin Dt: 03/20/89 CSTS Closure? : D Origin Dt: 03/20/89 CSTS Closure? : D Storege Box: CCTS Closure? : D D Description: TRAINING ACCREDITATION SELF-EVALUATION Reportable? : CCTS Closure? : Storege Box: CCTS Closure? : D D Storege DoPATENTION SELF-EVALUATION Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE D	System: MGT		Status : Deferred	
NRC Report: CTS STage : TITLE: TRAINING ACCREDITATION SELF-EVALUATION Agency: NRC Agency: NRC Resp Dept: Training Agency: NRC Heredith, M. Phone: 4337 Moil Stop: 205 Assigned: MAKAGER - MEREDITH Area: NM250 Origin Dt: 03/20/89 Origin Dt: 03/20/89 CTS Closure? : Origin Dt: 03/20/89 CCTS Closure? : Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OPERATOR TASK LIPSE. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION: FOR ANT 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAN THEIR DUTIES AND RESPONSIBILITIES.			Priority :	
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Agency: NRC Stage Dept: Training Agency: NRC Stage Due Date: Final Due Date: 06/30/ Resp Dept: Training Due Date Rev: Due Date Rev: Dept: Training Sched Start: Plane: 4337 Sched Start: Def Sched Sched Start: Def Sched Sched Start: Def Sched Start: Def Sched Start: Def Sched Start: Def Sched Sched Start: Def Sched Sched Sched Sched Sched Sched Sched Sched Sched			CTS STage :	
Agency: NRC Stage Due Date: Final Due Date: D6/30/ Resp Dept: Training Manager: Meredith, M. Phone: 4337 Mail Stop: 205 Actual Start: Assigned: MANAGER - MEREDITH Area: NM250 Origin Dt: 03/20/89 Origin Dt: 03/20/89 Origin Dt: 03/20/89 Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: UUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL TAW THEIR DUTIES AND RESPONSIBILITIES.	TITLE: TRAINING ACCREDITATION SEL	F-EVALUATION	Stage Date:	
Resp Dept: Training Final Due Date: 06/30/ Manager: Meredith, M. Sched Start: Due Date Rev: Phone: 4337 Sched Start: D6/30/ Mail Stop: 205 Actual Start: D6/30/ Mail Stop: 205 Actual Start: D6/30/ Assigned: MANAGER - MEREDITH Actual Start: D6/30/ Area: NM250 Actual Start: D6/30/ Origin Dt: 03/20/89 Licensing Req/d7 : D1/20/20/20/20/20/20/20/20/20/20/20/20/20/			Stage Dept: Training	
Resp Dept: Training Final Due Date: 06/30/ Manager: Meredith, M. Sched Start: Due Date Rev: Phone: 4337 Sched Start: D6/30/ Mail Stop: 205 Actual Start: D6/30/ Mail Stop: 205 Actual Start: D6/30/ Assigned: MANAGER - MEREDITH Actual Start: D6/30/ Area: NM250 Actual Start: D6/30/ Origin Dt: 03/20/89 Licensing Req/d7 : D1/20/20/20/20/20/20/20/20/20/20/20/20/20/	Agency: NRC		Stage Due Date:	
Manager: Meredith, M. Sched Start: Phone: 4337 Meil Stop: 205 Assigned: MANAGER - MEREDITH Area: NM250 Origin Dt: 03/20/89 Originstr: O3/20/89 Originstr: Reportable? : Originstr: Reportable? : Originstr: CCTS Closure? : D Storage Box: Hardware/Software: Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.				06/30/
Manager: Heredith, M. Sched Start: Phone: 4337 Sched Finish: D6/30/ Mail Stop: 205 Actual Start: Actual Start: Assigned: MANAGER - MEREDITH Actual Finish: Actual Finish: Area: NM250 QA Roq/d? : Origin Dt: 03/20/89 Licensing Req/d? : Origin Dt: 03/20/89 Cots Closure? : Originstr: Reportable? : : Storage Box: Reportable? : : Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. . Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUAL	Resp Dept: Training		Due Date Rev:	
Phone: 4337 Sched Finish: D6/30/ Mail Stop: 205 Actual Start: Actual Start: Assigned: MANAGER - MEREDITH Actual Finish: Actual Finish: Area: NM250 QA Rog'd? :			Sched Start:	
Mail Stop: 205 Assigned: MARAGER - MEREDITH Area: NM250 Origin Dt: 03/20/89 Originstr: QA Roq'd? : COT Closure? : Originstr: Reportable? : Originstr: CCTS Closure? : D Nardware/Software: Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.			Sched Finish:	06/30/
Assigned: MANAGER - MEREDITH Area: NM250 Origin Dt: 03/20/89 Origin Dt: 03/20/89 Originatr: Reportable? : Orig Dept: Storage Box: Reportable? : Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL TAW THEIR DUTIES AND RESPONSIBILITIES.				
Area: NM250 Origin Dt: 03/20/89 Originstr: Drig Dept: Reportable? : Licensing Req'd? : Reportable? : CCTS Closure? : D Storage Box: CCTS Closure? : D Hardware/Software: Requirements: ESTABLISH AN ACTION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.				
Origin Dt: 03/20/89 Originstr: Drig Dept: Storage Box: Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.			no con l'interna	
Originatr: Orig Dept: Storage Box: Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.			QA Roq'd?	
Drig Dept: Storage Box: Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.	Origin Dt: 03/20/89		Licensing Req'd? :	
Storage Box: Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.	Originatr:		Reportable? :	
Description: TRAINING ACCREDITATION SELF-EVALUATION Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.	Orig Dept:		CCTS Closure? : D	
Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED DEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.	Storage Box:		Hardware/Software:	
Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED DEPRATOR TASK LISTS. (FELTON) DEFERED 03/22/90. Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.	Description: TRAINING ACCREDITATION	SELF-EVALUATION	er de la companya de	
Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PARY 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.	Requirements: ESTABLISH AN ACTION PLA	N AND DEVELOP A NEW FORMAT FOR THE OPERATIONS OL	JALIFICATION CARDS WHICH WILL BE	BASED
EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IAW THEIR DUTIES AND RESPONSIBILITIES.			THE DISTRICT IS REGUESTING	
THEIR DUTIES AND RESPONSIBILITIES.				AU
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X : Cross Reference

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rinted: 11/12/90 10:32:08	Rancho Seco Nuclear Generating Station Commitment Tracking System General CTS Report		
	STDRPT1	Table:	CTS
15 #: 50012 Rev: 0	***************************************	**************************	********
System: MGT		Status : Deferred	
and the second second		Priority : 6	
KREF: PDQ #: DQ #:	CCTS #: NL90-0095 LRSL #:	Hig Pri : C	
		NRC Report: CTS STage :	
Title: REVIEW OF INFORMATION N	OTICE 90-19 FOR APPLICABILITY LOSS OF CONTAINMENT SPRAY	Stage Date:	
REVIEW OF INFORMATION N	DITLE TO IT FOR AFFETURDILITI LUGG OF CONTRIBUTERI STRAT	Stage Dept: Nuc Lic	
Agency: NRC		Stage Due Date:	
ngeney: nee		Final Due Date:	04/22/90
Resp Dept: Nuc Lic		Due Date Rev:	
Manager: Delezenski, J.		Sched Start:	
Phone: 4913		Sched Finish:	
Mail Stop: 250		Actual Start:	
Assigned: Area:		Actual Finish:	
ATER:		QA Req'd? : N	
Origin Dt: 04/04/90		Licensing Req'd? : Y	
Originatr: S. CRUNK		Reportable? :	
Orig Dept: Nuc Lic		CCTS Closure? : D	
Storage Box:		Hardware/Software: S	

Related Documents: Document: Rev: CTS Code: CCTS Type: INFO NOTICE 90-19 O : Originating Document

Printed: 11/12/90	Rancho Seco Nuclear Generating Station Commitment Tracking System	Page: Report:	1
10:32:16	General CTS Report	Version	
	STORPTI	Table:	CTS

CTS #1 50099 Rev: 0			
System: MGT		Status : Deferred	
		Priority : 6	
XREF: PDQ #: DQ #:	CCTS #: NL90-0191 LRSL #:	Mig Pri : C	
		NRC Report:	
		CTS STage : implement	
Title: IN 90-25 REVIEW LOSS OF VAL	WITH SUBSEQUENT RCS HEAT-UP	Stage Date:	
		Stage Dept: Operation	
Agency: NRC		Stage Due Date:	08/08/90
		Final Due Date:	08/08/90
Resp Dept: Operation		Due Date Rev:	
Manager: Redeker, S.		Sched Start:	
Phone: 4699		Sched Finish:	
Mail Stop: 255		Actual Start:	
Assigned: Area:		Actual Finish:	
AF 681		QA Req'd? : N	
Unigin Dt: 05/02/90	나는 것 같은 것 같은 것 같은 것 같은 것이야지요.	Licensing Req'd? : Y	
Originatr: P. LAVELY		Reportable? :	
Orip Dept: Nuc .ic		CCTS Closure? : D	
Sturage Box:		Hardware/Software: S	
Description: REVIEW OF IN 90-25			
Requirements: REVIEW IN 90-25 FOR APPL	ICABILITY		
Response: JUSTIFICATION: REACTOR	IS DEFUELED. LUSS OF VAC IS NO LONGER & CONCERN F	OR RCS.	
	ION BY CMRG 90-001. DEFERRED PER CMRG 90-0038: J		data

8/8/90.

OVED FOR IMPLEMENTATION BY CO 90.

Related Documents:	Document:	Rev:	CTS Code:	CCTS Type:
	1 N	9025		C : Originating Document
	NL	900191		X : Cross Reference
	NO	M900061		C : Closure Document

rinted:	Rancho Seco Nuclear Generating Station	Page:	
11/12/90	Commitment Tracking System		
10:32:24	General CTS Report	Report: Version:	¢1 06039
	STDRPT1	1able:	C
		******************************	*******
IS #1 50120 Rev: 0			
System: NRW		Status : Deferred	
		Priviley .	
KREF: PDO #: DO #:	CCTS #: NL90-0228 LRSL #:	Mig Pr. 1 B	
		NRC Report:	
		CTS STage :	
Title: REVIEW INFORMATION NOTICE 90-2	26 RE INADEQUATE FLOW OF ESSENTIAL SERVICE WATER	Stage Date:	
		Stage Dept: Nuc Lic	
Agency: NRC		Stage Due Date:	
		Final Due Date:	06/15/
Resp Dept: Nuc Lic		Due Date Rav:	
Manager: Delezenski, J.		Sched Start:	
Phone: 4913		Sched Finish:	
Mail Stop: 250		Actual Start:	
Assigned:		Actual Finish:	05/19/9
Area:			
		QA Reg'd? : N	
Origin Dt: 05/14/90		Licansing Regid? : Y	
Originate: P. LAVELY		Reportable? :	
Orig Dept: Nuc Lic		CCTS Closure? : D	
Storage Box:		Hardware/Software: S	
Description: REVIEW OF NRC INFORMATION N	MOTICE 90-26 INADEQUATE FLOW OF ESSENTIAL SERVICE	UNTER TO BOOM FOULERS AND	NEAT
EXCHANGERS FOR ENGINEERED S		REFER TO ROOM SOULERS HIS	
	CE 90-26 INADEQUATE FLOW OF ESSENTIAL SERVICE WAT	ER TO ROOM CODIERS AND HEA	10.00
EXCHANGERS FOR ENGINEERED S		en le never everence and her	
	LONGER REQUIRED FOR THE DEFUELED CONDITION.		
Comments: APPROVED FOR IMPLEMENTATION			
Related Documents: Document:	Rev: CTS Code: CCTS	Type:	
1E1N90026	0) Originating Document	Type :	
NL9002306	C : Closure Document		
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Printed: 11/12/90 10:32:32	Rancho Seco Nuclear Generating Station Commitment Tracking System General CTS Report STDRFT1	Page: Report: Version: Table:	CT1 080390 CT1

CTS #: 50155 Rev: 0			
System: PBS		Status : Deferred	
		Priority : 2	
XREF: PDQ #: DQ #:	CCTS #: NL90-0313 LRSL #:	Mig Pri : B	
		NRC Report:	
		CTS STage : Implement	
Title: 10CFR21 - 1566 HYDROSET NEW VA	LVE CONSTANT K FACTORS	Stage Date: 06/05/90	
		Stage Dept: Nuc Lic	
Agency: DRESSER TO SMUD		Stage Due Date:	06/29/9
		Final Due Date:	06/29/9
Resp Dept: Nuc Lic		Due Date Rev:	Same were
Manager: Delezenski, J.		Sched Start:	
Phone: 4913		Sched Finish:	
Mail Stop: 250		Actual Start:	
Assigned:		Actual Finish:	
Area:			
		QA Reg'd? : N	
Origin Dt: 05/31/90		Licensing Reg'd? : Y	
Originatr: P. LAVELY		Reportable? :	
Orig Dept: Nuc Lic		CCTS Closure? : D	
Storage Box:		Hardware/Software: H	
		Her Okorez sortwarez h	
Description: 10CFR21 - 1566 HYDROSET NEW	VALVE CONSTANT & FACTORS	an a	
Requirements: REVIEW 10CFR21 - 1566 HYDRO			
	IEF VALVES ARE NO LONGER REQUIRED AND ARE IN LA	VUE CONDITION	
	BY CMRG 90-0019. DEFERRED BY CMRG 90-0028.	concernation.	
Related Documents: Document:	Rev: CTS Code: CC	ITS Type:	
DRESSER051	790 0 : Originating Document		
NL900313	X 1 Cross Reference		

rinted:	Rancho Seco Ruclear Generating Station	Page:	
11/12/90	Commitment Tracking System	Reporti	CTS
10:32:40	General CTS Report	Version:	080390
	STDRPT1	fable:	013
15 #: 50232 Rev: 0			
System: N/A		Status : Deferred	
		Priority 16	
XREF: PDQ #: DQ #:	CCTS #: 50232 LRSL #:	Mig Pri : B	
		NRC Report:	
		CTS STage :	
Title: IEIN 89-79: DEGRADED COATI	NGS AND CORROSION OF CONTAINMENT VESSELS	Stage Date: 08/02/90	
		Stage Dept: Nuc Lic	
Agency: NRC		Stage Due Date:	
		Final Due Date:	
Resp Dept: Nuc Lic		Due Date Rev:	
Manager: Delezenski, J.		Sched Start:	
Phone: 4913		Sched Finish:	
Mail Stop: 250		Actual Start:	
Assigned:		Actual Finish:	
Areas			
		QA Req'd? I N	
Origin Dt: 07/31/90		Licensing Req'd? : Y	
Originatr: R. NAGEL		Reportable?	
Orig Dept: Nuc Lic		CCTS CLOSUFE? : D	
Storage Box:		Hardware/Software: S	
Description: DEFERRED BY CMRG 90-003	6.	ng kanalak kanalak di kanalak kanalak kanalak manakan manakan mana	icel actors
Requirements:			
Response: JUSTIFICATION: LEIN890	79 DOES NOT APPLY TO RANCHO SECO. RANCHO SECO I	S PERMANENTLY SHUT DOWN AND IN LO	DN C
	N FOR EVENTUAL DECOMMISSIONING IS IN PROGRESS.	and the second sec	
Comments: DEFERRED BY CMRG 90-003			
Related Documents: Document:	Rev: CTS Code:	CCTS Type:	

ATTACHMENT B

rinted: 10/08/90 10:14:15		Commitme	uclear Generating Station ent Tracking System	Page: Report: 0
		Gene	stDRPT2	Version: 080 Table:

15 #: 4493 Rev:	0			
System: SIM				Status : Deferred
				Priority :
KREF: PDO #:	00 #:	CC15 #:	LRSL #: 4546	Mig Pri :
				NRC Report:
				CTS STage :
Title: REPLACEMEN	T OF \$1M-045			Stage Date:
				Stage Dept: Tech Sycs
Agency:				Stage Due Date:
				Final Due Date:
Resp Dept: Tech Sycs				Due Date Rev:
Manager: Turner, P.				Sched Start:
Phone: 4647				Sched Finish:
Mail Stop: 259				Actual Start:
Assigned:				Actual Finish:
Ares:				
				QA Req'd? :
Origin Dt: 05/11/89				Licensing Reg'd? :
Originatr: L. PULLEY				Reportable? :
Orig Dept: Tech Svcs				CCTS Closure? :
Storage Box:				Kardware/Software:
Description: REPLACE	PRESENTLY INSTALL	ED VELAN 4" SWING C	HECK VALVE WITH SDADE WESTIN	NGHOUSE SWING CHECK VALVE (4").
Requirements: PD089-0	501: REWORK HAS F	EVEALED APPARENT MA	NUFACTURING DEFECTS. VALV	E NAY NOT DE DEDALDADIE
Response: DEFERRE Comments:	D: JUSTIFICATION	NOT IN NDP-037.	AND	E MAT NUT DE REPAIRADLE.
Related Documents: D	ocument:	Rev: CTS C	ode :	CCTS Type:
	PDQ89-05	01	0 : Originating Docum	
	DCP RU9	0076	C : Closure Document	

10/08/90 10:14:24	Rancho Seco Nuclear Generating Station Commitment Tracking System General CTS Report STDRPT2		Page: Report: Version Tuble:	
	*******************			********
15 #1 4495 Revi				
System: MSS			Status : Deferred Priority :	
XREF: PDO #: DO #:	CCTS #:	LRSL #: 4577	Mig Pri : 0 NRC Report:	
Title: CONTROL AIR ISOLATION TO	PV-20566/PV-20564.		CTS STage : Implement Stage Date: Stage Dept: Tech Svcs	
Agency:			Stage Due Date: Final Due Date:	09/21/9
Resp Dept: Tech Svcs			Due Date Rev:	
Manager: Turnor, P.			Sched Start:	
Phone: 4647			Sched Finish:	
Mail Stop: 259			Actual Start:	
Assigned: GROD, P.			Actual Finish:	
Area:				
			QA Req'd? : N	
Origin Dt:			Licensing Reg'd? : N	
Originatr: J. W. MOCK			Reportable? :	
Orig Dept: Tech Svcs			CCTS Closure? :	
Storage Box:			Hardware/Software: H	
Description: PROVIDE IAS ISOLATION Requirements: PROVIDE IAS ISOLATION Response: DEFERRED BY CMRG 90-00 Comments:	& CALIB, PORT TBV "B"	SS SYSTEM NOT REQUIRED FOR D	EFUELED CCHDITION.	

Printed:	Rancho Seco N	luciear Generating Station	Page:	
10/08/90	Compnite	ment Tracking System	Report:	01
10:14:32	Gene	eral CTS Report	Version:	08039
		STDRPT2	Table:	çti
***************************************	***************************************			
CTS #: 4319 Rev:				
System: NRW			Status : Deferred	
		이렇게 잘 못했지 않았다. 나라요.	Priority :	
XREF: PDQ #: DQ #:	CCTS #:	LRSL #: 501	Mig Pri : 2	
			NRC Report:	
			CTS STage : Study	
Title: NRW SAND FILTERS AND I	HYPOCHORITE ADDITION HAVE	A HISTORY OF UNRELIABILITY.	Stage Date: 07/03/90	
			Stage Dept: Tech Svcs	
Agency:			Stage Due Date:	07/01/9
			Final Due Date:	07/01/9
Resp Dept: Tech Svcs			Due Date Rev:	
Manager: Turner, P.			Sched Start:	
Phone: 4647			Sched Finish:	
Mail Stop: 259			Actual Start:	
Assigned:			Actual Finish:	
Aree:				
			QA Req'd? :	
Origin Dt:			Licensing Req'd? :	
Originatr:			Reportable? :	
Orig Dept:			CCTS Closure? :	
Storage Box:			Hardware/Software: H	

Description: NRW SAND FILTERS AND HYPOCHORITE ADDITION HAVE A HISTORY OF UNRELIABILITY.

Requirements: PERFORM AN ENGINEERING STUDY OF THE NEW SPRAY POND FILTERS AND HYPOCHOLRITE ADDITION SYSTEM AND PERFORM DESIGN CHANGES TO IMPROVE RELIABILITY.

Response: Comments:

JUSTIFICATION: NO JUSTIFICATION REQUIRED PER RSAP-0215. NRW WATER QUALITY IS NECESSARY TO MAINTAIN COMPONENT COOLING REQUIREMENTS AND MINIMIZE CORROSION RATES. THE SAND FILTER HAVE A REPEATED HISTORY OF FAILURES AND HAVE PROVEN UNRELIABLE AT MAINTAINING WATER QUALITY. SIMILARLY THE HYPOCHORITE ADDITION SYSTEM HAS BEEN UNRELIABLE. TO MAINTAIN WATER QUALITY, THE FOLLOWING GOALS NEED TO BE ACHIEVED: 1. DETERMINE THE OPTIMUM LEVELS OF CHEMICAL CONTROL TO CONTROL BIOLOGICAL FOULING AND MINIMIZE CORROSION RATES. 2. IMPROVE RELIABILITY OF HYPOCHORITE ADDITION SYSTEM SO THE CHEMICALS CAN BE ADDED WITHOUT RESORTING TO USING A HOSE. 3. IMPROVE RELIABILITY OF THE SAND FILTER SO THAT THEY BACKWASH WHEN REQUIRED, THE STOP BACKWASHING AS DESIGNED, AND CAN BE KEPT IN SERVICE DURING PERIODS OF HIGHER CHEMICAL CONCENTRATIONS BY MANUALLY PREVENTING A BACKWASH. CLOSURE OF THIS LESL WILL SATISFY THE CLOSURE OF LESLS 503, 1252 AND 1818. CHANGE TO PRIORITY 7 LERG 89-021. DEFERRED PER CMEG 90-0027: JUSTIFICATION: MANUAL OPERATIONS OUTLINED IN A.25 AND ACCEPTABLE FOR NEAR-TERM.

lelated Documents:	Document:		Rev:	CIS	Code:			CCTS	Type:
		ERPT(TBD)				C : Closu	re Document		
		DCP(TBD)				C : Closu	re Document		
		NRW.19				X : Cross	Reference		
		21.0271				X : Cross	Reference		
		26.1073				X : Cross	Reference		
		20.0461				X : Cross	Reference		
		EAR SY87-117				X : Cross	Reference		
		MCW.10				X : Cross	Reference		

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		Rancho Seco Ru	clear Generating Station	Page:	
10/08/90		Commitme	nt Tracking System	Report:	CTS
10:14:41		Gener	al CTS Report	Versioni	080390
			STDRPT2	Table:	CIS

CTS #1 4	18 Revi				
System:	MGT/MS			Status : Deferred	
				Priority :	
XREF: PDQ N	00 #1	CCTS #:	LRSL #: 82	Mig Pri : 2	
				NRC Report:	
				CTS STage i Implement	
Titles	PRESENT METHODS FOR TRACK	CING QUALIFICATIONS OF P	ERSONNEL ARE CUMBERSOME, INEFFI	C Stage Date: 07/03/90	
				Stage Dept: Info Svcs	
Agency:				Stage Due Date:	06/30/90
				Final Due Date:	06/30/90
Resp Dept:	Info Svcs			Due Date Rev:	1 (1 () () () () () () () () ()
Manager:	Ebberts, D.			Sched Stort:	
Phone:	5272			Sched Finish:	
Mail Stop:	28			Actual Start:	
Assigned:				Actual Finish:	
Area:					
				QA Req'd? :	
Origin Dt:				Licensing Req'd? :	
Originatr:				Reportable? :	
Orig Dept:				CCTS Closure? 1	
Storage Box	: 8254/2020			Hardware/Software: 5	

Response:

Comments: PAG 87-003. JUSTIFICATION: NO JUSTIFICATION REQUIRED AS PER RSAP-0215. REVIEWED IN LRRG 89-013. CHANGE TO PRIORITY 7 LRRG 89-021. DEFERRED PER CMRG 90-0027: JUSTIFICATION: RSAP-1202 "COORDINATION OF TRAINING" WAS DEVELOPED TO ELIMINATE THIS SITUATION. A COMPUTERIZED TRACKING SYSTEM IS NOT REQUIRED, AT THIS TIME, DUE TO THE REDUCED STAFF AT THE SITE.

QUALIFICATION OF PERSONNEL AND USE OF QUALIFIED PERSONNEL.

Related Documents: Document: Rev: CTS Code:	CCTS Type:
PE1870072 C : Clo	sure Document
26.1124 X : Cro	iss Reference
25.0067 X : Cro	iss Reference
A.3.48.3.1.10 X : Cro	iss Reference

10/08/90 10:13:59	Commitme	clear Generating Station nt Tracking System al CTS Report	Page: Report: 0 Version: 080
		STDRP12	Table:

S#: 4494 Rev: 0			
System: DMW			Status : Deferred
			Priority :
XREF: PDQ #: DQ #:	CCTS #:	LRSL #: 4537	Mig Pri :
			NRC Report:
			CTS STage :
Title: MOD OF DRAIN FOR DEMIN	WATER DEGASIFIER VACUUM P	MP A-987A, B, C DISCH PIPE	Stage Date: 04/17/89
			Stage Dept: Tech Svcs
Agency:			Stage Due Dote:
			Final Due Date:
Resp Dept: Tech Svcs			Due Date Rev:
Manager: Turner, P.			Sched Start:
Phone: 4647			Sched Finish:
Mail Stop: 259			Actual Start:
Assigned:			Actual Finish:
Ares:			
			QA Req'd? : N
Trigin Dt: 04/17/89			Licensing Req'd? : N
Jriginatr: T. KHAN			Reportable? :
Orig Dept: Tech Svcs			CCTS Closure? :
Storage Box:			Hardware/Software: H
Description: SMOKE BEING DISCHAR	IGED THROUGH THE EXISTING 1	" DRAIN. MODIFICATION OF DRAI	IN FOR DEMIN WATER DEGASIFIER
VACUUM PMPS A-987A,	B, C DISCHARGE PIPE.		
Requirements: 1) REMOVE 1" DRAIN DRAIN LINE FOR ELIM		C. INSTALL SEPARATE 1: DRAIN	N LINE. 2) INSTALL & 3/4 SIZE
Response: DEFERRED: JUSTIFIC	ATION: SYSTEM OPERATION IS	STILL REQ'D HOWEVER THE EXPER	RIENCE OF THE WINTER OF 88
			CAN BE DEFERRED BASED ON THE FACT
		ACTOR WHEN THE PLANT IS SHUTDO	
Comments: DEFERRED BY LLRG 85			

DCP R89-0074

EAR 89-143

C : Closure Document X : Cross Reference

inted			uclear Generating Station	Page:	
10/08/90		Commitme	Report:	0	
10:14:07		Gener	ral CTS Report	Version:	0803
			STDRPT2	Table:	c

5 #1 4492 Rev! 0					
System: MFW				Status : Deferred	
				Priority :	
KREF: PDO #: DO		CCTS #:	LRSL #2 4539	Mig Pri :	
				NRC Report:	
				CTS STage :	
Title: COMMITMENT TO INS	TALLATION OF MO	TOR DRIVEN FEEDW	ATER PUMP/AFW/MFW CROSS-11E	Stage Date:	
				Stage Dept: Tech Sycs	
Agency:				Stage Due Date:	
				Final Due Date:	
Resp Dept: Tech Svcs				Due Date Rev:	
Manager: Turner, P.				Sched Start:	
Phone: 4647				Sched Finish:	
Mail Stop: 259				Actual Start:	
Assigned:				Actual Finish:	
Area:				no cast rittant	
				QA Regid?	
Origin Dt: 05/02/89				Licensing Reg/d? 1	
Originatr: L. JAW				Reportable? :	
Drig Dept: Tech Svcs				CCTS "losure? :	
Storage Box:				Hardware/Software:	
artor age and				naruware/software:	
		DWATER PUMP TO S OVAL CAPABILITY.	ATISFY NRC REQUIREMENTS FOR G	OMPENSATORY MEASURES TO IMPRO	VE
			NS MUST BE INSTALLED DURING C	OLD SHUTDOWN.	
		STEM NOT IN NDP-			
Comments:					
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DCP R89-0077

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10/08/90		and the second sec	nt Tracking System	Report: C
10:13:51		Genera	al CTS Report	Version: 0803
			STDRPT2	Table: C
		***********************	*******************************	***************************************
15 #1 4491 Revi	0			
				Status : Deferred
System: MFW				Priority :
			LRSL #: 4524	Nig Pri :
XREF: PDQ #:	DQ #1	CCTS #:	CROL BI ADEA	NRC Report:
				CTS STage :
				Stage Date:
Title: 120 VAC	SUPPLY FROM SIGB-1	WILL BE FED TO LOVEJO	Y CONTROLLERS TO CARRY AC	Stage Dept: Maint
				Stage Due Date:
Agency:				Final Due Date:
				Due Date Rev:
Resp Dept:				Sched Start:
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Phone:				Actual Start:
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Area:				QA Req'd? :
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Origin Dt: 04/06/8				Reportable?
Originatr: R. MOSO	ACEL			CCTS Closure? :
Orig Dept: Maint				Hardware/Software:
Storage Box:				hardware/ sort kare i
CONT THE STGE TIE	ROL SYSTEM, SHOULD TOPAZ INVERIER HAS -1 WILL BE FED TO T	THE 'B' INVERTER BE DEVELOPED TRANSIENT PI HE LOVEJOY CONTROLLER	OST, THE AC LOAD WILL BE PIN OBLEMS AND WILL BE DELETED I S TO CARRY THE AC LOAD PREVIN	(H2TFPBI) OF THE MAIN FEEDWATER PUN CKED-UP BY THE 'A' TOPA2 INVERTER. FROM SERVICE. 120 VAC SUPPLY FROM OUSLY FED BY THE TOPA2 INVERTERS THE B' MAIN FEEDWATER PUMP ONLY.
Requirements:			INSTALLATION OF TIME DELAY P	ELAY IN THE AUTO POWER TRANSFER
Response: DEFI CIRI	RRED: JUSTIFICATIO	CONTROL FOR THE MAIN	FEEDWATER PUMP 'B'. LOVEJOY	ELAY IN THE AUTO POWER TRANSFER CONTROL OR 'B' FEEDWATER PUMP ARE

Comments:

IMPLEMENTATION OF ITEM 4524.

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Related Documents: Document: Rev: CTS Code: CCTS Type: DCP R89-0069 C : Closure Document

NOT RQUIRED FOR PRESENT PLANT CONFIGURATION. ALSO, MAIN FEEDWATER SYSTEM IS NOT LISTED IN NDP-037. DEFER

rinted: 10/08/90 10:13:43	Commitm Gene	uclear Generating Station ent Tracking System ral CTS Report STDRPT2	Page: Report: C Version: 0803 Table: C
18.001 4490 Rev: 0		*********************************	***************************************
System: MfW			Status : Deferred Priority :
KREF: PDQ #: DQ #:	CCTS #:	LRSL #: 4523	Mig Pri : NRC Report: CTS Stage :
Title: 120 VAC SUPPLY FROM S1J 4	VILL BE FED TO LOVEJOY	CONTROLLERS TO CARRY AC	Stage Date: Stage Dept: Maint
Agency:			Stage Due Date: Final Due Date:
Resp Dept:			Due Date Rev:
Manager:			Sched Start:
Phone:			Sched Finish:
Mail Stop:			Actual Start:
Assigned:			Actual Finish:
Area:			
			QA Req'd? :
Origin Dt:			Licensing Req'd? :
Originatr: R. MOSQUEDA			Reportable? :
Drig Dept: Maint			CCTS Closure? :
Storage Box:			Hardware/Soitware:
CONTROL SYSTEM. SHOU THE TOPAZ INVERTER HA S1J WILL DE FED TO TH	LD THE 'A' INVERTER BE S DEVELOPED TRANSIENT P E LOVEJOY CONTROLLERS T	LOST, YHE AC LOAD WILL BE PI ROBLEMS AND WILL BE DELETED O CARRY THE AC LOAD PREVIOUS	(H21FPAI) OF THE MAIN FEEDWATER PUMP CKED UP BY THE 'B' TOPAZ INVERTER. FROM SERVICE. 120 VAC SUPPLY FROM SLY FED BY THE TOPAZ INVERTERS. THE A' MAIN FEEDWATER PUMP ONLY.
Response: DEFERRED: JUSTIFICAT CIRCUIT OF THE LOVEJO	Y CONTROL FOR THE MAIN ENT PLANT CONFIGURATION	FEEDWATER PUMP 'B'. LOVEJOY	ELAY IN THE AUTO POWER TRANSFER I CONTROL OR 'B' FEEDWATER PUMP ARE EM IS NOT LISTED IN NDP-037. DEFER
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10/08/90	Commitment Tracking System	Report	
10:13:34	General CTS Report	Versio	
	STDRPT2	Teble:	C1
15 #: 4168	Rev:		
System: LM		Status : Deferred	
		Priority :	
KREF: PDQ #:	DQ #: CC.: #: LRSL #: 4481	Mig Pri 10	
		NRC Report:	
		CTS STage : Study	
Title: TH	INRUSH CAPABILITY OF THE EXISTING CONTROL TRANSFORMERS FOR THE CANAL PUMP ST	Stage Date:	
		Stage Dept: Tech Syds	
Agency:		Stage Due Date:	08/17/90
		Final Due Date:	08/17/90
Resp Dept: Ter	h Svcs	Due Date Rev:	
Manager: Tu	ner, P.	Sched Start:	
Phone: 464	7	Sched Finish:	
Mail Stop: 254		Actual Start:	
Assigned:		Actual Finish:	
Area:			
		QA Req'd?	
Origin Dt:		Licensing Req'd7 :	
Originatr:		Reportable? :	
Orig Dept:		CCTS Closure? :	
Storage Box:		Hardware/Software: H	
	THE INRUSH CAPABILITY OF THE EXISTING CONTROL TRANSFORMERS FOR THE CANAL PUMP SWITCHGEAR IS INADEQUATE COMPARED TO THE ACTUAL INRUSH REQUIREMENTS. THE EXIS REPLACED WITH ONES WHICH HAVE ADEQUATE INRUSH AND CONTINUOUS VA RATINGS. CALC IN RESPONSE TO POQ 88-0505 CONCLUDES THAT THE TRANSFORMER IN-RUSH CAPABILITIES APPROXIMATELY 4 TIMES ITS RATING. THE TRANSFORMER WINDINGS ARE NOT DESIGNED T DEGRADATION. TRANSFORMER FAILURE WOULD RESULT IN LOSS OF BREAKER CONTROL POWE SWITCHGEAR. REPLACE EXISTING CONTROL TRANSFORMERS FOR THE CANAL PUMP STATION 15KV AND 5KV DEFERRED BY CMRG 90-0037: JUSTIFICATION: THE INRUSH CAPABILITY OF THE CANAL TRANSFORMERS WAS DETERMINED, BY THE CALC 2-EDS-E0801, TO BE INADEQUATE UNDER A THE 3 PUMPS TO START AUTOMATICALLY IN SEQUENCE. IT WAS REASONABLE TO CONSIDER WAS STILL UNDER POWER OP. BUT AT PRESENT, PER OPERATIONS SPECIAL ORDER #90-08,	TING TRANSFORMERS SHOU ULATION 2-EDS-E0801 GE ARE BEING EXCEEDED O SUSTAIN THE INCREASE R TO THE CPS 15KV OR 5 S'AR. PUPM _TATION SWITCHGEA SCENARIO WHICH REQUIR THE ABOVE SCENARIO IF	NERATED WITHOUT KV R CONTROL ES ALL THE PLANT
Comments:	MANUALLY BET THE HOURS OF 10 PM AND 2 PM TO MAINTAIN ADEQUATE RESERVOIR LEVEL. STARTED MANUALLY IF 1ST FAILS TO MAINTAIN LEVEL 239'-10" AND 240-3". THEREFORE TAKEN UNDER PRESENT PLANT CONDITIONS AND THE LRSL CAN BE DEFERRED TILL PLANT I MINOR DCP. ORIGINATOR, K. HEDLUND. COST ESTIMATE: TZ-3189, REV. 1. REVIEWE	THE 2ND PMP WILL ALS , NO ACTION IS REQUIRE S RESTARTED.	O BE D TO BE

Related Documents:	Document:		Rev:	CTS Code:		CC18 Type:
		DCP R89-0030			C : Closure Document	
		NONE			X : Cross Reference	

inted:			ritar Generating Station	Page:	
10/08/90			nt Tracking System	Report:	12
10:13:26		Gener	al CTS Report	version: 0	8039
			STDRPT2	Table:	01
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S #: 4489 Rev:	0				
System: HVS				Status : Deferred	
				Priority :	
XREF: PDQ #:	D0 #:	CCTS #:	LRSL #: 4412	Mig Pri :	
				NRC Report:	
				CTS STage :	
Title: ROOM THE	RMOSTAT AND MOTORIZ	ED ACTUATOR SCHEDULE	UPDATE	Stage Date:	
				Stage Dept:	
Agency:				Stage Due Date:	
				Final Due Date:	
Resp Dept:				Due Date Rev:	
Manager:				Sched Start:	
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Mail Stop:				Actual Start:	
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Area:					
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Origin Dt:				Licensing Req'd? :	
Jriginatr: R. THOMA	S			Reportable? :	
Orig Dept:				CCTS Closure? :	
Storage Box:				Hardware/Software:	
				NGER AVAILABLE FROM THE MANUFACTUR	
			IN OUT COMPONENTS IN THE PLA INENTS WHICH ARE CURRENTLY A	NT. RESOLUTION STATEMENT: REVISE	E.
Requirements:	to detensive doils	WAR RELEASEDENT LOMPL	MENTS WILL AKE LUKKENILT A	WAILAGLE .	
	RED: JUSTIFICATIO	SUBJECT TEND ALADA	ARE JOT INCODIANT TO SAFE	TY. FAILURE OF TEMP ALARM WILL NO	
			REASED MAINTENANCE AND BE AN		21
Comments:	COLUMNIA ANTELL CONC	THAT HAT REAVING INCO	TENDER MAINTENANCE AND BE AN	ALAKA NUISANCE.	

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 D : Originating Document

 DCP R88-0167
 C : Closure Document

STDRPT2 Table: Ts #: 4488 Rev: 0 System: SCA System: SCA XREF: D0 #: CCTS #: LRSL #: 4386 Mig Pril: NKC Report: Title: ISOLATION OF CONDUCTIVITY PROBES FOR MAINTENANCE Stage Date: Stage Date: Stage Dept: Maint Agency: Final Due Date: Resp Dept: Maint Manager: Brock, D. Phone: 4*70 Mail Stop: Sched Start: Phone: Actual Finish: Area: DA Req'd? Origin Dt: OV/29/88 Origin Dt: OV/29/788 Origin Dt: OV/29/788 Origin Dt: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. Requirements: SYSTEM OUTAGE REQUIRED. FERCIOL REDAILERATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Requirements: SYSTEM OUTAGE REQUIRED. FERCIOL REDAILERATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED:	rinted:	Rancho Seco Nuc	ar Generating Station	Page:	
STDRPT2 Table: System: SCA System: SCA XREF: DD #: CCTS #: LRSL #: 4386 Mig Pril: NKC Reports Title: ISOLATION OF CONDUCTIVITY PROBES FOR MAINTENANCE Stage Dupt: Maint Agency: Final Due Date: Resp Dept: Maint Manager: Brock, D. Phone: 4770 Mail Stop: Sched Start: Phone: Sched Start: Area: DA Req'd? : Origin Dt: OV/29/88 Origin Dt: OV/29/88 Origin Dt: OV/29/88 Origin Dt: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. Requirments: SYSTEM OUTAGE REQUIRED. PERIODIC REGALIBERTIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODE ARE FOR PLANT BETTERMENT ONLY.	10/08/90	Commitment	Tracking System	Report:	0
IS #: 4488 Rey: D System: SCA Status : Deferred Priority : XREF: PDD #: DD #: CCTS #: LRSL #: 4386 Hig Pri : XREF: PDD #: DD #: CCTS #: LRSL #: 4386 Hig Pri : XREF: PDD #: DD #: CCTS #: LRSL #: 4386 Hig Pri : KRE Report: CTS STage : Title: ISOLATION OF CONDUCTIVITY PROBES FOR MAINTENANCE Stage Date: Stage Date: Stage Date: Stage Date: Final Due Date: Priority : Stage Due Date: Final Due Date: Due Date Rev: Manager: Brock, D. Phone: 470 Mail Stop: 253 Actual Start: Assigned: Aree: Drigin Dt: 09/29/88 Originatr: J. THURELL Drig Dept: Maint Storage Box: Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTALE REQUIRED. PERIODIC RECALIBATIONS ARE FOR PLANT BETTERMENT ONLY. PRIORITY 3 : NOT REQUIRED TO SUPPORT	10:13:17	General	CIS Report	Version	: 08034
System: SCA Status : weferred Priority : XREF: PDQ #: DD #: CCTS #: LRSL #: 4386 Mig Pri : NRC Report: CTS STage : Title: ISOLATION OF CONDUCTIVITY PROBES FOR MAINTENANCE Stage Date: Title: ISOLATION OF CONDUCTIVITY PROBES FOR MAINTENANCE Stage Due to Maint Agency: Stage Due Date: Final Due Date: Sched Start: Actual Finish: Actual Start: Actual Start: Actual Start: Actual Start: Actual Finish: Ares: DA Reg'd7 : Licensing Rec'd7 : Origin Dt: 0%/29/88 Originat: J. THUMELL Origin Dt: 0%/29/88 Originat: J. THUMELL Origin Dt: 0%/29/88 Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REGUIRED. PERIODIC RECALIBATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY, PRIORITY 3 : NOT REQUIRED TO SUPPORT		5	TDRPT2	Table:	¢
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Area: Origin Dt: 09/29/88 Originatr: J. THUHELL Orig Dept: Maint Storage Box: Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY. PRIORITY 3 : NOT REQUIRED TO SUPPORT	Mail Stop: 253			Actual Start:	
QA Req'd? : Origin Dt: 09/29/88 Licensing Rec'd? Originatr: J. THURELL Reportable? Originatr: J. THURELL Reportable? Originatr: J. THURELL CCTS Closure? Originatr: J. THURELL CCTS Closure? Drig Dept: Maint CCTS Closure? Storage Box: Hardware/Software: Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. Provide ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY. PRIORITY 3 : NOT REQUIRED TO SUPPORT	Assigned:			Actual Finish:	
Origin Dt: 09/29/88 Licensing Rec'd? : Originatr: J. THUNELL Reportable? : Drig Dept: Maint CCTS Closure? : Storage Box: Hardware/Software: Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY. PRIORITY 3 : NOT REQUIRED TO SUPPORT	Area:				
Originatr: J. THUNELL Reportable? : Orig Dept: Maint CCTS Closure? : Storage Box: Hardware/Software: Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY. PRIORITY 3 : NOT REQUIRED TO SUPPORT				QA Req'd?	
Drig Dept: Maint CCTS Closure? : Storage Box: Hardware/Software: Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY. PRIORITY 3 : NOT REQUIRED TO SUPPORT	Origin Dt: 09/29/88		양 수영을 위해 가지 않았다.	Licensing Rec'd? :	
Storage Box: Hardware/Software: Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY.	Originatr: J. THUNELL			Reportable? :	
Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY, PRIORITY 3 : NOT REQUIRED TO SUPPORT	Orig Dept: Maint			CCTS Closure? :	
ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL. Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY, PRIORITY 3 : NOT REQUIRED TO SUPPORT	Storage Box:			Hardware/Software:	
Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY. Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY, PRIORITY 3 : NOT REQUIRED TO SUPPORT	Description: CONDUCTIVITY ELEMENTS-CD-756	04 AND CE-75802 CANN	OT BE REMOVED WITHOUT TAKT	NG SYSTEM OUT OF SERVICE.	PROVIDE
Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY. PRIORITY 3 : NOT REQUIRED TO SUPPORT	ISOLATION VALVES AND DRAINS	FOR INSTRUMENT REMOV	AL.		
	Requirements: SYSTEM OUTAGE REQUIRED. PER	IODIC RECALIBRATIONS	ARE REQUIRED FOR SYSTEM C	PERABILITY.	
	Response: DEFERRED: JUSTIFICATION: T DEFUELED MODE.	HESE MODS ARE FOR PL	ANT BETTERMENT ONLY. PRIC	DRITY 3 : NOT REQUIRED TO S	UPPORT A
Comments:	and the second se				

Related pocumental	POCOMOUT !		Key: UIS LODE:	LUIS TYPE:	
		PDQ88-1637		O : Originating Document	
		MAP.009		X : Cross Reference	
		P&1D M.571		X : Cross Reference	
		P&ID M.596		X : Cross Reference	
		DCP R88-0158		C : Closure Pocument	

rinted: 10/08/90 10:13:08	Comm i vmv	uclear Generating Station ent Tracking System ral CTS Report	Page: Peport: Version:	C1 08039
		STDRPT2	Table:	C1
15 #: 4341 Rev:				
System: SME			Status : Deferred	
			Priority :	
XREF: PDQ #: DQ #:	CCTS #:	LRSL #: 4385	Mig Pri : 2	
			NRC Report:	
			CTS STage : Implement	
Title: THE EXISTING METEOROLOG	ICAL TOWER SYSTEM HAS REC	CEIVED 22 LCO'S AND 122 CORRECTIV	Stage Date: 07/24/90	
			Stage Dept: Tech Svcs	
Agency:			Stage Due Date:	06/30/9
			Final Due Date:	06/30/9
Resp Dept: Tech Sycs			Due Date Rev:	
Manager: Turner, P.			Sched Start:	
Phone: 4647			Sched Finish:	
Mail Stop: 259			Actual Start:	
Assigned:			Actual Finish:	
Area:				
			QA Req'd?	
Origin Dt:			Licensing Req/d7 :	
Originatr:			Reportable? :	
Orig Dept:			CCTS Closure? :	
Storage Box:			Hardware/Software: H	

Description: THE EXISTING METEOROLOGICAL TOWER SYSTEM HAS RECEIVED 22 LCO'S AND 122 CORRECTIVE MAINTENANCE WORK REJUESTS AGAINST IT. IN ADDITION, THE SYSTEM HAS SEVERAL EQUIPMENT PROBLEMS WHICH HAVE CREATED DATA INACCURACIES. TO RESOLVE THESE PROBLEMS, A NEW METEOROLOGICAL TOWER SYSTEM IS REQUIRED. DISTRICT COMMITTMENT TO THE NRC TO INSTALL A NEW METEOROLOGICAL TOWER SYSTEM BY JUNE 30, 1990 AND TURNOVER TO OPERATIONS BY AUGUST 31, 1990 PER AGM/NUC 89-270 LETTER TO NRC.

Requirements: CONSTRUCT & NEW 10 METER AND REPLACE EXISTING EQUIPEMENT, ADD CONTROL ROOM DISPLAY OF WHEN METEOROLOGICAL EMERGENCY GENETATOR IS IN USE.

Response:

Comments: SOURCE DOC: ORIGINATOR, ED SILVA. GCA 87-029. COST ESTIMATE: T-3115. CLOSURE OF THIS LRSL WILL SATISFY THE CLOSURE OF LRSLS 2139. 2761, 3065, 3066, 3072, 3081, 3133, 3627 AND 4135. CHANGE TO PRIORITY 7 LRRG 89-016. DEFERRED BY CMRG 90-0033: JUSTIFICATION: REF. DEFERRAL OF CCTS T900102002 APPROVED 7/19/90 CMRG 90-0032 SEE CTS ITEM 14603 FOR MORE DETAIL CONCERNING DEFERRAL OF THIS ITEM.

Related Documents:	Document:		Rev:	CIS Code:			CCTS Type:
		DCP R88-0110			C :	Closure Document	
		ERPT(TBD)			с ;	Closure Document	
		1900102002			Χ :	Cross Reference	
		21.0198			X	Cross Reference	
		22.0669			X :	Cross Reference	
		26.0715			х :	Cross Reference	
		SME.02			X :	Cross Reference	
		SME . 03			X	Cross Reference	
		26.0718			X :	Cross Reference	
		SME . 06			X :	Cross Reference	
		25.0002			X :	Cross Reference	

Printed:		Rancho Seco Muci	ear Generating Station	Page:	1			
10/08/90		Corlatment	Conartment Tracking System					
10:13:00		General	CTS Report	Version:	080390			
			STDRPT2	Table:	CTS			
************	***************************************		**********************					
CTS #: 4105	Rev:							
System: RW	s			Status : Deferred				
				Priority :				
XREF: PDQ #:	DQ #:	CCTS #:	LRSL #: 4298	Mig Pri : 0				
				NRC Report:				
				CIS STage : Study				
Title: PRI	ESENTLY LOW LEVEL REDIOAC	TIVE COMPACTIBLE WASTE	IS COMPACTED WITH A DRUM	COMPA Stage Date:				
				Stage Dept: Tech Svcs				
Agency:				Stage Due Date:	07 .01			
				Final Due Date:	03			
Resp Dept: Te	ch Svcs			Due Date Rov:				
Manager: Tu	rner, P.			Schod Starts				
Phone: 46	47			Sched Finish:				
Mail Stop: 25	Ŷ			Actual Start:				
Assigned: SA	TPATHY, D.			Actual Finish:				
Area:								
				QA Req'd?				
Origin Dt:				Licensing Req'd? :				
Originatr:				Reportable? :				
G-ig Dept:				CCTS Closure? :				
Storage Box:				Hardware/Software: H				
Description:				UM COMPACTOR. UTILIZATION OF THIS TASK. BENEFITS: 1) REDU				
			And the second second reading a second of a	VE WASTE, 2) PROVIDE AN INCRE NAL VOLUME REDUCTION AS COMPAR				
	THE PRESENT DRUM COMPACT	OR CAPABILITIES. 3) MI	NIMIZE THE NUMBER OF DISP	OSAL CONTAINERS WHICH RESULTS	18			
	REDUCING THE MAN POWER R	EQUIREMENTS FOR DISPOSA	L PROCESSING AND THE NUMB	ER OF SHIPMENTS TO THE DISPOSA	L SITE.			
	4) IMPROVE SAFETY BY AVO HANDLED BY FORKLIFT.	IDING THE MANUAL HANDLI	NG OF HEAVY COMPACTED DRU	MS. ALL COMPACTED BOXES WOULD	BE			
Requirements:		COMPACTOR IN THE INTER	IM ONSITE STORAGE BUILDIN	6				
Response:				LOW AT PRESENT. THIS PRESENT	PLANT			
neaboriae.				HIS TIME IN THE L.O.S. BUILDIN				
Comments:				ETING 88-055, CHANGE TO PRIORI				
	LRRG 89-021.							

 Related Documents:
 Document:
 Rev:
 CTS Code:
 CCTS Type:

 DCP(TBD)
 C : Closure Document

 T88062444014
 X : Cross Reference

10/08/90			lear Generating Station		agei	
			t Tracking System		eport:	C
10:12:51		Genera	I CTS Report STDRPT2		ersion: able:	0803 C
				**********************		****
IS #: 3555	Rev:					
System: PB:				Status : Defe	rred	
XREF: PDQ #:	DQ #:	CCIS #:	LRSL #: 4180	Priority : Mig Pri : 0		
AREF: FUW #1	De #:	CUID #1	LKAC #1 4100	NRC Report:		
				CTS STage : Impl	anert	
Title: OPI	ERATION OF THE OLD COMPACTOR I		PAL-DONA DEDUIDEMENTO CAR		emerit	
intre: 08	CRATION OF THE OLD COMPACION I	S IN VIOLATION OF	CAL OBNA REQUIREMENTS. SAF	Stage Dept: Tr.	0.000	
				Stage Due Date:		104
Agency:				final Due Date:		/01/
Resp Dept: Te:	the River			Due Date Rev:	16	1911
The state of the second second	rher, P.			Sched Start:		
Phone: 464				Sched Finish:		
Mail Stop: 259				Actual Start:		
Assigned: SA				Actual Finish:		
Area:	rently v.			Network Filliphis		
ALCON.				QA Req'd?		
Origin Dt:				Licensing Req'd?		
Originatr:				Reportable?		
Orig Dept:				CCTS Closure?		
Storage Box:				Hardware/Softwar		
pescription:	OPERATION OF THE OLD COMPACTO					NO
	ALLOW THIS EQUIPMENT TO BE OP VALUABLE SPACE IN THE ROOM. FIRLIT, NL 88-516). THE HOIS CONFIGURATION OF THE MONORAIL THE DLD SOLIDIFICATION SYSTEM	THIS WILL PARTIAL T IS NOT OPERABLE . THE MONORAIL W	LY ADDRESS AN NRC CONCERN (SI . IT IS NOT USED AT THIS TH AS INITIALLY INSTALLED TO MO	EE MEMO FROM STEVE CRI ME DUE TO THE EXISTIN VE DRUMS OF SOLIDIFIE!	UNK TO JOE G D RADWASTE	
	VALUABLE SPACE IN THE ROOM. FIRLIT, NL 88-516). THE HOIS CONFIGURATION OF THE MONORAIL THE OLD SOLIDIFICATION SYSTEM A-5001). SEVERAL EMPLOYEE IN HEIN TO FRED KELLIE, GH 87-17 WHEN COMPACTING RADWASTE. TH	THIS WILL PARTIAL T IS NOT OPERABLE THE MONORAIL W EQUIPMENT IN THE JURIES HAVE OCCUR (4). WITHOUT A FU IS IS AN NRC CONC	LY ADDRESS AN NRC CONCERN (SI . IT IS NOT USED AT THIS TIM AS INITIALLY INSTALLED TO MOV COMPACTOR ROOM IS NO LONGER RED MOVING THE HEAVY, COMPAC ME HOOD, WORKER EFFICIENCY AN ERN (SEE MEMO NL 88-516).	TE MEMO FROM STEVE CRI ME DUE TO THE EXISTIN VE DRUMS OF SOLIDIFIED USED AND IS TO BE REI TED WASTE DRUMS (SEE ND HABITABILITY IS GRI	UNK TO JOE G D RADWASTE MOVED (ECN MEMO FROM EATLY REDU	GEN
Requirements:	VALUABLE SPACE IN THE ROOM. FIRLIT, NL 88-516). THE HOIS CONFIGURATION OF THE MONORAIL THE OLD SOLIDIFICATION SYSTEM A-5001). SEVERAL EMPLOYEE IN HEIN TO FRED KELLIE, GH 87-17	THIS WILL PARTIAL T IS NOT OPERABLE THE MONORAIL W EQUIPMENT IN THE UURIES HAVE OCCUR (4). WITHOUT A FU UIS IS AN NRC CONC IPACTOR ROOM AS FO , EQUIPMENT ID# Y D MONORAIL TO ALL (STOCK EQUIPMENT	LY ADDRESS AN NRC CONCERN (SI . IT IS NOT USED AT THIS TIM AS INITIALLY INSTALLED TO MOV COMPACTOR ROOM IS NO LONGER RED MOVING THE HEAVY, COMPAC ME HOOD, WORKER EFFICIENCY AN ERN (SEE MEMO NL 88-516). LLOWS: REMOVE AND DISCARD TH -646). REMOVE OR REPAIR THE OW FOR EASIER MOVEMENT OF HEA CO., EQUIPMENT 1D# Y-659) TO	TE MEMO FROM STEVE CRI ME DUE TO THE EXISTINI VE DRUMS OF SOLIDIFIED USED AND IS TO BE REI VED WASTE DRUMS (SEE T ND HABITABILITY IS GRI RE "OLD" RADWASTE COM ELECTRIC MONORAIL HO VVY WASTE DRUMS FROM I THE COMPACTOR ROOM D	UNK TO JOE G D RADWASTE MOVED (ECN MEMO FROM EATLY REDU PACTOR IST (EQUIP DIRECTLY I DOR. MODI	GEN CED MEN N
Requirements: Response:	VALUABLE SPACE IN THE ROOM. FIRLIT, NL 88-516). THE HOIS CONFIGURATION OF THE MONORAIL THE OLD SOLIDIFICATION SYSTEM A-5001). SEVERAL EMPLOYEE IN HEIN TO FRED KELLIE, GH 87-17 WHEN COMPACTING RADWASTE. TH MAKE MODIFICATIONS TO THE COM (CONSOLIDATED BAILING MACHINE ID# A-2). MODIFY THE OVERHEA FRONT OF THE "NEW" COMPACTOR THE AUXILIARY BUILDING GRADE	THIS WILL PARTIAL T IS NOT OPERABLE T IS NOT OPERABLE THE MONORALL W EQUIPMENT IN THE UJURIES HAVE OCCUR (4). WITHOUT A FU UIS IS AN NRC CONC PACTOR ROOM AS FO , EQUIPMENT ID# Y D MONORALL TO ALL (STOCK EQUIPMENT LEVEL VENTILATION STIFICATION: THE T IS NOT REPLACED CHAINFALL IS USED THIS AND ONLY 2 - THIS TIME. BECAU	LY ADDRESS AN NRC CONCERN (SI . IT IS NOT USED AT THIS TIM AS INITIALLY INSTALLED TO MOV COMPACTOR ROOM IS NO LONGER RED MOVING THE HEAVY, COMPAC ME HOOD, WORKER EFFICIENCY AN ERN (SEE MEMO NL 88-516). LLOWS: REMOVE AND DISCARD TH -646). REMOVE OR REPAIR THE OW FOR EASIER MOVEMENT OF HEA CO., EQUIPMENT ID# Y-659) TO SYSTEM TO ACCOMMODATE THE ED OLD COMPACTOR HAS BEEN REMOV BUT ELECTRIC HOIST IS NOT BU TO HANDLE BARRELS AT THIS T 3 BARRELS OF COMPACTED WASTE SE OF EXTREME LOW USAGE OF T	THE MEMO FROM STEVE CRI ME DUE TO THE EXISTINI VE DRUMS OF SOLIDIFIEN USED AND IS TO BE REN TED WASTE DRUMS (SEE N AD HABITABILITY IS GRI ALECTRIC MONORAIL HO AVY WASTE DRUMS FROM DI THE COMPACTOR ROOM DI CHAUST FROM A RADWASTINI VED. NEW COMPACTOR HI EING UTILIZED AT THIS IME. THE COMPACTOR I IS GENERATED. AS SU HE ROOM, THE AUX BLDG	UNK TO JOE G D RADWASTE MOVED (ECN MEMO FROM EATLY REDU PACTOR IST (EQUIP DIRECTLY I COR. MODI E SORTING AS BEEN PL TIME. TH S USED ONL CH PERSONN VENTILATI	GEN CED MEN N FY ACE E Y EL ON

ECN A5001 EAR RP88-003 NL880516 C : Closure Document X : Cross Reference X : Cross Reference

rinted:	Rancho Seco Nuclear Generating Station	Page:	
10/08/90	Commitment Tracking System	Report:	C1
10:12:42	General CTS Report	Version:	08039
	STDRPT2	Table:	ÇT

TS #: 4390			
System: ICW		Status : Deferred Priority :	
XREF: PDQ #:	DO #: CCTS #: LRSL #: 4128	Mig Pri : 0	
	승규가 잘 하는 것 같은 것 같은 것 같은 것 같은 것 같은 것 같은 것 같이 있다.	NRC Report:	
		CTS Stage : implement	
Title: CURI	RENTLY UNIONS AND SOCKET WELDS ARE INSTALLED IN HE PIPE LINES THAT REQUIRE FL	Stage Date:	
		Stage Dept: Tech Svcs	
Agency:		Stage Due Date:	04/04/9
		Final Due Date:	04/04/9
Resp Dept: Tech	h Svcs	Due Date Rev:	
Manager: Turi	ner, P.	Tched Start:	
Phone: 464		Sched Finish:	
Mail Stop: 259		Actual Start:	
Assigned:		Actual Finish:	
Area:			
		QA Req'd?	
Origin Dt:		Licensing Req'd? :	
Originatr:		Reportable? :	
Orig Dept:		CCTS Closure? :	
Storage Box:		Hardware/Software: H	
Description: 0	CURRENTLY UNIONS AND SOCKET WELDS ARE INSTALLED IN HE PIPE LINES THAT REQUIRE	FLANGES PER M-870. FLAN	GES ARE
	NEEDED TO FACILITATE INSTALLATION OF THE AFTERCOOLERS.		
	ADD FLANGES TO WATERSIDE OF AIR AFTERCOOLERS E-901A, B, C IN SUPPORT OF AFTERC	COLER REPLACEMENT INSTAL	LATION.
Response:			
Comments:	SOURCE: DESIGN ENGINEER W. ADACHI, X3943. PRIORITY 7 ON THE LONG RANGE SCHED	ULE. COST EST., 12-2804	
	CHANGE TO PRIORITY 7 ECN R-3031A AND R-3031C ARE CLOSED LRRG 89-021. DEFERRED		
	JUSTIFICATION: TWO OF THE THREE AFTERCOOLERS HAVE HAD UNIONS REPLACED BY FLAN		LAST
	SET IS PLANT BETTERMENT TO EASE COOLER REPLACEMENT. THE COOLER IS NO LONGER P		
	NOT LEAK AND DOES NOT AFFECT PLANT OR PERSONNEL SAFETY.		
Palated Document	nts: Document: Rev: CTS Code: CCTS T		
HELESEN PREMIN	nts: Document: Rev: CTS Code: CCTS T ECN R30314 (CLOSED) C: Closure Document	Abe!	

Related Documents:	Document:		Rev:	CTS Code:			CCIS	Type:
		ECN R3031A	(CLOSED)		с:	Closure Document		
		ECN R30318			C :	Closure Document		
		ECN R30310	(CLOSED)		с :	Closure Document		

		Rancho Seco No	Rancho Seco Nuclear Generating Station					
10/08/90		Commitme	Report:	C1				
10:12:34		Gener	al CTS Report	Version	: 08039			
			STORPT2	Table:	C1			
***********	******************************	**********************						
s #: 3455	5 Rev:							
				Status : Deferred				
System: RW	K2			Priority :				
XREF: PDQ #:	DQ #:	CCTS #:	LRSL #: 4082	Mig Pri : 0				
AREF: FUW #:				NRC Report:				
				CTS STage : Study				
Title: TH	HE TOTAL AVAILABLE HEAD FO	OR P-6638 AT THE DESI	ON POINT IS 52 FT. TO GENERA					
	IL IVIAL ATTICOVER THOSE			Stage Dept: Tech Svcs				
Agency:				Stage Due Date:	03/01/9			
				Final Due Date:	03/01/9			
Resp Dept: Te	ech Svcs			Due Date Rev:				
	urner, P.			Sched Starts				
	647			Sched Finish:				
Mail Stop: 25	59			Actual Start:				
Assigned: SA	ATPATHY, D.			Actual Finish:				
Area:								
				QA Req'd? :				
Origin Dt:				Licensing Req'd? :				
Originatri				Reportable? :				
Orig Dept:				CCTS Closure? :				
Storage Box:				Hardware/Software: H				
statement warre					***			
		A FOR D. 4430 AT THE A	TO OF THE CO DI THING HOUSE	VEDATE 15 ODM THE DUMPS MUST	GENERATE			
	THE TOTAL AVAILABLE HEA							
	49.5 FEET OF HEAD ASSUM	ING A CLEAN PIPE. TH	IS LEAVES LITTLE MARGIN FOR	A DIRTY PIPE OR PIPE WEAR. P	UMP			
	49.5 FEET OF HEAD-ASSUM P-664B SIMILIARLY HAS O	IING A CLEAN PIPE. TH WNLY A SMALL MARGIN BE	IS LEAVES LITTLE MARGIN FOR TWEEN AVAILABLE HEAD AND REQ		UMP			
Description:	49.5 FEET OF HEAD-ASSUM P-664B SIMILIARLY HAS O IN EACH OF THE PUMPS IS	IING A CLEAN PIPE. TH NNLY A SMALL MARGIN BE READY AT THE MAXIMUM	IS LEAVES LITTLE MARGIN FOR TWEEN AVAILABLE HEAD AND REQ DIAMETER AVAILABLE.	A DIRTY PIPE OR PIPE WEAR. P UIRED HEAD. THE INSTALLED IM	UMP IPELLER			
Description:	49.5 FEET OF HEAD-ASSUM P-664B SIMILIARLY HAS O IN EACH OF THE PUMPS IS REPLACE THE LOW CAPACIT	IING A CLEAN PIPE. TH WLY A SMALL MARGIN BE READY AT THE MAXIMUM Y (15 GPM) PUMP, P-66	IS LEAVES LITTLE MARGIN FOR TWEEN AVAILABLE HEAD AND REQ DIAMETER AVAILABLE.	A DIRTY PIPE OR PIPE WEAR. P	UMP IPELLER			
Description: Requirements	49.5 FEET OF HEAD-ASSUM P-664B SIMILIARLY HAS O IN EACH OF THE PUMPS IS REPLACE THE LOW CAPACIT GREATER HEAD AT THE REG	NING A CLEAN PIPE. TH WILY A SMALL MARGIN BE READY AT THE MAXIMUM Y (15 GPM) PUMP, P-66 NUIRED FLOW RATES.	IS LEAVES LITTLE MARGIN FOR TWEEN AVAILABLE HEAD AND REQ DIAMETER AVAILABLE. 3B, AND THE HIGH CAPACITY (1	A DIRTY PIPE OR PIPE WEAR. P UIRED HEAD. THE INSTALLED IM OO GPM) PUMP, P-664B, WITH PU	UMP IPELLER IMPS WITH			
Description:	49.5 FEET OF HEAD-ASSUM P-664B SIMILIARLY HAS O IN EACH OF THE PUMPS IS REPLACE THE LOW CAPACIT GREATER HEAD AT THE REQ DEFERRED BY CMRG 90-005	ING A CLEAN PIPE. TH WNLY A SMALL MARGIN BE READY AT THE MAXIMUM Y (15 GPM) PUMP, P-66 NUIRED FLOW RATES. S1: JUSTIFICATION: '	IS LEAVES LITTLE MARGIN FOR TWEEN AVAILABLE HEAD AND REQ DIAMETER AVAILABLE. 3B, AND THE HIGH CAPACITY (1 B' DH PUMP IS IN LAYUP MODE.	A DIRTY PIPE OR PIPE WEAR. P UIRED HEAD. THE INSTALLED IM OO GPM) PUMP, P-6648, WITH PU THE SUMP PUMPS, NOT PRODUCT	UMP IPELLER IMPS WITH NG			
Description: Requirements	49.5 FEET OF HEAD-ASSUM P-664B SIMILIARLY HAS O IN EACH OF THE PUMPS IS REPLACE THE LOW CAPACIT GREATER HEAD AT THE REQ DEFERRED BY CMRG 90-005 DESIGN FLOW AT DESIGN H	ING A CLEAN PIPE. TH INLY A SMALL MARGIN BE READY AT THE MAXIMUM Y (15 GPM) PUMP, P-66 UIRED FLOW RATES. I: JUSTIFICATION: ' HEAD FOR THIS PUMP ROO	IS LEAVES LITTLE MARGIN FOR TWEEN AVAILABLE HEAD AND REQ DIAMETER AVAILABLE. 3B, AND THE HIGH CAPACITY (1 B' DH PUMP IS IN LAYUP MODE. M DO NOT POSE ANY IMMEDIATE	A DIRTY PIPE OR PIPE WEAR. P UIRED HEAD. THE INSTALLED IM OO GPM) PUMP, P-6648, WITH PU THE SUMP PUMPS, NOT PRODUCT PROBLEM. THE PUMP CURVES SHO	UMP IPELLER IMPS WITH NG DW LOWER			
Description: Requirements	49.5 FEET OF HEAD-ASSUM P-664B SIMILIARLY HAS O IN EACH OF THE PUMPS IS REPLACE THE LOW CAPACIT GREATER HEAD AT THE REQ DEFERRED BY CMRG 90-005 DESIGN FLOW AT DESIGN H FLOW TO MEET THE SYSTEM	IING A CLEAN PIPE. TH WNLY A SMALL MARGIN BE READY AT THE MAXIMUM Y (15 GPM) PUMP, P-66 NUIRED FLOW RATES. S1: JUSTIFICATION: ' HEAD FOR THIS PUMP ROO HEAD WHICH IS ADEQUA	IS LEAVES LITTLE MARGIN FOR TWEEN AVAILABLE HEAD AND REQ DIAMETER AVAILABLE. 3B, AND THE HIGH CAPACITY (1 B' DH PUMP IS IN LAYUP MODE. M DO NOT POSE ANY IMMEDIATE TE FOR THE PRESENT PLANT CON	A DIRTY PIPE OR PIPE WEAR. P UIRED HEAD. THE INSTALLED IM OO GPM) PUMP, P-6648, WITH PU THE SUMP PUMPS, NOT PRODUCT PROBLEM. THE PUMP CURVES SHO DITION. IN CASE OF A PIPE RU	UMP IPELLER IMPS WITH NG DW LOWER IPTURE CA			
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Related Documents:	Document:		Rev:	CTS Code:				CCTS	Type:
		ECN(TBD)			Ċ	÷	Closure Document		
		EAR MM87-039			Х	ł	Cross Reference		
		RWS			х	ŝ	Cross Reference		

			lear Generating Stati		iĝe:
10/08/90		Commitment	Re	port:	
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5 #: 3427	Revi				
System: PS:				Status : Defer	red
				Priority :	
XREF: PDQ #:	DQ #:	CCTS #:	LRSL #: 4079	Mig Pri 1 0 NRC Report:	
				CTS STage : Study	
Title: TH	E NEED FOR A VITAL AREA AND PROTE	ECTED AREA ANALY	SIS HAS BEEN CLEARLY		
				Stage Dept: Tech	Svcs
Agency:				Stage Due Date:	08/15
				Final Due Date:	08/15
Resp Dept: Te	ch Svcs			Due Date Rev:	
Manager: Tu	nner, P.			Sched Start:	
Phone: 46	.7			Sched Finish:	
Mail Stop: 25	9			Actual Start:	
Assigned:				Actual Finish:	
Area:				04 0	
Origin Dt:				QA Req'd? Licensing Req'd?	
Originatr:					
Orig Dept:					
Storage Box:				Hardware/Software	
Descriptions	THE NEED FOR A VITAL AREA AND PS INDEPENDENT CONSULTANTS. THE NE THEIR INSPECTION NOTICE. A SECU THE REVIEW OF VITAL EQUIPMENT RE PROTECTION WAS IDENTIFIED. THE INSPECTION 88-04 WILL FORMALLY O RESPONSE.	RC REGULATORY EF URITY CONSULTANT EQUIRED BY IN 87 DISTRICT MUST E	FECTIVENESS REVIEW T CONTRACTED BY THE D -11, ONE PIECE OF VI NSURE THAT NO OTHER	EAM, RECOMMENDS A VITAL AREA ISTRICT RECOMMENDED THE ANALY TAL EQUIPMENT REQUIRING ADOIT ITEMS ARE IN THE SAME CONDITI	ANALYSIS IN SIS. DURING IONAL ON. NRC
Requirements:	THE INITIAL VITAL AREA ANALYSIS SPRAY PONDS, ETC.) HAVE BEEN DEC NRC POLICY ON VITAL AREAS HAVE C INDICATES A FURTHER CHANGE WHICH SITE VITAL AREAS CAN BE ELIMINAT OUTSIDE ENGINEERING CONSULTANT, CRITERIA SHOULD BE RETAINED TO C	CLARED VITAL BY DCCURRED, INCLUD H MAY REDUCE THE FED OR COMBINED, COGNIZANT OF B&	DESIGN ENGINEERS. S DING THE VITAL ISLAND EQUIPMENT CONSIDERE RESULTING IN SIGNIF W POWER PLANTS AND T	INCE 1977, SEVERAL SIGNIFICAN CONCEPT. A RECENT MEMO FROM D TO BE VITAL. IT APPEARS LI ICANT COST BENEFIT TO THE DIS HE NRC VITAL AREA ASSESSMENT	IT CHANGES IN KEMC KELY THAT STRICT. AN
Response:					
Comments:	A REALIGNMENT OF THE VITAL AREAS IN THE O&M, SECURITY MANNING, OC REPORT, WATCO REPORT. CROSS REP RESTART PROJECT SUBMITTED AS SPE CLOSURE OF THIS LRSL ITEM WILL S BY CMRG 90-0041: JUSTIFICATION	CCUPATIONAL EXPO FERENCE DOCUMENT ECIFIED IN RSAP- SATISFY THE CLOS	SURE AND POTENTIAL F S: KMC INC. MEMO, N 1401. DOES NOT AFFE NJRE OF LRSL 4398. CH	OR VIOLATIONS. SOURCE DOCUME AC REPORT. JUSTIFICATION: T CT PLANT OPERABILITY. NUREG ANGE TO PRIORITY 7 LRRG 89-02	NTS: RER HIS IS A POS CR 5036. 21. DEFERRED

Related Documents:	Document:		Rev:	CTS	Code:				CCIS Type:	
		ERPT(TBD)				C	ŝ,	Closure Document		
		MISC(MNS880200))			C	ŧ	Closure Document		
		7880201001				х	į,	Cross Reference		

rinted;	Ranch	o Seco Nuclear Generating Station	Pager
10/08/90		Commitment Tracking System	Report:
10:12:17		General CTS Report	Version: 080
		STDRPT2	Table:
	*****		******************************
15 #: 2431	Rev:		
System: MG	/09		Status : Deferred
			Priority :
XREF: PDQ #:	DQ #: CCTS	#: LRSL #: 3695	Mig Pri : 3
			NRC Report:
			CTS STage : Procedure Rev
Title: A	EVIEW OF \$202 MOTOR CONTROL CENTER P	EVEALED THE FOLLOWING GENERAL PROBLEMS:	Stage Date:
	LITER OF BEGE HOLDE CONTROL CENTER H	CTENSED INE POSSORING GENERAL PRODUCTOR	Stage Dept: Operation
Agency:			Stage Due Date: 12/3
vacues.			Final Due Date: 12/3
			Due Date Rev:
Resp Dept: Op			
Manager: Re			Sched Start:
Phone: 46			Sched Finish:
Mail Stop: 25			Actual Start:
Assigned: Tu	KER, T.		Actual Finish:
Area:			
			QA Req'd?
Origin Dt:			Licensing Req'd? :
Originatr:			Reportable? :
Orig Dept:			CCTS Closure? :
Storage Box:			Hardware/Software: S
		R REVEALED THE FOLLOWING GENERAL PROBLEMS	
	PUMP LOSSES COULD RESULT IN THREATS REALISTIC CASUALTY PROCEDURES. C) G THE USE OF BACKUP EQUIPMENT WITHOUT 1.0. BACKUP EQUIPMENT OUT OF SERVICE TREATMENT PANEL THE SEWAGE SYSTEM IS DEDICATE PERSONNEL TO MONITOR AND OP	RE FREQUENTLY FOUND LACKING IN DIRECTION A TO PLANT OPERATION AND ARE NOT BACKED UP IN ASUALTY PROCEDURES (C.127) (LOSS OF 480 VI ADDRESSING THE REQUIRED ACTION WHEN NONE O FOR MAINTENANCE, IMPROVEMENTS, P.M.'S, & NOT IN THE REALM OF 'POWER BLOCK' EQUIPMI ERATE. E) ON 2C238, EXCITER SPACE HEATER NTIAL SETPOINT TO SWITCH ON HEATER. AN EC	WITH FLOOD CONTROL EQUIPMENT NO OLT MCC - S2C2) SIMPLY DIRECTS OF THE EQUIPMENT IS AVAILABLE, tc. D) ON 2C230 (H2SEW2) SEWA ENT YET REQUIRES OPERATIONS TO PROCESS STANDARD, AP.167, DOE
Requirements:	A) CREATE NEW PROCEDURES OR ALTER EX THE OPERATORS WITH ADEQUATE GUIDANCE MULTIPLE PUMPS, PROVIDE BACKUP WITH PROCEDURES. C) ADD DEPTH TO RESPONS UNAVAILABLE. D) TRANSFER RESPONSIBI E) CORRECT AP.167, PAGE 6 REV. 4 AS	ISTING PROCEDURES AS SPECIFICALLY ADDRESS . B) ADDRESS EACH SUMP SUCH THAT SEPARATI DESIGNATED FLOOD CONTROL EQUIPMENT, AND CO E DIRECTIVES IN C.127 WHICH INCLUDE OPTION LITY OF THE NEW TREATMENT SYSTEM 2C230(H2) FOLLOWS: TSHL HEATER ON 5 DEGREES F AT DO MBER TO HEATER. SEE MEMO DATED MAY 19, 10	E POWER SUPPLIES EXIST FOR REATE REALISITIC CASUALTY INS WHEN ALL BACKUP EQUIPMENT I SEW2) TO BUILDING MAINTENANCE. ECEND, HEATERS OF 15 DEGREES F
Response:	DEFERRED BY CMRG 90-0051: JUSTIFICA PLANT SHUTDOWN. DEFER TO PLANT REST	TION: PART OF THE PROCEDURE UPGRADE PROG ART. PROCEDURES AFFECTED ARE ~ IQUATE AS	RAM WHICH WAS CANCELLED AFTER IS FOR DEFUELED CONDITION.
Comments:	DEC 1116 1117 1118 1110 1120 11	21 1126 1128 1134 1135 1136 1137 1	138 1130 1160 1161 1160

Comments: DFC 1116, 1117, 1118, 1119, 1120, 1121, 1126, 1128, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1142, 1143, 1143, 1144, 1145. JUSTIFICATION: PART OF LONG TERM PROCEDURE UPGRADE. PAG 87-081. THIS LRSL WILL SATISFY THE REQUIREMENTS OF LRSL 3447, 3452, 3453, 3730. CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents: Document:		Rev:	CTS Code:		CCIS Type:
	ISSPRO			C : Closure Document	
	REVPRO			C : Closure Document	
	22.0775			X : Cross Reference	

			uclear Generating Station	Page:	
10/08/90		Commitm	Report:	ct	
10:12:08		Gene	ral CTS Report	Version:	08039
			STDRPT2	Table:	01

\$ #: 2536	Revi				
System: MG	1/OP			Status : Deferred	
				Priority :	
XREF: PDQ #:	DQ #:	CCTS #:	LRSL #: 3598	Mig Pri : 3	
				NRC Report:	
				CTS STage : Procedure Re	v
Title: LE	VEL 3 SWITCHGEAR ON THE 3	BUS DOES NOT HAVE	AN UNDERVOLTAGE TRIP. CONS		
				Stage Dept: Operation	
Agency:				Stage Due Date:	12/31/4
				Final Due Date:	12/31/
Resp Dept: Op	eration			Due Date Rev:	
Manager: Re			Sched Start:		
Phone: 46				Sched Finish:	
Mail Stop: 25	5			Actual Start:	
Assigned: TU	CKER, T.			Actual Finish:	
Area:				경험 방법 등 도망가 다 감독하는 것 같	
				QA Req'd? :	
Origin Dt:				Licensing Reg'd? :	
Originatri				Reportable? :	
Orig Dept:				CCTS Closure? :	
Storage Box:				Hardware/Software: S	
	THE BUS, ALL BREAKERS WIT THE SOE BUS. THE RESULT THIS COULD BE MISLEADING	L REMAIN CLOSED. C WILL BE NOT CHANGE	ONTROL POWER WILL ALSO REMA IN APPEARANCE TO THE BREAKE	ONSEQUENTLY, UPON A LOSS OF POWE IN INTACT SINCE IT IS SUPPLIED F RS ON 3E EITHER LOCALLY OR REMOT	ROM ELY.
Requirements:	ENSURE GUIDANCE AND TRAIN LEVEL 3 SWITCHGEAR.	ING IS GIVEN TO OPE	RATORS FOR WHAT TO EXPECT T	O SEE IF A LOSS OF POWER OCCURS	OH
Response:	PLANT SHUTDOWN. DEFER TO	PLANT RESTART. IN	DEFUELED MODE OPERATORS HA	E PROGRAM WHICH WAS CANCELLED AF VE NO IMMEDIATE RESPONSES REQUIN TIME IS AVAILABLE TO DIAGNOSE T	ED FOR
					21.

Related Documents:	Document:		Rev:	CTS Code:	CCTS Type:	
		LS/CR(TBD)			C : Closure Document	
		REVPRO			C : Closure Document	
		22.0747			X : Cross Reference	

inted:		Rancho Seco Nuc	lear Generating Station	Pagei
10/08/90		Commitmer	nt Tracking System	Report:
10:12:00		Version: 08		
			STDRPT2	Table:
s#: 3100	************************************	********************	*****************************	
System: MGS				Status : Deferred Priority :
XREF: PDQ #:	DQ #;	CCTS #:	LRSL #: 3407	Mig Pri : 3
				NRC Report:
				CTS STage : Study
Title: THE	LOSS OF HEATERS VIA LOCAL	FUSES AND THE FAILU	RE TO MAINTAIN THE MINIMUM	
				Stage Dept: Tech Svcs
Agency:				Stage Due Date: 09/2
cigoria (i				Final Due Date: 09/2
Resp Dept: Tec	h Suce			Due Date Rev:
Manager: Tur				Sched Start:
Phone: 464				Sched Finish:
Mail Stop: 259				Actual Start:
				Actual Finish:
Assigned:				Actual Finish:
Area:				GA Reg'd? :
Origin Dt:				Licensing Req'd? :
Originatr:				Reportable?
Orig Dept:				CCTS Closure? :
Storage Box:				Hardware/Software: H
ororuge vont				
	THE LOSS OF HEATERS VIA LOC. ALARMED.	AL FUSES AND THE FA	ILURE TO MAINTAIN THE MINI	MUM SPECIFIED TEMPERATURE IS NOT
	ADD A LOW TEMPERATURE ALARM TROUBLE.	(< 100 DEGREES F)	TO THE COMMON ANNUNCIATOR	WINDOW NO. 57 HZES, ISO-PHASE BUS
	TROUBLE. FOR THE DEFUELED START-UP TRANSFORMERS. IF WILL OPEN THE CIRCUIT. LOW	CONDITION, ISO PHAS THERE WERE AN ARC B TEMP ALARM NOT CRI	E BUS WILL BE USED ONLY FO ECAUSE OF CONDENSATION ON TICAL FOR THE DEFUELED STA	MP ALARM FOR THE ISO PHASE BUS R REVERSE FEED IN CASE OF FAILURE O ISOLATERS, GROUND FAULT PROTECTION TUS OF THE PLANT. THEREFORE, LOW
	TEMP ALARM FOR THE ISOPHASE			
		8, DFC-1119, DFC-11	20, DFC-1121, DFC-1126, DF	C-1128, DFC-1134, DFC-1135, DFC-113
Comments:			the same states and states and	a second state where the second state is a second state of the sec
Comments:	DFC-1137, DFC-1138, DFC-113	9, DFC-1140, DFC-11		C-1144, AND DFC-1145. JUSTIFICATIO
Comments:	DFC-1137, DFC-1138, DFC-113 THE PROBLEMS REPRESENTED IN	9, DFC-1140, DFC-11 THIS ITEM AFFECT T	HE ABILITY TO TRANSMIT POW	ER TO THE GRID; IT HAS NO EFFECT ON
Comments:	DFC-1137, DFC-1138, DFC-113 THE PROBLEMS REPRESENTED IN	9, DFC-1140, DFC-11 THIS ITEM AFFECT T	HE ABILITY TO TRANSMIT POW	

 Related Documents:
 Document:
 Rev:
 CTS Code:
 CCTS Type:

 ECN(TBD)
 C:
 Closure Document

 22.0775
 X:
 Cross Reference

rinted:		Rancho Seco Nuc	lear Generating Station	Page:	
10/08/90		t Tracking System	Report:	01	
10:11:51		Genera	L CIS Report	Version	: 08039
			STDRP12	Table:	CI

ts #: 3111	Revi				
System: MC				Status : Deferred	
system: no				Priority :	
XREF: PDQ #:	DQ #:	CCTS #:	LRSL #: 3406	Mig Pri : 3	
ARET FOR R.				NRC Report:	
				CTS STage : Study	
Title: ME	MO FROM GORDON CLEFTON TO JA	CK UHEFIER MAY 23	1986 DETAILED SEVERAL S		
TITLET ME	TO FROM BORDON CLEFFOR TO PA	en ansessen, ini sel	ires, services service s	Stage Dept: Tech Svcs	
Agency:				Stage Due Date:	10/26/9
Marie A:				Final Due Date:	10/26/9
Resp Dept: Te	ch Suce			Due Date Rev:	
Manager: Tu				Sched Start:	
Phone: 46				Sched Finish:	
Mail Stop: 25				Actual Start:	
Assigned:				Actual Finish:	
Area:					
				QA Req'd?	
Origin Dt:				Licensing Req'd? :	
Originatr:				Reportable? :	
Orig Dept:				CCTS Closure? :	
Storage Box:				Hardware/Software: H	
Description:	MEMO FROM GORDON CLEFTON TO	JACK WHEELER MAY	23. 1986. DETAILED SEVERA	L SPECIFIC PROBLEMS WITH THE I	SO-PHASE
	BUS COOLER, E-458. 1) HEAT			3) CONTROL POWER. 4) INCORRE	
	EQUIPMENT IDENTIFICATION.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	VERIFY ACTIONS SPECIFIED IN				
Requirements: Response:	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF < CMRG 90-0043	: JUSTIFICATION: I	LRSL 3406 IS FOR RESOLUTI	ON OF PROBLEMS LISTED IN GORDO	
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF< CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO	S: JUSTIFICATION: 1 D TO JACK WHEELER.	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS	COOLERS
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF< CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO E-458A AND E-4588. FOR THE	S: JUSTIFICATION: 1 D TO JACK WHEELER. E PRESENT PLANT CONF	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY	COOLERS WHEN
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO E-458A AF5 E-4588. FOR THE EITHER JF THE 2 START-UP TR	S: JUSTIFICATION: D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE, BUT THE TOTAL LOA	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY IN <10 MVA) FOR REVERSE FEED CO	COOLERS WHEN NDITION
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PFK CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO E-458A AND E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT	S: JUSTIFICATION: 1 D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATU	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY O <10 MVA) FOR REVERSE FEED CO E DEFUELED CONDITION, ONLY ONE	COOLERS WHEN NDITION STARTUP
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO E-458A AND E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN	S: JUSTIFICATION: I D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATU NTIRE LOAD DEMAND ANI	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY IN <10 MVA) FOR REVERSE FEED CO E DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T	COOLERS WHEN NDITION STARTUP HE
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S M4Y 23, 1986 MEMO E-458A AFJ E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN PROBLEM LISTED UNDER THIS L	S: JUSTIFICATION: 1 D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATUR TIRE LOAD DEMAND AND RSL WERE DISCUSSED TO	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY WITH THE MAINTENANCE GROU	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY D <10 MVA) FOR REVERSE FEED CO E DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T IP. MAINTENANCE GROUP DO NOT H	COOLERS WHEN NDITION STARTUP HE AVE ANY
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S M4Y 23, 1986 MEMO E-458A AND E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN PROBLEM LISTED UNDER THIS L PROBLEM WITH THE ISO PHASE	S: JUSTIFICATION: D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATUR TIRE LOAD DEMAND AND RSL WERE DISCUSSED TO BUSES FOR QUITE SOM	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY WITH THE MAINTENANCE GROU E TIME. THE INCORRECT SM	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY IO <10 MVA) FOR REVERSE FEED CO E DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T IP. MAINTENANCE GROUP DO NOT H UD EQUIP ID HAS BEEN CORRECTED	COOLERS WHEN NDITION STARTUP HE AVE ANY
Response:	VERIFY ACTIONS SPECIFIED IN DEFERRED: PFK CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO E-458A AND E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN PROBLEM LISTED UNDER THIS L PROBLEM WITH THE ISO PHASE TRANSMITTAL R-1959. THEREF	S: JUSTIFICATION: D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATUR VIIRE LOAD DEMAND ANI RSL WERE DISCUSSED BUSES FOR QUITE SOM FORE, IMPLEMENTATION	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY WITH THE MAINTENANCE GROU E TIME. THE INCORRECT SM OF LRSL 3406 MAY BE DEFE	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY O <10 MVA) FOR REVERSE FEED CO E DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T IP. MAINTENANCE GROUP DO NOT H NUD EQUIP ID HAS BEEN CORRECTED RRED.	COOLERS WHEN NDITION STARTUP HE AVE ANY UNDER
	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO E-458A AND E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN PROBLEM LISTED UNDER THIS L PROBLEM WITH THE ISO PHASE TRANSMITTAL R-1959. THEREF DFC-1116, DFC-1117, DFC-111	S: JUSTIFICATION: O TO JACK WHEELER. PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATUR NTIRE LOAD DEMAND ANI RSL WERE DISCUSSED O BUSES FOR QUITE SOME FORE, IMPLEMENTATION 18, DFC-1119, DFC-11	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY WITH THE MAINTENANCE GROU E TIME. THE INCORRECT SM OF LRSL 3406 MAY BE DEFE 20, DFC-1121, DFC-1126, D	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY O <10 MVA) FOR REVERSE FEED CO E DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T IP. MAINTENANCE GROUP DO NOT H HUD EQUIP ID HAS BEEN CORRECTED RRED. FC-1128, DFC-1134, DFC-1135, D	COOLERS WHEN NDITION STARTUP HE AVE ANY UNDER FC-1136,
Response:	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S MAY 23, 1986 MEMO E-458A AFJ E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN PROBLEM LISTED UNDER THIS L PROBLEM WITH THE ISO PHASE TRANSMITTAL R-1959. THEREF DFC-1116, DFC-1117, DFC-1113	S: JUSTIFICATION: D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATUR VIIRE LOAD DEMAND AND RSL WERE DISCUSSED IN BUSES FOR QUITE SOME FORE, IMPLEMENTATION 18, DFC-1119, DFC-11 59, DFC-1140, DFC-11	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY WITH THE MAINTENANCE GROU E TIME. THE INCORRECT SM OF LRSL 3406 MAY BE DEFE 20, DFC-1121, DFC-1126, D 41, DFC-1142, DFC-1143, D	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY IO <10 MVA) FOR REVERSE FEED CO IE DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T IP. MAINTENANCE GROUP DO NOT H IUD EQUIP ID HAS BEEN CORRECTED RRED. IFC-1128, DFC-1134, DFC-1135, D IFC-1144, AND DFC-1145. JUSTIF	COOLERS WHEN NDITION STARTUP HE AVE ANY UNDER FC-1136, 1CATION:
Response:	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S M4Y 23, 1986 MEMO E-458A AFJ E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN PROBLEM LISTED UNDER THIS L PROBLEM WITH THE ISO PHASE TRANSMITTAL R-1959. THEREF DFC-1116, DFC-1117, DFC-1113 DFC-1137, DFC-1138, DFC-1133 THE PROBLEMS REPRESENTED IN	S: JUSTIFICATION: D TO JACK WHEELER. E PRESENT PLANT CONF CANSFORMERS ARE DEFE CAUSE ANY TEMPERATUR TIRE LOAD DEMAND AND RSL WERE DISCUSSED TO BUSES FOR QUITE SOM FORE, IMPLEMENTATION 18, DFC-1119, DFC-11 39, DFC-1140, DFC-11 N THIS ITEM AFFECT T	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY WITH THE MAINTENANCE GROU E TIME. THE INCORRECT SM OF LRSL 3406 MAY BE DEFE 20, DFC-1121, DFC-1126, D 41, DFC-1142, DFC-1143, D HE ABILITY TO TRANSMIT PO	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY ID <10 MVA) FOR REVERSE FEED CO IE DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T IP. MAINTENANCE GROUP DO NOT H HUD EQUIP ID HAS BEEN CORRECTED IRRED. IFC-1128, DFC-1134, DFC-1135, D IFC-1144, AND DFC-1145. JUSTIF WHER TO THE GRID. IT HAS NO EF	COOLERS WHEN NDITION STARTUP HE AVE ANY UNDER FC-1136, ICATION: FECT ON
Response:	VERIFY ACTIONS SPECIFIED IN DEFERRED: PF4 CMRG 90-0043 CLIFTON'S M4Y 23, 1986 MEMO E-458A AFJ E-4588. FOR THE EITHER JF THE 2 START-UP TR IS VE'Y LOW AND SHOULD NOT TRA'SFORMER CAN MEET THE EN PROBLEM LISTED UNDER THIS L PROBLEM WITH THE ISO PHASE TRANSMITTAL R-1959. THEREF DFC-1116, DFC-1117, DFC-1113 DFC-1137, DFC-1138, DFC-1133 THE PROBLEMS REPRESENTED IN	S: JUSTIFICATION: D TO JACK WHEELER. E PRESENT PLANT CONF RANSFORMERS ARE DEFE CAUSE ANY TEMPERATU NTIRE LOAD DEMAND AND RSL WERE DISCUSSED TO BUSES FOR QUITE SOM FORE, IMPLEMENTATION 18, DFC-1119, DFC-11 39, DFC-1140, DFC-11 39, DFC-1140, DFC-11 39, DFC-1140, DFC-11 39, DFC-1140, DFC-11 39, DFC-1140, DFC-11 39, DFC-1140, DFC-11	LRSL 3406 IS FOR RESOLUTI THE PROBLEMS LISTED IN TH IG, ISO PHASE BUSES WILL CTIVE. BUT THE TOTAL LOA RE PROBLEM. ALSO, FOR TH D IT MAY NOT BE NECESSRY WITH THE MAINTENANCE GROU E TIME. THE INCORRECT SM OF LRSL 3406 MAY BE DEFE 20, DFC-1121, DFC-1126, D 41, DFC-1142, DFC-1143, D HE ABILITY TO TRANSMIT PO	ON OF PROBLEMS LISTED IN GORDO E MEMO RELATE TO ISO-PHASE BUS BE USED FOR REVERSE FEED ONLY IO <10 MVA) FOR REVERSE FEED CO IE DEFUELED CONDITION, ONLY ONE TO USE THE ISO-PHASE BUSES. T IP. MAINTENANCE GROUP DO NOT H IUD EQUIP ID HAS BEEN CORRECTED RRED. IFC-1128, DFC-1134, DFC-1135, D IFC-1144, AND DFC-1145. JUSTIF	COOLERS WHEN NDITION STARTUP HE AVE ANY UNDER FC-1136, ICATION: FECT ON

Related Documents:	Document:	Rev:	CTS Code:	CCTS Type:
	TBD		C : Closure Do	cument
	22.0775		X : Cross Refe	rence

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10/08/90			ent Tracking System	Report:	CIS
10:11:42		Gene	ral CTS Report	Version:	080390
			STDRPT2	Table:	015
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TS #: 1781	Rev:				
System: RW	\$			status : Deferred	
				Priority :	
XREF: PDQ #:	DQ #:	CCTS #:	LRSL #: 3009	Mig Pri : 2	
				NRC Report:	
				CIS STage : Study	
Title: IE	NOTICE 79-07 CAUTIONED TH	AT BORIC ACID CRYST	AL BUILD UP MAY CAUSE RELIEF	VALV S'age Date:	
				a tage vepts lech Sycs	
Agency:				stage Due Date:	12/01/90
				Final Due Date:	12/01/90
Resp Dept: Te	ch Svcs			Due Date Rev:	
Manager: Tu				Sched Start:	
Phone: 46				Sched Finish:	
Mail Stop: 25				Actual Start:	
Assigned: SA				Actual Finish:	
Area:	iraint, u.			Actual Finian.	
KI COL				QA Req'd?	
Origin Dt:				Licensing Reg'd? :	
Originatr:				Reportable?	
Orig Dept:				CCTS Closure? :	
Storage Box:				Hardware/Software: S	
storage box:				hardware, software: s	
Description:	IE NOTICE 79.07 CAUTIONED	THAT BORIC ACID CRY	STAL BUILD UP MAY CAUSE REL	LEF VALVES ON TANKS WITH BORAT	ED
				IS THE SUBJECT OF THE NOTICE.	
				D HAVE PREVENTED THE FAILURE	
Requirements:				AVOID ANY RADWASTE OR OTHER	
				MAKEUP TANK RELIEF VALVE AND 1	
	BORIC ACID CRYSTAL BUILDU			INNER INNE REFERENCES INCLE	inal as
Response:				PUMPS ARE USED TO PUSH WATER	
response:				MUCH LOWER THAN THE DESIGN PR	
				THE REST OF THE RADWASTE SYST	
				ANNOT OCCUR AT RANCHO SECO DUP	CING
			S LRSL SHOULD BE DEFERRED UN		
		NK RELIEF VALVE OPER	ABILITY WILL BE VERIFIED PR	IOR TO RESTART. THIS IS ADEQU	JATE
Comments:					
Comments:				87-073. THIS LRSL WILL SATISF	

Related Docu ents:	Document:	Rev: CTS Code:	CCTS Type:
	ERPT(TBD)		C : Closure Document
	20.0406		X : Cross Reference
	20.0405		X : Cross Reference

		Page: 1
	Rancho Seco Nuclear Generating St	ation Report: CIS
intedi	Commitment Tracking System	Version: 080390
10/08/90	General CTS Report	Table: C15
10:11:33	STDRPT2	

15 #: 1667 Re	sv1	. Deferred
		Status : Deferred
System: EDS		priority :
aya com	LRSL #: 274	6 Mig Pri : 3
XREF: PDQ #:	DQ #: CCTS #: CKSC #:	NRC Reports
		CTS STage : Study
	TO DEDLODE A SURVEILLANCE	E MAY NOT BE RE Stage Date:
Title: THERE	IS A POSSIBILITY THAT LEADS LIFTED TO PERFORM A SURVEILLANCE	Stage Dept: Tech Svcs Stage Due Date: 10/28/
litter inche		Stage oue corre
		Final ode outer
Agency:		Due Date Rev:
Resp Dept: Tech	SVCS	sched Start:
Manager: Turn	ar D	sched Finish:
1.1.19		Actual Start:
L'UNITA I		Actual Finish:
Mail Stop: 259	UAU E	
Assigned: SHEE	nan, ri	QA Req'd?
Area:		Licensing Req'd7 :
		Reportable?
origin Dt:		CCTS Closure? 1
Originatr:		Hardware/Software: 5
Orig Dept:		
Storage Box:		WAT DE PESTORED PROPERLY FOLLOWING
Description: Requirements: Response: Comments:	THERE IS A POSSIBILITY THAT LEADS LIFTED TO PERFORM A SURVEIN TESTING. THIS ALSO APPLIES TO SWITCH POSITIONS, VALVE POSIT REQUIRE INDEPENDENT VERIFICATION FOR EQUIPMENT RESTORATION F WITH TEST DATA. DEFERRED BY CMRG 90-0051: JUSTIFICATION: THIS ITEM IS ASSI PROGRAM IS A LONG TERM PROGRAMMATIC PROGRAM WHICH WAS TERMIN ORIGINAL RECOMMENDATION READ 'FOR THE PURPOSE 2" SURVEILLAND TEST EQUIPMENT.' THIS WOULD NOT ALWAYS BE PRACTIC.'. IT IN CONCERN TO BE RESOLVED BY INDEPENDENT VERIFICATION O, RESTOU JUSTIFICATION: ALL SPS ARE PRESENTLY BEING UPGRADED 1' AP2 VERIFICATION FOR RESTORATION OF EQUIPMENT NEEDED FOR SA ETY BROADER BASIS. THE SP REWRITE IS PART OF A LONG-TERM PR GR CHANGE TO PRIORITY 7 LRRG 89-021. REV DUE DATE FROM 9/1-/ 'O	GNED A PAG PRIORITY 7 AND THE IMPLEMENTING MATED. CE TESTING, EVALUATE THE INSTALLATION OF PERMAN S COMMON INDUSTRY PRACTICE FOR THIS TYPE OF RATION. PRECURSOR REVIEW IEN 84-37-1R. .10/AP2.26 WHICH REQUIRE THAT INDEPENDANT BE INCORPORATED. AP3 ALSO PROVIDES FOR THIS C AMMATIC PROCEDURE REWRITE PROGRAM. PAG 87-073.
	CHANGE TO PRIORITY 7 LRRG 89-021. REV DOL DATE	CCTS Type: une Dociment

20.0206

(: Cross Reference

Agency: Resp Dept: Tech Manager: Turne Phone: 4647	N DQ #: CCTS #: LRSL #: 3 TICE 85-40 ADVISED OF VARIOUS REPRESENTATIVE ENVIRONMENTAL SVCS	587 Mig Pri NRC Repor CTS STage TESTING PROBLEMS Stage Dat	: 2 t; : Study e: t: Tech Svcs Date: Date:	06/29/90 06/29/90
TS #: 3730 R System: MGT/E XREF: PDQ #: Title: IE NO Agency: Resp Dept: Tech Manager: Turne Phone: 4647	STDRPT2 ev: N DQ #: CCTS #: LRSL #: 2 TICE 85-40 ADVISED OF VARIOUS REPRESENTATIVE ENVIRONMENTAL SVCS	Priority 687 Mig Pri NRC Repor CTS STage TESTING PROBLEMS Stage Dat Stage Due Stage Due Final Due Due Date	Table: Deferred 1 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5	C1
System: MGT/E XREF: PDQ #: Title: IE NO Agency: Resp Dept: Tech Manager: Turne Phone: 4647	ev: N DQ #: CCTS #: LRSL #: 3 TICE 85-40 ADVISED OF VARIOUS REPRESENTATIVE ENVIRONMENTAL SVCS	Priority 687 Mig Pri NRC Repor CTS STage TESTING PROBLEMS Stage Dat Stage Due Stage Due Final Due Due Date	: Deferred : : 2 : Study e: t: Tech Svcs Date: Date:	06/29/9
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	NOTICE 85-40 ADVISED OF VARIOUS REPRESENTATIVE ENVIRONMENT			PECTIONS
	VENDOR FACILITIES. VENDOR DEFICIENCIES COULD AFFECT ENVIR		OMPONENTS.	
	MMITMENTS INCLUDE THE ENVIRONMENTAL QUALIFICATION PROGRAM A			
	ME-CLEVELAND DEVELOPMENT CO. AND GEORGIA INSTITUTE OF TECH NCERNS WITH THESE TWO VENDORS, AND TO EVALUATE NOTICE 85-40		L NRC AUDIT RE	PORTS
Response:				
Comments: PR	ECURSOR REVIEW RECOMMENDATION IEN 85-40-1R. JUSTIFICATION:	EQ AND QA EVALUATED IEN 8	5-40. A FEW 1	SSUES
RE	GARDING VENDOR QUALIFICATIONS WILL REQUIRE FOLLOW UP, BUT N	ONE OF THE FOLLOW UP ISSUES	APPEAR TO AFF	FECT
RE	START. THEREFORE, THE WORK DONE SO FAR JUSTIFY THE POST RE	START EFFORT. CHANGE TO PRI	ORITY 7 LRRG 8	39-021.
DE	FERRED BY CMRG 90-0629. JUSTIFICATION: DISMO OF THIS COTS	REQUIRES ACTIONS BOTH FROM	TS AND QA/QE.	
но	WEVER, THIS ITEM CAN BE DEFERRED TILL RESTART IN THE PRESEN	T DEFUELED PLANT CONDITION	AND SHOULD BE	
RE	OPENED IF A RESTART DECISION IS MADE.			

TBD C : Closure Document 20.0233 X : Cross Reference 1861212200 X : Cross Reference

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rinted:		Rancho Seco Nu	clear Generating Station	Page:	
10/08/90		Commitme	nt Tracking System	Reports	01
10:11:16		Cener	al CTS Report	Version:	08039
			STDRPT2	Table:	01
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	Rev:				
System: MG	T/EN			Status : Deferred	
ajaron no				Priority :	
XREF: POQ #:	DQ #:	CCTS #:	LRSL #: 2516	Mig Pri : 3	
				NRC Report:	
				CIS STage : Study	
Title: 1E	BULLETIN 78-14 INFORMED	US THAT SHELF LIFE AN	D USEFUL LIFE OF BUNA-N SEA		
				Stage Dept: Tech Svcs	
Agency:				Stage Due Date:	09/30/9
				Final Due Date:	09/30/9
Resp Dept: Tec	ch Sves			Due Date Rev:	
Manager: Tu	rner, P.			Sched Start:	
Phone: 464	47			Sched Finish:	
Mail Stop: 255	9			Actual Start:	
Assigned:				Actual Finish:	
Area:					
				QA Req'd?	
Origin Dt:				Licensing Req'd? :	
Originatr:				Reportable? :	
Orig Dept:				CCTS Closure? :	
Storage Box:				Hardware/Software: H	
Description:	CONSIDERED IN THE MAINTE	NANCE SCHEDULE FOR TH	E VALVES. IT COULD NOT BE	SEALS IN ASCO SOLENOID VALVES M VERIFIED THAT THIS BULLETIN REC SIDERED FOR SEAL REPLACEMENT.	
Requirements:	REVIEW SEAL MATERIALS IN	ASCO SOLENOID VALVES			
Response:	DEFERRED BY CMRG 90-0044	: JUSTIFICATION: SY	STEMS ORIGINALLY DESIGNATED	AS CLASS 1 TO MITIGATE THE	
	CONCEQUENCES OF AN ACCID	ENT OF AN OPERATING P	LANT ARE NO LONGER REQUIRED	TO PERFORM THAT FUNCTION IN A	
	DEFUELED PLANT. A REVIS	ED EQ PROGRAM HAS BEE	N APPROVED PER TSAP.4400 WH	ICH RECOGNIZES THE PRESENT PLAN	(T
	CONDITION. IN ADDITION,	UPON APPROVAL OF RSA	P.0409, CLASS 2 MATERIAL WI	LL BE ALLOWED ON CLASS 1 SYSTEM	(S
	AFTER DOCUMENTING THAT I	N AN APPROVED PDQ.			
Comments:				PART OF THE LONG TERM PROGRAMM 21. TABLED PER CMRG 90-0038.	ATIC .
	ents: Document:	Rev: CIS Co			

Related Documents:	Document:		Rev:	CTS Code:		CCTS Type:
		TSAP.4400			C : Closure Document	
		20.0470			X : Cross Reference	

Inted: Rencho Seco Nuclear Generating Station Report: CIT 00/08/90 Commitment Tracking System Version: 0800/ Status : Deferred Priority : Status : Deferred Priority : System: DNM Status : Deferred Priority : XXEF: DOG #: DG #: CCTS #: LRSL #: 2412 Mig Pri 1 2 MC Report: CTS Stage : Replement Status : Deferred Priority : NC Status : Deferred Priority : XXEF: DOG #: DG #: CCTS #: LRSL #: 2412 Mig Pri 1 2 MC Report: CTS Stage : Replement Status : Deferred Priority : MC Report: CTS Stage : Replement Status : Deferred Priority : MC Report: CTS Stage : Replement Status : Deferred Status : Deferred Priority : MC Report: CTS Stage : Replement Status : Deferred Status : Deferred Agency: Final Due Date: C770/ Resp Dept: Tech Svcs Stage Due Date: C770/ Mail Status : Due Date: C770/ Assigned: Area: CITS Stage : Report: CTS Stage : Replement CTS Stage Regord: CTS Stage : Report: CTS Stage : Replement Status : Deferred Status : Due Date: C770/ Mail Status : Status : Deferred Status : Due Date: C770/ Stage Dept: Tech Svcs Stage Due Date: C770/ Mail Status : Status : Due Date: C770/ Assigned: Area: CTS Stage : ReportBill : CTS							
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System: DHM Status : Deferred Priority : XKEF: PDQ #: DQ #: CUTS #: LRSL #: 2412 Hig Pri : KRC Report: Stage Die: NRC Report: Stage Die: Title: THE DEGASIFIER PUMP CONTROL CIRCUIT INITIATES AN AUTO START OF THE PUMP WHENEVER Agency: Stage Die: O7/06// Stage Die: Agency: The DEGASIFIER PUMP CONTROL CIRCUIT INITIATES AN AUTO START OF THE PUMP WHENEVER Agency: Stage Die: O7/06// Final Due Date: O7/06// Boto Agency: Turner, P. Sched Start: Stage Die: O7/06// Final Due Date: O7/06// Boto Mails Stop: 259 Actual Start: Assigned: Area: OA Req:07 Licensing Reqid? Licensing Reqid? Origin DI: Origin DI: Origin DI: In AFTER MAINTENARCE, EVEN THOUGH THE BUPP'S ON BOTH H2DM AND H2X ARE INDICATING 'OF,' THE ONLY HAT TO PREVENT THE AUTO START IS TO HAVE THE CONTROL ROOM OFERATOR CONTINUOUSLY PRESS THE 'OFF' BUTTON OH H2X WHILE THE BREAKER IS BEING RACKED IN. Response: Comments: JUSTIFICATION: AUTO START OF THE PUMP CAN BE PREVENTED BY MANUAL OPERATOR ACTION (COMPERATOR) NOO OF DEGASIFIER PUMP CONTROL CIRCUIT TO PREVENT AUTO START OF THE PUMP AND AND H2X ARE INDICATION HAZ WHILE THE STOP BUTTON OH H2X WHILE FERSIONSE: Comments: JUSTIFICATION: AUTO START OF THE PUMP CAN BE PREVENTED BY MANUAL OPERATOR ACTION (COMPERATOR). NOT THE ONLY MAESURED IN URGO BY-013, CHANGE TO PRIORITY 7 LERG BY-021, DEFERED BY MANUAL OPERATOR ACTION (COMPERATOR). Comments: JUSTIFICATION:	*************		· 在市政委員会工業業業支援委員会工業業業委員会 · · · · · · · · · · · · · · · · · · ·				
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Agency: Final Due Date: 07/06/4 Due Date Rev: Sched Start: Manager: Turner, P. Phone: 4647 Mail Stop: 259 Assigned: Area: Origin Dt: Origin Dt: Origin Tt: Originatr: Originatr: Originatr: Originatr: Corrs Closure? Description: THE DEGASIFIER PUMP CONTROL CIRCUIT INITIATES AN AUTO START OF THE PUMP WHENEVER THE BREAKER IS RACKED BACK IN ATTER MAINTENANCE, EVEN THOUGH THE BLPB'S ON BOTH H2DH AND H2X ARE INDICATING '0FF, ' THE ONLY WAY TO PREVENT THE AUTO START OF THE DUMP CONTROL CIRCUIT INITIATES AN AUTO START OF THE PUMP WHENEVER THE BREAKER IS RACKED BACK IN ATTER MAINTENANCE, EVEN THOUGH THE BLPB'S ON BOTH H2DH AND H2X ARE INDICATING '0FF, ' THE ONLY WAY TO PREVENT THE AUTO START IS TO HAVE THE CONTROL ROOM OPERATOR CONTINUOUSLY PRESS THE '0FF' BUITON ON H2X WHILE THE BREAKER IS BEING RACKED IN. Response: Comments: JUSTIFICATION: AUTO START OF THE PUMP CAN BE PREVENTED BY MANUAL OPERATOR ACTION (COMPENSATORY MEASURE). AUTOMATIC ACTION HILL BE ACCOMPLISHED IN LONG TERM PLANT START WHEN THE BREAKER IS RACKED IN. LONG B9-013, CHANGE TO PRIORITY 7 LERG B9-021. DEFERRED BY CMRQ 90-0029, JUSTIFICATION: MOO OF DEGASIFIER PUMP CONTROL CIRCUIT TO PREVENT AUTO START OF THE PUMP CAN BE PREVENTED BY MANUAL OPERATOR ACTION (COMPENSATORY MEASURE). AUTOMATIC ACTION HILL BE ACCOMPLISHED IN LONG TERM PLANT START INTERVIEWS B-0436-H, REVIEWED IN URG B9-013, CHANGE TO PRIORITY 7 LERG B9-021. DEFERRED BY CMRQ 90-0029, JUSTIFICATION: MOO OF DEGASIFIER PUMP CONTROL CIRCUIT TO PREVENT AUTO START OF PUMP WHEN BREAKER IS RACKED IN. THE BREAKER FOR DEGASIFIER PUMP CONTROL CIRCUIT TO PREVENT AUTO START OF PUMP WHEN BREAKER IS RACKED IN. THE BREAKER, TOR DEGASIFIER PUMP AUTOMATIC ACTION WILL BE ACCOMPLISHED IN LONG TERM PLANT START FIND OF THE PUMP AT THAT TIME CAN RE PREVENTED BY PREVENT HE STOP BUITON ON N/X PAREL SIMULTANEOUSLY WITH THE RACKING-IN OF THE BREAKER. THEREFORE, MOC TO PREVENT HE STOP BUITON ON N/X PAREL SIMULTANEOUSLY WITH THE RACKING-IN OF THE BREAKER. IS DOEN PER EM-164 UNDER	Title: THE	DEGASIFIER PUMP CONTROL	CIRCUIT INITIATES AN	AUTO START OF THE FOR	Stage Dept: Tech	Svcs	
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	Origin Dt: Originatr: Orig Dept: Storage Box: Description: Requirements: Response: Comments:	IN AFTER MAINTENANCE. PREVENT THE AUTO START THE BREAKER IS BEING R REVISE THE DEGASIFIER JUSTIFICATION: AUTO S AUTOMATIC ACTION WILL B9-013. CHANGE TO PRIC CONTROL CIRCUIT TO PRIC RACKED OUT ONLY FOR PH THE STOP BUTTON ON H23 AUTO START OF THE PMP SEPARATE WR. IN CASE CLOSING OF BREAKERS I ments: DOCUMMENT: ECN	EVEN THOUGH THE BLPB T IS TO HAVE THE CONTROL ACKED IN. PUMP CONTROL CIRCUIT T START OF THE PUMP CAN B BE ACCOMPLISHED IN LON DRITY 7 LRRG 89-021. D EVENT AUTO START OF PUM M ONCE EVERY 2 YRS. AL X PANEL SIMULTANEOUSLY WHEN BREAKER IS RACKED OF ANY PROBLEM, A PDO S CHEDKED UNDER OP A-50 Rev: CTS R1673A	Code: Construction of the prevent auto start whe construction of the prevented by manual of g term plant staff eferred by cmrg 90-0029 p when breaker is racked ito starting of the pump with the racking-in of o-in is not necessary. Is generated and the pro- code: C : Closure Docume X : Cross Referent	Licensing Req'd Reportable? CCTS Closure? Hardware/Softwa UMP WHENEVER THE BREAKER I UMP WHENEVER THE BREAKER I UNELY PRESS THE 'OFF' BUTTO EN THE BREAKER IS RACKED IN PERATOR ACTION (COMPENSATOR INTERVIEWS B:0436-H. REVII JUSTIFICATION: MOD OF I D IN. THE BREAKER FOR DEG AT THAT TIME CAN RE PREVE THE BREAKER. THEREFORE, M PM FOR BREAKERS IS DOEN PE COBLEM IS RESOLVED UNDER PD CCTS Type: ment nce	Y 1 FEI H S RACKED ONLY WAY N ON H2X WED IN L DEGASIFIE ASIFIER F NTED BY F OD TO PRE R EM-164	WHILE RED. RRG PUMP U PRESSI EVENT UNDER
115560 X : Cross Reference 21.0036.A+1 X : Cross Reference DMU 00 X : Cross Reference	Origin Dt: Originatr: Orig Dept: Storage Box: Description: Requirements: Response: Comments:	IN AFTER MAINTENANCE. PREVENT THE AUTO START THE BREAKER IS BEING R REVISE THE DEGASIFIER JUSTIFICATION: AUTO S AUTOMATIC ACTION WILL B9-013. CHANGE TO PRID CONTROL CIRCUIT TO PRID RACKED OUT ONLY FOR PH THE STOP BUTTON ON H22 AUTO START OF THE PMP SEPARATE WR. IN CASE CLOSING OF BREAKERS I ments: DOCUMENT: ECN	EVEN THOUGH THE BLPB - IS TO HAVE THE CONTROL ACKED IN. PUMP CONTROL CIRCUIT TO START OF THE PUMP CAN B BE ACCOMPLISHED IN LON ORITY 7 LRRG 89-021. D EVENT AUTO START OF PUM M ONCE EVERY 2 YRS. AL X PANEL SIMULTANEOUSLY WHEN BREAKER IS RACKED OF ANY PROBLEM, A PDO S CHEDKED UNDER OP A-50 Rev: CTS R1673A 560	CON BUTH RECH AND REP REVENT AUTO START WHE E PREVENTED BY MANUAL OF G TERM PLANT STAFF EFERRED BY CMRG 90-0029 P WHEN BREAKER IS RACKE TO STARTING OF THE PUMP WITH THE RACKING-IN OF D-IN IS NOT NECESSARY. IS GENERATED AND THE PR D. Code: C : Closure Docum X : Cross Referen X : Cross Referen	Licensing Req'd Reportable? CCTS Closure? Hardware/Softwa UMP WHENEVER THE BREAKER I INE INDICATING 'OFF.' THE DUSLY PRESS THE 'OFF' BUTTO EN THE BREAKER IS RACKED IN PERATOR ACTION (COMPENSATOR INTERVIEWS B:0436-H. REVII JUSTIFICATION: MOD OF D D IN. THE BREAKER FOR DEG AT THAT TIME CAN BE PREVE THE BREAKER. THEREFORE, M PM FOR BREAKERS IS DOEN PE COBLEM IS RESOLVED UNDER PD CCTS Type: ment nce nce	Y 1 FEI H S RACKED ONLY WAY N ON H2X WED IN L DEGASIFIE ASIFIER F NTED BY F OD TO PRE R EM-164	WHILE RED. RRG PUMP 13 PRESSII EVENT UNDER

rinted:	Rat	ncho Seco Nuclea	r Generating Station	Page:	
10/08/90		Convitment T	Report:	C1	
10:10:59		General C	TS Reput	Version	08039
		ST	DRPT2	Table:	ÇT
	***************************************			***********************	
15 #: 2627	Revi				
System: MG	I/EN			Status : Deferred	
				Priority :	
XREF: PDQ #:	D0 #: CC1	S#:	LRSL #: 1492	Mig Pri : 2	
				NRC Report:	
				CTS STage : Procedure R	lev
Title: PR	ESENTLY MAINTENANCE DOES NOT MAINTA	IN AND USE THE	RESET, RATE AND PROPORTIONAL	Stage Date:	
				Stage Dept: Tech Svcs	
Agency:				Stage Due Date:	08/01/9
				Final Due Date:	08/01/9
kesp Dept: Te	ch Svcs			Due Date Rev:	
Manager: lu	rner, P.			Sched Start:	
Phone: 46	47			Sched Finish:	
Mail Stop: 25	9			Actual Start:	
Assigned:				Actual Finish:	
Area:					
				QA Req'd?	
Origin Dt:				Licensing Req'd? :	
Originatr:				Reportable? :	
Orig Dept:				CCTS Closure? :	
Storage Box:				Hardware/Software: S	
Description:	PRESENTLY MAINTENANCE DOES NOT MAI CONTROLLERS.	NTAIN AND USE T	HE RESET, RATE AND PROPORTION	AL ADJUSTMENTS ON PROCES	S
Requirements:	I&C MAINTENANCE TO ESTABLISH A PM PROPORTIONAL ADJUSTMENTS ON PROCES		RNING THE MAINTENANCE AND USE	E OF THE RESET RATE AND	
Response:					
Comments:	DESCRIPTION AND RESOLUTION WERE DE PROCEDURES CAN BE USED AS ADDITION PROCEDURE UPGRADE PROGRAM, CHANGE USE OF RESET, RATE, AND PROPORTION THIS IS CONTRARY TO THE DESC. STAT	AL REFERENCE. TO PRIORITY 7 L AL BAND ADJUSTM EMENT OF LRSL.	JUSTIFICATION: THIS IS PART RRG 89-021. DEFERRED BY CMRC ENTS ON PROCESS CONTROLLERS REAL PROBLEM IS THESE VARIAG	OF A LONG TERM PROGRAMMA 90-0036: JUSTIFICATION: IS IN EFFECT AT RANCHO SE BLES ARE NOT PREDETERMINE	THE CO. D AND
	CONTROLLED. THE INPO GOOD PRACTIC	E WOULD HAVE TH	ESE ADJUSTABLE VARIABLES CONT	ROLLED IN SAME FASHION A	S
	SETDOINTS THIS ITEN SUCHA DE OS				

6 10 .

Related Documents:	Document:		Rev:	CIS Code:			CCIS Type:	
		ISSPRO			¢	: Closure Document		
		21.0029			X	: Cross Reference		
		15.0161			X	: Cross Reference		
		15.0155			X	: Cross Reference		

SETPOINTS. THIS ITEM SHOULD BE DEFERRED AND CONSIDERED ONLY SHOULD THE PLANT RESTART.

10/08/90		Printed: Rancho Seco Nuclear Generating Station				
		Commitme	Report:	ÇT		
10:10:47		Gener	al CTS Peport	Version	08039	
			STDRPT2	Table:	C1	
************			********			
\$ #: 1808	Revi					
System: MGT	1/0P			Status : Deferred		
				Priority :		
XREF: PDQ #:	00 #:	CCTS #:	LRSL #: 1452	Mig Pri 13		
				NRC Report:		
				CTS STage : Implement		
Title: QUA	ALITY AND QUANTITY OF P	LANT EQUIPMENT IDENTIFI	CATION IS BELOW DESIRABLE STATU	IS Stage Date:		
				Stage Dept: Operation		
Agency:				Stage Due Date:	12/31/9	
				Final Due Date:	12/31/9	
Resp Dept: Ope	eration			Due Date Rev:		
Manager: Rec	deker, S.			Sched Start:		
Phone: 469	99			Sched Finish:		
Mail Stop: 255	5			Actual Start:		
Assigned: TUC	CKER, T.			Actual Finish:		
Area:						
				QA Req'd? :		
Origin Dt:				Licensing Req'd? :		
Originatr:				Reportable? :		
Orig Dept:				CCTS Closure? :		
Storage Box:				Hardware/Software: S		

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ALL COVIOS RELATING TO THIS RSE WERE ADDRESSED', PRIOR TO CLOSURE OF THIS DOCUMENT. JUSTIFICATION: A LONG TERM PROGRAMMATIC ITEM COVERED BY PROCEDURE AP.23.15, CHANGE TO PRIORITY 7 LERG 89-021.

Related Documents: Document:	Nev: CTS Code:	CCTS Type:
	MEMO(TBD)	C : Closure Document
	DCO(TBD)	C : Closure Document
	22.0016	X : Cross Reference
	22.0087	X : Cross Reference
	22.0306	X : Cross Reference
	22.0310	X : Cross Reference
	22.0440	X : Cross Reference
	22.0545	X : Cross Reference
	22.0626	X : Cross Reference
	22.0731	X : Cross Reference
	22.0736	X : Cross Reference
	22.0761	X : Cross Reference
	22.0776	X : Cross Reference
	22.0469.B	X : Cross Reference
	22.0533	X : Cross Reference

20.0356	x	1	Cross	Reference	
22.0735	X	1	Cross	Reference	
22.0167	×	1	Cross	Reference	
22.0244	x	1	Cross	Reference	
22.0271	х		Cross	Reference	
22.0513	X	12	Cross	Reference	
22.0777	X	1	Cross	Reference	
21.0295	x		Cross	Reference	
22.0472	x		Cross	Reference	
22.0518	х	12	Cross	Reference	
22.0214	x	1	Cross	Reference	
22.0243	X	1	Cross	Reference	
21.0090	x	:	Cross	Reference	
22.0609	X		Cross	Reference	
22.0614	x	1	Cross	Reference	
22.0615	X	1	Cross	Reference	
22.0537	x	1	Cross	Reference	
22.0678	х	1	Cross	Reference	
22.0725	х	÷	Cross	Reference	
22.0450	X		Cross	Reference	
22.0499	x	1	Cross	Reference	
22.0500	X	1	Cross	Reference	
22.0773	X	1	Cross	Reference	
22.0778	X	1	Cross	Reference	
22.0779	X	1	Cross	Reference	
25.0004	X	1	Cross	Reference	
R10055	X	1	Cross	Reference	
R10280	X	1	Cross	Reference	
R10252	X	-	Cross	Reference	
R10297	X	1	Cross	Reference	