



SACRAMENTO MUNICIPAL UTILITY DISTRICT □ 6201 S Street, P.O. Box 15830, Sacramento CA 95852-1830, (916) 452-3211  
AN ELECTRIC SYSTEM SERVING THE HEART OF CALIFORNIA

AGM/NUC 90-288

December 05, 1990

U. S. Nuclear Regulatory Commission  
Attn: J. B. Martin, Regional Administrator  
Region V  
1450 Maria Lane, Suite 210  
Walnut Creek, CA 94596

Docket No. 50-312  
Rancho Seco Nuclear Generating Station  
License No. DPR-54

DEFERRAL OF COMMITMENTS

Dear Mr. Martin:

Attached is the latest commitment deferrals by the District. Attachment A lists commitments tracked on the Commitment Tracking System (CTS). Attachment B lists items from the Long Range Scope List (LRSL). These items will be archived and retrievable to allow for future evaluation should the need arise.

CTS Item 871027101 referenced by NRC correspondence (TAC 75497) is resolved. Per NRC request the District reviewed all Potential Deviations from Quality (PDQ's)/Nonconformances since LER 87-15. Results indicate that there have been no new occurrences of the CARDOX system inadvertently left deactivated.

Members of your staff with questions requiring additional information or clarification may contact Jerry Delezenski at (209) 333-2935, extension 4914.

Sincerely,

Dan R. Keuter  
Assistant General Manager  
Nuclear

cc w/atch: H. Wong, NRC, Walnut Creek  
C. Myers, NRC, Rancho Seco  
Document Control Desk, Washington DC

9012180116 901205  
PDR ADOCK 05000312  
F PDR

IE01  
~~ADCK~~

ATTACHMENT A

Printed:  
10/08/90  
10:10:13

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 14709 Rev:

System: RDM

XREF: PDQ #:

DQ #:

CCTS #: 900126002

IRSL #:

Title: IN 89-19

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER, PEABODY

Area: NM400

Origin Dt: 01/26/90

Originatr:

Orig Dept:

Storage Box:

Status : Deferred

Priority :

Mig Pri : B

NRC Report:

CTS Stage: Implement

Stage Date:

Stage Dept: Tech Svcs

Stage Due Date: 07/01/90

Final Due Date: 07/01/90

Due Date Rev: 4

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

QA Req'd? : N

Licensing Req'd? : Y

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: IN 89-19

Requirements: RESOLVE NON-CITED VIOLATION RE: SP.447A MONTHLY TEST OF REACTOR BUILDING WRGM R-15044. SEE DETAIL #7,  
DEFUELING OPERATIONS.

Response:

Comments: DEFERRED BY CMRG 90-0028.

Related Documents: Document:

NONE

Rev: CTS Code:

0 0 : Originating Document

CCTS Type:

Printed:  
10/08/90  
10:10:21

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 50047 Rev: 0

System: MGT

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: 900326007

LRSL #:

Priority :

Mig Pri : A

NRC Report:

CTS Stage : Implement

Stage Date: 07/03/90

Stage Dept: Tech Svcs

Stage Due Date: 06/20/90

Final Due Date: 06/20/90

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

Title: IEB 90-01 FILL OIL LOSS IN ROSEMOUNT TRANSMITTERS

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned:

Area:

Origin Dt:

Originatr:

Orig Dept: Nuc Lic

Storage Box:

QA Req'd? : N

Licensing Req'd? : Y

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: IEB 90-01 LOSS OF FILL OIL IN TRANSMITTERS MANUFACTURED BY ROSEMOUNT.

Requirements: IDENTIFY AND TAKE APPROPRIATE ACTIONS FOR MODEL 1153 SERIES B, MODEL 1153 SERIES D AND MODEL 1154 TRANSMITTERS MANUFACTURED BY ROSEMOUNT THAT MAY BE LEAKING FILL-OIL. (SEE REQUESTED ACTIONS.) PROVIDE LICENSING WITH REPORT FOR FORMAT TRANSMITTER TO NRC.

Response:

Comments: DEFERRED PER CMRG 90-0027; JUSTIFICATION: ROSEMONT TRANSMITTERS NO LONGER PROVIDE ANY SAFETY FUNCTION IN THE CURRENT MODE OF OPERATION. OTHER ASSOCIATED CCTS ITEMS ARE T900102001, T890519003, T890419002.

Related Documents: Document:

IEB9001

Rev: CTS Code:

0 : Originating Document

CCTS Type:

Printed:  
10/08/90  
10:10:05

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 14603 Rev:

System: SME

XREF: PDQ #:

DQ #:

CCTS #: 900102002

LRSL #:

Title: RANCHO SECO WEATHER STATION UPGRADE - METEOROLOGICAL TOWER

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER - PEABODY

Area: NM400

Origin Dt: 01/02/90

Originatr:

Orig Dept:

Storage Box:

Status : Deferred

Priority :

Mig Pri : A

NRC Report:

CTS Stage : Implement

Stage Date: 07/19/90

Stage Dept: Tech Svcs

Stage Due Date: 10/24/90

Final Due Date: 11/01/90

Due Date Rev: 2

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: RANCHO SECO WEATHER STATION UPGRADE - METEOROLOGICAL TOWER

Requirements: 1)CONSTRUCT NEW 10 METER TOWER AS SPECIFIED IN AGM/NUC 89-0270. 2)TURNOVER SYSTEM AS SPECIFIED IN AGM/NUC 89-0270 BY 08/90. (THIS NEW ITEM CLOSED/REPLACED CCTS T861031108 AND T870603400) LRSL 4385.

Response:

Comments: DEFERRED BY CMRG 90-0032; JUSTIFICATION: A REVIEW OF THE REQUIREMENTS FOR THE MET SYSTEM, INCLUDING THE TOWER, DETERMINED THAT THE PRESENT MET SYSTEM IS ADEQUATE TO MEET ALL REQUIREMENTS AND COMMITMENTS WITHOUT FURTHER IMPROVEMENT. THE MET TOWER AND SYSTEM MAY BE USED FOR 3 PURPOSES; 1)PROVIDE DATA FOR RAD ENV MON PROGRAM 2)PROVIDE DATA FOR CAL OFFSITE DOSE 3) PROVIDE DATA FOR CAL OFFSITE DOSE FROM EMERGENCY REL. OUR REVIEW HAS DETERMINED THAT THE PRESENT SYSTEM IS ADEQUATE. BASED ON THIS DETERMINATION, ALL UPGRADES AND IMPROVEMENTS TO THE MET SYSTEM ARE BEING DEFERRED.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

AGM/NUC890270

0 : Originating Document

Printed:  
10/08/90  
10:09:57

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

\*\*\*\*\*  
CTS #: 14702 Rev:

System: MGT

XREF: PDD #:

DQ #:

CTS #: 900102001

LRSL #:

Status : Deferred

Priority :

Mig Pri : B

NRC Report:

CTS Stage : Implement

Stage Date: 07/03/90

Stage Dept: Tech Svcs

Stage Due Date: 07/08/90

Final Due Date: 07/15/90

Due Date Rev: 3

Sched Start:

Sched Finish: 07/15/90

Actual Start:

Actual Finish:

Title: ADDITIONAL INFORMATION PART 21, ROSEMOUNT TRANSMITTERS 1151, -2, -3, -4

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER, PEABODY

Area: NM400

QA Req'd? :

Licensing Req'd? :

Reportable? :

CTS Closure? : D

Hardware/Software:

Origin Dt: 01/02/90

Originatr:

Orig Dept:

Storage Box:

Description: ADDITIONAL INFORMATION PART 21, ROSEMOUNT TRANSMITTERS 1151, -2, -3, -4

Requirements: REVIEW ADDITIONAL INFORMATION TO PART 21 FOR APPLICABILITY TO RANCHO SECO. (01/22/90)

Response:

Comments: DEFERRED BY CMRG 90-0027; JUSTIFICATION: ROSEMOUNT TRANSMITTERS NO LONGER PROVIDE ANY SAFETY FUNCTION IN THE CURRENT MODE OF PLANT OPERATION.

Related Documents: Document:

10CFR211222B9

Rev: CTS Code:

CTS Type:

O : Originating Document



Printed:  
10/08/90  
10:09:40

ancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 14763 Rev:

System: MGT

Status : Deferred

Priority :

XREF: PDO #:

DD #:

CCTS #: 890515013

LRSL #:

Mig Pri : A

NRC Report:

CTS Stage : Closure Review

Stage Date: 07/03/90

Stage Dept: Nuc Lic

Stage Due Date: 06/29/90

Final Due Date: 09/01/91

Due Date Rev: 4

Sched Start:

Sched Finish: 09/01/91

Actual Start:

Actual Finish:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Title: SALP REPORT RESPONSE, DEVELOP EP MAINTENANCE MANUAL

Agency: NRC

Resp Dept: Rad P/EP

Manager: Bus, M.

Phone: 4362

Mail Stop: 244

Assigned: MANAGER - BUA

Area: NM330

Origin Dt: 05/15/89

Originatr:

Orig Dept:

Storage Box:

Description: SALP REPORT RESPONSE

Requirements: DEVELOP AN EMERGENCY PREPAREDNESS PROGRAM MAINTENANCE MANUAL. NOTE: RESEARCH FOR THIS MANUAL IS BEING CONDUCTED AND SHOULD BE ISSUED IN LATE 1991.

Response:

Comments: DEFERRED BY CMRG 90-0027: JUSTIFICATION: SALP ITEMS ARE TYPICALLY PLANT BETTERMENTS. WITH THE REDUCED VOLUME OF PERSONNEL AND STREAMLINED PLAN THE NEED TO DEVELOP AND IMPLEMENT THIS PLAN HAS BEEN OBIVIATED.

Related Documents: Document:

Rev: CTS CoJe:

CCTS Type:

CE0890236

0 : Originating Document



Printed:  
10/08/90  
10:09:32

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 12970 Rev:

System: MGT

XREF: PDD #:

DQ #:

CCYS #: 890419002

LRSL #:

Title: PART 21, ROSEMOUNT TRANSMITTERS

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER - PEABODY

Area: NM400

Origin Dt: 04/19/85

Origintr:

Orig Dept:

Storage Box:

Status : Deferred

Priority :

High Pri : B

NRC Report:

CTS Stage : Implement

Stage Date: 07/03/90

Stage Dept: Tech Svcs

Stage Due Date: 09/23/90

Final Due Date: 09/30/90

Due Date Rev: 7

Sched Start:

Sched Finish: 09/30/90

Actual Start:

Actual Finish:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: PART 21, ROSEMOUNT TRANSMITTERS

Requirements: IMPLEMENT THE ACTION REQUESTED BY ERPT-1-0043 INTO PROCEDURES FOR ROSEMOUNT TRANSMITTERS TABULATED IN ATTACHMENT 1 OF THE REPORT. (BEEBE)

Response:

Comments: DEFERRED BY CMRG 90-0027; JUSTIFICATION: ROSEMONT TRANSMITTERS NO LONGER PRG.IDE ANY SAFETY FUNCTION IN THIS CURRENT MODE OF PLANT OPERATION.

Related Documents: Document:

NONE

Rev: CTS Code:

0 0 ; Originating Document

CCTS Type:

Printed:  
11/29/90  
14:41:56

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

\*\*\*\*\*

CTS #: 12514 Rev: 0

System: PSS

Status : Deferred

XREF: PDO #:

DO #:

CCTS #: 890203001

LRSL #:

Priority :

Mig Pri : B

NRC Report:

CTS Stage : Implement

Stage Date:

Stage Dept: Tech Svcs

Stage Due Date: 07/15/90

Final Due Date: 07/15/90

Due Date Rev: 13

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

Title: IN 89-02-04, SECURITY

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER - PEABODY

Area: NM400

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Origin Dt: 02/03/89

Origintr:

Orig Dept:

Storage Box:

Description: IN 89-02-04, SECURITY

Requirements: COMPLETE ROOT CAUSE ANALYSIS OF UNEXPLAINED MOMENTARY UNLOCKING OF VITAL AREA DOORS BY THE SECURITY COMPUTER.  
(SAFEGUARDS)

Response:

Comments: DEFERRED BY CMRG 90-0035; JUSTIFICATION: PRESENT USAGE RATE AND SOFTWARE CHANGES HAVE SIGNIFICANTLY REDUCED THE OCCURRENCE RATE. THE SECURITY PLAN FOR LONG TERM DEFUELED CONDITION (LTDC) PENDING NRC APPROVAL ELIMINATES ALL VITAL DOORS EXCEPT POSSIBLY THE CONTROL ROOM AND SPENT FUEL POOL BUILDING.

Related Documents: Document:

IN8902

Rev: CTS Code:

0 : Originating Document

CCTS Type:

NOI

Printed:  
11/29/90  
14:41:48

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 10844 Rev:

System: PSS

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: 870506317

LRSL #:

Priority :

Mig Pri : R

NRC Report:

CTS Stage : Implement

Stage Date:

Stage Dept: Tech Svcs

Stage Due Date: 07/24/90

Final Due Date: 08/01/90

Due Date Rev: 6

Sched Start:

Sched Finish: 08/01/90

Actual Start:

Actual Finish:

Title: IN 87-07-17, SECURITY

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER - PEABODY

Area: NM400

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Origin Dt: 05/06/87

Origintr:

Orig Dept:

Storage Box:

Description: IN 87-07-17, SECURITY

Requirements: REVIEW NRC CONCERN "INSTALL LOCALIZED INTELLIGENCE UNITS IN REMAINING VITAL AREA DOORS AFTER RESTART."  
(SILVA)

Response:

Comments: PER CMRG 90-0027: SENT TO TS TO START CLOSURE. DEFERRED BY CMRG 90-0029. JUSTIFICATION: CURRENT AND FUTURE PLANT CONDITIONS (POL) WILL NOT REQUIRE VITAL AREA DOORS EXCEPT POSSIBLY THE CONTROL ROOM AND SPENT FUEL POOL BUILDING. ALSO, THIS CCTS STATES TO DO THE INSTALLATION AFTER RESTART. THEREFORE, THIS SHOULD BE DEFERRED UNTIL AFTER RESTART.

Related Documents: Document:

NONE

Rev: CTS Code:

CCTS Type:

0 0 : Originating Document

Printed:  
11/12/90  
10:31:15

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 13246 Rev:

System: M01

XREF: PDQ #:

DQ #:

CCTS #: 890320015

LRSL #:

Title: TRAINING ACCREDITATION SELF-EVALUATION

Agency: NRC

Resp Dept: Training

Manager: Meredith, M.

Phone: 4337

Mail Stop: 205

Assigned: MANAGER - MEREDITH

Area: NM250

Origin Dt: 03/20/89

Originatr:

Orig Dept:

Storage Box:

Status : Deferred

Priority :

Mig Pri : B

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Training

Stage Due Date:

Final Due Date: 12/31/89

Due Date Rev: 3

Sched Start:

Sched Finish: 12/31/89

Actual Start:

Actual Finish:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: TRAINING ACCREDITATION SELF-EVALUATION

Requirements: OPERATIONS TRAINING SUPERVISOR WILL TAKE ACTIONS TO MONITOR INSTRUCTOR TIME UTILIZATION TO IDENTIFY SCHEDULING CONFLICTS. (BLAKE) REFERENCE T890818001 FOR CLOSURE OF THIS ISSUE. DEFERRED 02/21/90

Response: JUSTIFICATION: SCHEDULING CONFLICTS HAVE BEEN OBTIATED DUE TO PLANT CLOSURE.

Comments:

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

CE0880312

X : Cross Reference

CE0890115

X : Cross Reference



Printed:  
11/12/90  
10:31:31

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 14575 Rev:

System: LOS

Status : Deferred

XREF: PDO #:

DO #:

CCTS #: B90111401

LRSL #:

Priority :

Mig Pri : B

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Tech Svcs

Stage Due Date:

Final Due Date: 01/02/90

Due Date Rev: 6

Sched Start:

Sched Finish: 01/02/90

Actual Start:

Actual Finish:

Title: NRC/SMUD MEETING, POST-RESTART CORRECTIVE ACTIONS

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER - PEABODY

Area: NM400

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Origin Dt: 01/11/89

Originatr:

Orig Dept:

Storage Box:

Description: NRC/SMUD MEETING, POST-RESTART CORRECTIVE ACTIONS

Requirements: VALUATE THE NEED FOR AN INSTALLED MAIN TURBINE LUBE OIL HEATER. (TAJ KHAN) ACTION: INSPECT VALVES.  
DEFERED 01/02/90.

Response: JUSTIFICATION: MAIN TURBINE SYSTEM IS NOT REQUIRED IN DEFUELED CONDITION.

Comments:

Related Documents: Document:

NONE

Rev: CTS Code:

0 0 : Originating Document

CCTS Type:

Printed:  
11/12/90  
10:31:38

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

-----  
CTS #: 14581 Rev:

System: MGT

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: 890320005

LRSL #:

Priority :

Mig Pri : B

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Training

Stage Due Date:

Final Due Date: 06/30/90

Due Date Rev: 4

Sched Start:

Sched Finish: 06/30/90

Actual Start:

Actual Finish:

Title: TRAINING ACCREDITATION SELF-EVALUATION

Agency: NRC

Resp Dept: Training

Manager: Meredith, M.

Phone: 4337

Mail Stop: 205

Assigned: MANAGER - MEREDITH

Area: NM250

Origin Dt: 03/20/89

Originat:

Orig Dept:

Storage Box:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: TRAINING ACCREDITATION SELF-EVALUATION

Requirements: ENROLL ADDITIONAL INSTRUCTORS IN LICENSE TRAINING. (BLAKE) DEFERED 01/08/90

Response: JUSTIFICATION: THERE ARE SUFFICIENT NUMBERS OF STAFF ON SITE TO SUPPORT THE TRAINING FUNCTION FOR A DEFUELED PLANT.

Comments:

-----  
Related Documents: Document:

Rev: CTS Code:

CCTS Type:

CE0880312

X : Cross Reference

CE0890115

X : Cross Reference

Printed:  
11/12/90  
10:31:46

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 14597 Rev:

System: N/A

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: 881229024

LRSL #:

Priority :

Mig Pri : B

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Tech Svcs

Stage Due Date:

Final Due Date: 12/31/90

Due Date Rev: 5

Sched Start:

Sched Finish: 12/31/90

Actual Start:

Actual Finish:

Title: IN 88-30-04, RESPONSE

Agency: NRC

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: MANAGER - PEABODY

Area: NM400

Origin Dt: 12/29/88

Origintr:

Orig Dept:

Storage Box:

QA Req'd? : N

Licensing Req'd? : Y

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: IN 88-30-04, RESPONSE

Requirements: REVIEW PRESENTLY INSTALLED PLANT EFFLUENT INSTRUMENT SYSTEMS AND DETERMINE IF DCP R88-0062 IS REQUIRED.  
(REFERENCE T881020002) (SAUM)

Response:

Comments: PER NL 90-0136 DATED 4/11/90 ADMINISTRATIVELY CLOSE. THIS ITEM WILL BE TRACKED BY T881020002 (CTS 14743) AND  
CCF 90-0123 DATED 3/5/90.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

CE0880371

X : Cross Reference

IN883004

X : Cross Reference

DCP R88-0062

X : Cross Reference



Printed:  
11/12/90  
10:31:53

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 14693 Rev:

System: MGT

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: 890418004

LRSL #:

Priority :

Mig Pri : B

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Nuc Lic

Stage Due Date:

Final Due Date: 03/05/90

Due Date Rev: 4

Sched Start:

Sched Finish: 03/05/90

Actual Start:

Actual Finish:

Title: LER 89-03, INOPERABLE MOVs DUE TO TORQUE SWITCHES

Agency: NRC

Resp Dept: Nuc Lic

Manager: Delezenski, J.

Phone: 4913

Mail Stop: 250

Assigned: REG COORD - DELEZENS

Area: NM423

Origin Dt: 04/18/89

Originat:

Orig Dept:

Storage Box:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Description: LER 89-03, INOPERABLE MOVs DUE TO TORQUE SWITCHES

Requirements: REVISE RSAP.0313 TO ENHANCE THE DISTRICT'S EQ PROGRAM AS DESCRIBED IN THE LER. (KUMAR) LICENSING ACTION:  
DETERMINED IF EQ PROCESS IS TO BE COMPLETED. (01/19/90) TO SHETLER FOR REVIEW 01/29/90. DEFERED 02/26/90.

Response: JUSTIFICATION: EQ PROGRAM REVISED TO ADDRESS DEFUELED CONDITION. TORQUE SWITCHES ARE NO LONGER A NUCLEAR  
SAFETY ISSUE.

Comments:

Related Documents: Document:

NONE

Rev: CTS Code:

0 0 : Originating Document

CCTS Type:

Printed:  
11/12/90  
10:32:01

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

\*\*\*\*\*  
CTS #: 14854 Rev:

System: MGT

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: 890320016

LRLS #:

Priority :

Mig Pri : B

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Training

Stage Due Date:

Final Due Date: 06/30/90

Due Date Rev: 5

Sched Start:

Sched Finish: 06/30/90

Actual Start:

Actual Finish:

Title: TRAINING ACCREDITATION SELF-EVALUATION

Agency: NRC

Resp Dept: Training

Manager: Meredith, M.

Phone: 4337

Mail Stop: 205

Assigned: MANAGER - MEREDITH

Area: NM250

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? : D

Hardware/Software:

Origin Dt: 03/20/89

Originatr:

Orig Dept:

Storage Box:

Description: TRAINING ACCREDITATION SELF-EVALUATION

Requirements: ESTABLISH AN ACTION PLAN AND DEVELOP A NEW FORMAT FOR THE OPERATIONS QUALIFICATION CARDS WHICH WILL BE BASED UPON THE REVISED OPERATOR TASK LISTS. (FELTON) DEFERRED 03/22/90.

Response: JUSTIFICATION: QUAL CARDS FOR OPERATOR TRAINING (PART 55) ARE DEFERRED. THE DISTRICT IS REQUESTING EXEMPTION FROM PART 55 AND IN LIEU OF THESE REQUIREMENTS WILL TRAIN AND QUALIFY OPERATIONS PERSONNEL IN THEIR DUTIES AND RESPONSIBILITIES.

Comments:

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

CEQ880312

X : Cross Reference

CEQ890115

X : Cross Reference

Printed:  
11/12/90  
10:32:08

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

\*\*\*\*\*  
CTS #: 50012 Rev: 0

System: MGT

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: NL90-0095

LRSL #:

Priority : 6

Mig Pri : C

NRC Report:

CTS Stage :

Title: REVIEW OF INFORMATION NOTICE 90-19 FOR APPLICABILITY LOSS OF CONTAINMENT SPRAY

Stage Date:

Stage Dept: Nuc Lic

Agency: NRC

Stage Due Date:

Final Due Date: 04/22/90

Resp Dept: Nuc Lic

Due Date Rev:

Manager: Delezenski, J.

Sched Start:

Phone: 4913

Sched Finish:

Mail Stop: 250

Actual Start:

Assigned:

Actual Finish:

Area:

Origin Dt: 04/04/90

QA Req'd? : N

Originatr: S. CRUNK

Licensing Req'd? : Y

Orig Dept: Nuc Lic

Reportable? :

Storage Box:

CCTS Closure? : D

Hardware/Software: S

Description: REVIEW OF INFORMATION NOTICE 90-19 FOR APPLICABILITY

Requirements: REVIEW INFORMATION NOTICE 90-19 FOR APPLICABILITY

Response: JUSTIFICATION: CONTAINMENT SPRAY IS NO LONGER REQUIRED IN DEFUELED CONDITION.

Comments: DEFERRED PER CMRC 90-003.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

INFO NOTICE 90-19

0 : Originating Document

Printed:  
11/12/90  
10:32:16

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 50099 Rev: 0

System: MGT

XREF: PDQ #:

DQ #:

CCTS #: NL90-0191

LRSL #:

Title: IN 90-25 REVIEW LOSS OF VAC WITH SUBSEQUENT RCS HEAT-UP

Agency: NRC

Resp Dept: Operation  
Manager: Redeker, S.  
Phone: 4699  
Mail Stop: 255  
Assigned:  
Area:

Origin Dt: 05/02/90  
Originator: P. LAVELY  
Orig Dept: Nuc Lic  
Storage Box:

Status : Deferred  
Priority : 6  
Mig Pri : C  
NRC Report:  
CTS Stage : Implement  
Stage Date:  
Stage Dept: Operation  
Stage Due Date: 08/08/90  
Final Due Date: 08/08/90  
Due Date Rev:  
Sched Start:  
Sched Finish:  
Actual Start:  
Actual Finish:  
QA Req'd? : N  
Licensing Req'd? : Y  
Reportable? :  
CCTS Closure? : D  
Hardware/Software: S

Description: REVIEW OF IN 90-25  
Requirements: REVIEW IN 90-25 FOR APPLICABILITY  
Response: JUSTIFICATION: REACTOR IS DEFUELED. LOSS OF VAC IS NO LONGER A CONCERN FOR RCS.  
Comments: APPROVED FOR IMPLEMENTATION BY CMRG 90-001. DEFERRED PER CMRG 90-0038: JUSTIFICATION: MEMO 90-061 DATED 8/8/90.

Related Documents: Document: Rev: CTS Code: CCTS Type:  
IN9025 O : Originating Document  
NL900191 X : Cross Reference  
NM900001 C : Closure Document

Printed:  
11/12/90  
10:32:24

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

\*\*\*\*\*  
CTS #: 50120 Rev: 0

System: NRW

Status : Deferred

XREF: PDD #:

DO #:

CCTS #: NL90-0228

LRSL #:

Priority :

Mig Pr. : B

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Nuc Lic

Stage Due Date:

Final Due Date: 06/15/90

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish: 05/09/90

Title: REVIEW INFORMATION NOTICE 90-26 RE INADEQUATE FLOW OF ESSENTIAL SERVICE WATER

Agency: NRC

Resp Dept: Nuc Lic

Manager: Delezenski, J.

Phone: 4913

Mail Stop: 250

Assigned:

Area:

QA Req'd? : N

Licensing Req'd? : Y

Reportable? :

CCTS Closure? : D

Hardware/Software: S

Origin Dt: 05/14/90

Originator: P. LVELY

Orig Dept: Nuc Lic

Storage Box:

Description: REVIEW OF NRC INFORMATION NOTICE 90-26 INADEQUATE FLOW OF ESSENTIAL SERVICE WATER TO ROOM COOLERS AND HEAT EXCHANGERS FOR ENGINEERED SAFETY-FEATURE SYSTEMS.

Requirements: REVIEW NRC INFORMATION NOTICE 90-26 INADEQUATE FLOW OF ESSENTIAL SERVICE WATER TO ROOM COOLERS AND HEAT EXCHANGERS FOR ENGINEERED SAFETY-FEATURE SYSTEMS.

Response: JUSTIFICATION: ESFS ARE NO LONGER REQUIRED FOR THE DEFUELED CONDITION.

Comments: APPROVED FOR IMPLEMENTATION BY CMRG 90-014. DEFERRED

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

1EIN90026

O : Originating Document

NL9002306

C : Closure Document

Printed:  
11/12/90  
10:32:32

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 50155 Rev: 0

System: PBS

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #: NL90-0313

LRSL #:

Priority : 2

Mig Pri : B

NRC Report:

CTS Stage : Implement

Stage Date: 06/05/90

Stage Dept: Nuc Lic

Stage Due Date: 06/29/90

Final Due Date: 06/29/90

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

Title: 10CFR21 - 1566 HYDROSET NEW VALVE CONSTANT K FACTORS

Agency: DRESSER TO SMUD

Resp Dept: Nuc Lic

Manager: Delezenski, J.

Phone: 4913

Mail Stop: 250

Assigned:

Area:

QA Req'd? : N

Licensing Req'd? : Y

Reportable? :

CCTS Closure? : D

Hardware/Software: H

Origin Dt: 05/31/90

Originator: P. LAVELY

Orig Dept: Nuc Lic

Storage Box:

Description: 10CFR21 - 1566 HYDROSET NEW VALVE CONSTANT K FACTORS

Requirements: REVIEW 10CFR21 - 1566 HYDROSET NEW VALVE CONSTANT K FACTORS

Response: JUSTIFICATION: DRESSER RELIEF VALVES ARE NO LONGER REQUIRED AND ARE IN LAYUP CONDITION.

Comments: APPROVED FOR IMPLEMENTATION BY CMRG 90-0019, DEFERRED BY CMRG 90-0028.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

DRESSER051790

O : Originating Document

NL900313

X : Cross Reference

Printed:  
11/12/90  
10:32:40

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT1

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 50232 Rev: 0

System: N/A

XREF: PDG #:

DQ #:

CCTS #: 50232

LRSL #:

Title: IEIN 89-79: DEGRADED COATINGS AND CORROSION OF CONTAINMENT VESSELS

Agency: NRC

Resp Dept: Nuc Lic

Manager: Delezenski, J.

Phone: 4913

Mail Stop: 250

Assigned:

Area:

Origin Dt: 07/31/90

Originator: R. NAGEL

Orig Dept: Nuc Lic

Storage Box:

Status : Deferred

Priority : 6

Mig Pri : B

NRC Report:

CTS Stage :

Stage Date: 08/02/90

Stage Dept: Nuc Lic

Stage Due Date:

Final Due Date:

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

QA Req'd? : N

Licensing Req'd? : Y

Reportable? :

CCTS Closure? : D

Hardware/Software: S

Description: DEFERRED BY CMRG 90-0036.

Requirements:

Response: JUSTIFICATION: IEIN89079 DOES NOT APPLY TO RANCHO SECO. RANCHO SECO IS PERMANENTLY SHUT DOWN AND IN LONG TERM LAYUP. PREPARATION FOR EVENTUAL DECOMMISSIONING IS IN PROGRESS.

Comments: DEFERRED BY CMRG 90-0036.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

IEIN89079

0 : Originating Document

ATTACHMENT B



Printed:  
10/08/90  
10:14:15

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

-----  
CTS #: 4493 Rev: 0

System: SIM

XREF: PDD #:

DQ #:

CCTS #:

LRSL #: 4546

Status : Deferred

Priority :

Mig Pri :

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Tech Svcs

Stage Due Date:

Final Due Date:

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

Title: REPLACEMENT OF SIM-045

Agency:

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned:

Area:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? :

Hardware/Software:

Description: REPLACE PRESENTLY INSTALLED VELAN 4" SWING CHECK VALVE WITH SPARE WESTINGHOUSE SWING CHECK VALVE (4").

Requirements: PDQB9-0501: REWORK HAS REVEALED APPARENT MANUFACTURING DEFECTS. VALVE MAY NOT BE REPAIRABLE.

Response: DEFERRED; JUSTIFICATION: NOT IN NDP-037.

Comments:

-----  
Related Documents: Document:

Rev: CTS Code:

CCTS Type:

PDQB9-0501

O : Originating Document

DCP RB9-0076

C : Closure Document

Printed:  
10/08/90  
10:14:24

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 4495 Rev:

System: MSS

Status : Deferred

Priority :

XREF: PDD #:

DD #:

CCTS #:

LRSL #: 4577

Mig Pri : 0

NRC Report:

CTS Stage : Implement

Title: CONTROL AIR ISOLATION TO PV-20566/PV-20564.

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 09/21/90

Final Due Date: 09/21/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned: GROD, P.

Actual Finish:

Area:

QA Req'd? : N

Origin Dt:

Licensing Req'd? : N

Originator: J. W. MOCK

Reportable? :

Orig Dept: Tech Svcs

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: PROVIDE IAS ISOLATION TO PV-20566/PV-20564.

Requirements: PROVIDE IAS ISOLATION & CALIB. PORT TSV "B"

Response: DEFERRED BY CMRG 90-0048. JUSTIFICATION: MSS SYSTEM NOT REQUIRED FOR DEFUELED CONDITION.

Comments:

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

DCP RB9-0047

C : Closure Document

Printed:  
10/08/90  
10:14:32

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRDPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 4319 Rev:

System: NRW

Status : Deferred

XREF: PDO #:

DQ #:

CCTS #:

LRSL #: 501

Priority :

Mig Pri : 2

NRC Report:

CTS Stage : Study

Title: NRW SAND FILTERS AND HYPOCHORITE ADDITION HAVE A HISTORY OF UNRELIABILITY.

Stage Date: 07/03/90

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 07/01/90

Final Due Date: 07/01/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Origintr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: NRW SAND FILTERS AND HYPOCHORITE ADDITION HAVE A HISTORY OF UNRELIABILITY.

Requirements: PERFORM AN ENGINEERING STUDY OF THE NRW SPRAY POND FILTERS AND HYPOCHORITE ADDITION SYSTEM AND PERFORM DESIGN CHANGES TO IMPROVE RELIABILITY.

Response:

Comments: JUSTIFICATION: NO JUSTIFICATION REQUIRED PER RSAP-0215. NRW WATER QUALITY IS NECESSARY TO MAINTAIN COMPONENT COOLING REQUIREMENTS AND MINIMIZE CORROSION RATES. THE SAND FILTER HAVE A REPEATED HISTORY OF FAILURES AND HAVE PROVEN UNRELIABLE AT MAINTAINING WATER QUALITY. SIMILARLY THE HYPOCHORITE ADDITION SYSTEM HAS BEEN UNRELIABLE. TO MAINTAIN WATER QUALITY, THE FOLLOWING GOALS NEED TO BE ACHIEVED: 1. DETERMINE THE OPTIMUM LEVELS OF CHEMICAL CONTROL TO CONTROL BIOLOGICAL FOULING AND MINIMIZE CORROSION RATES. 2. IMPROVE RELIABILITY OF HYPOCHORITE ADDITION SYSTEM SO THE CHEMICALS CAN BE ADDED WITHOUT RESORTING TO USING A HOSE. 3. IMPROVE RELIABILITY OF THE SAND FILTER SO THAT THEY BACKWASH WHEN REQUIRED, T.E. STOP BACKWASHING AS DESIGNED, AND CAN BE KEPT IN SERVICE DURING PERIODS OF HIGHER CHEMICAL CONCENTRATIONS BY MANUALLY PREVENTING A BACKWASH. CLOSURE OF THIS LRSL WILL SATISFY THE CLOSURE OF LRSLs 503, 1252 AND 1818. CHANGE TO PRIORITY 7 LRRG 89-021. DEFERRED PER CMRG 90-0027: JUSTIFICATION: MANUAL OPERATIONS OUTLINED IN A.25 AND ACCEPTABLE FOR NEAR-TERM.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

ERPT(TBD)

C : Closure Document

DCP(TBD)

C : Closure Document

NRW.19

X : Cross Reference

21.0271

X : Cross Reference

26.1073

X : Cross Reference

20.0461

X : Cross Reference

EAR SYB7-117

X : Cross Reference

MCW.10

X : Cross Reference

Printed:  
10/08/90  
10:14:41

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTIS #: 418 Rev:

System: MGT/MS

Status : Deferred

Priority :

XREF: PDD #:

DD #:

CCTS #:

LRSL #: 82

Mig Pri : 2

NRC Report:

CTS Stage : Implement

Title: PRESENT METHODS FOR TRACKING QUALIFICATIONS OF PERSONNEL ARE CUMBERSOME, INEFFIC

Stage Date: 07/03/90

Stage Dept: Info Svcs

Agency:

Stage Due Date: 06/30/90

Final Due Date: 06/30/90

Resp Dept: Info Svcs

Due Date Rev: 1

Manager: Ebberts, D.

Sched Start:

Phone: 5272

Sched Finish:

Mail Stop: 28

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box: 8254/2020

Hardware/Software: S

Description: PRESENT METHODS FOR TRACKING QUALIFICATIONS OF PERSONNEL ARE CUMBERSOME, INEFFICIENT AND POSE A RISK OF QUALIFICATIONS LAPSING WITHOUT TIMELY RETRAINING AND REQUALIFICATION. THE BASIS AND REQUIREMENTS FOR QUALIFICATION IS NOT ALWAYS CLEARLY SUMMARIZED ALONG WITH HOW THESE BASES AND REQUIREMENTS HAVE BEEN FILLED BY ANY INDIVIDUAL OR GROUP. THIS PROBLEM AND THE NEED FOR A SOLUTION WAS HIGHLIGHTED IN MEETINGS OF THE NUCLEAR POWER PRODUCTION GROUP MANAGERS DURING JUNE 1987 (SEE J. McCULLIGAN MEMO DPS 87-040.)

Requirements: DEVELOP AND IMPLEMENT A CENTRALIZED SITE-WIDE QUALIFICATION DATA SYSTEM WHICH (1) RELATES JOB/TASK REQUIREMENTS TO TRAINING COURSES, ON-JOB-TRAINING REQUIREMENTS, AND PREREQUISITE REQUIREMENTS (e.g. PHYSICAL EXAMS, CERTIFICATIONS, ETC.), (2) PROVIDES ROUTINE IDENTIFICATION OF PROGRESS TOWARDS QUALIFICATION, PERSONS QUALIFIED, AND PENDING LAPSE OF QUALIFICATION, AND (3) MANAGEMENT REPORTS WHICH WILL ASSIST IN MANAGING QUALIFICATION OF PERSONNEL AND USE OF QUALIFIED PERSONNEL.

Response:

Comments: PAG 87-003. JUSTIFICATION: NO JUSTIFICATION REQUIRED AS PER RSAP-0215. REVIEWED IN LRRG 89-013. CHANGE TO PRIORITY 7 LRRG 89-021. DEFERRED PER CMRG 90-0027: JUSTIFICATION: RSAP-1202 "COORDINATION OF TRAINING" WAS DEVELOPED TO ELIMINATE THIS SITUATION. A COMPUTERIZED TRACKING SYSTEM IS NOT REQUIRED, AT THIS TIME, DUE TO THE REDUCED STAFF AT THE SITE.

Related Documents:	Document:	Rev:	CTS Code:	CCTS Type:
	PE1870072			C : Closure Document
	26.1124			X : Cross Reference
	25.0067			X : Cross Reference
	A.3.48.3.1.10			X : Cross Reference

Printed:  
10/08/90  
10:13:59

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 4494 Rev: 0

System: DMW

Status : Deferred

Priority :

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 4537

Mig Pri :

NRC Report:

CTS Stage :

Title: MOD OF DRAIN FOR DEMIN WATER DEGASIFIER VACUUM PMP A-987A, B, C DISCH PIPE

Stage Date: 04/17/89

Stage Dept: Tech Svcs

Agency:

Stage Due Date:

Final Due Date:

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? : N

Origin Dt: 04/17/89

Licensing Req'd? : N

Originator: T. KHAN

Reportable? :

Orig Dept: Tech Svcs

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: SMOKE BEING DISCHARGED THROUGH THE EXISTING 1" DRAIN. MODIFICATION OF DRAIN FOR DEMIN WATER DEGASIFIER VACUUM PMPS A-987A, B, C DISCHARGE PIPE.

Requirements: 1) REMOVE 1" DRAIN PIPE VACUUM PMPS A-987A, B, C. INSTALL SEPARATE 1" DRAIN LINE. 2) INSTALL A 3/4" SIZE DRAIN LINE FOR ELIMINATOR Y963.

Response: DEFERRED: JUSTIFICATION: SYSTEM OPERATION IS STILL REQ'D HOWEVER THE EXPERIENCE OF THE WINTER OF 88 INDICATES THE USE IS ACCEPTABLE (BASED ON CONTINUED OPERATIONS) THIS ITEM CAN BE DEFERRED BASED ON THE FACT THAT RELIABILITY OF THE SYSTEM IS NOT MAJOR FACTOR WHEN THE PLANT IS SHUTDOWN.

Comments: DEFERRED BY LLRG 89-020.

Related Documents:	Document:	Rev:	CTS Code:	CCTS Type:
	DCP 89-0074		C	Closure Document
	EAR 89-143		X	Cross Reference

Printed:  
10/08/90  
10:14:07

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTC #: 4492 Rev: 0

System: MFW

Status : Deferred

XREF: PDQ #:

DO #:

CCTS #:

LRSL #: 4539

Priority :

Mig Pri :

NRC Report:

CTS Stage :

Title: COMMITMENT TO INSTALLATION OF MOTOR DRIVEN FEEDWATER PUMP/AFW/MFW CROSS-TIE

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date:

Final Due Date:

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt: 05/02/89

Licensing Req'd? :

Originatr: L. JAW

Reportable? :

Orig Dept: Tech Svcs

CCTS Closure? :

Storage Box:

Hardware/Software:

Description: MUST INSTALL MOTOR DRIVEN FEEDWATER PUMP TO SATISFY NRC REQUIREMENTS FOR COMPENSATORY MEASURES TO IMPROVE SECONDARY SIDE DECAY HEAT REMOVAL CAPABILITY.

Requirements: STARTUP FEED PUMP AND AFW/MFW CROSS-TIE TIE-INS MUST BE INSTALLED DURING COLD SHUTDOWN.

Response: DEFERRED: JUSTIFICATION: SYSTEM NOT IN NDP-037.

Comments:

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

AGM/NTS890061

O : Originating Document

DCP 889-0077

C : Closure Document

Printed:  
10/08/90  
10:13:51

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

-----  
CTS #: 4491 Rev: 0

System: NFW

XREF: PDD #:

DD #:

CCTS #:

LRSL #: 4524

Title: 120 VAC SUPPLY FROM S1GB-1 WILL BE FED TO LOVEJOY CONTROLLERS TO CARRY AC

Agency:

Resp Dept:

Manager:

Phone:

Mail Stop:

Assigned:

Area:

Origin Dt: 04/06/89

Originator: R. MOSQUEDA

Orig Dept: Maint

Storage Box:

Status: Deferred

Priority:

Mig Pri:

NRC Report:

CTS Stage:

Stage Date:

Stage Dept: Maint

Stage Due Date:

Final Due Date:

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? :

Hardware/Software:

Description: AC LOADS ON THE LOVEJOY CONTROLLERS ARE SUPPLIED FROM THE TOPAZ INVERTER (H2TFPB1) OF THE MAIN FEEDWATER PUMP CONTROL SYSTEM. SHOULD THE 'B' INVERTER BE LOST, THE AC LOAD WILL BE PICKED-UP BY THE 'A' TOPAZ INVERTER. THE TOPAZ INVERTER HAS DEVELOPED TRANSIENT PROBLEMS AND WILL BE DELETED FROM SERVICE. 120 VAC SUPPLY FROM S1GB-1 WILL BE FED TO THE LOVEJOY CONTROLLERS TO CARRY THE AC LOAD PREVIOUSLY FED BY THE TOPAZ INVERTERS. THE TIE FOR THE LOAD TRANSFER SCHEME WILL BE DELETED. THIS DCP IS FOR THE 'B' MAIN FEEDWATER PUMP ONLY.

Requirements:

Response: DEFERRED: JUSTIFICATION: THIS ITEM IS FOR INSTALLATION OF TIME DELAY RELAY IN THE AUTO POWER TRANSFER CIRCUIT OF THE LOVEJOY CONTROL FOR THE MAIN FEEDWATER PUMP 'B'. LOVEJOY CONTROL OR 'B' FEEDWATER PUMP ARE NOT REQUIRED FOR PRESENT PLANT CONFIGURATION. ALSO, MAIN FEEDWATER SYSTEM IS NOT LISTED IN NDP-037. DEFER IMPLEMENTATION OF ITEM 4524.

Comments:

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Related Documents: Document:

DCP 889-0069

Rev: CTS Code:

C : Closure Document

CCTS Type:

Printed:  
10/08/90  
10:13:43

Rancho Seco Nuclear Generating Station  
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STDRPT2

Page: 1  
Report: CTS  
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-----  
CTS #: 4490 Rev: 0

System: MFW

Status : Deferred

XREF: PDQ #:            DQ #:            CCTS #:            LRSL #: 4523

Priority :

Mig Pri :

NRC Report:

CTS Stage :

Title: 120 VAC SUPPLY FROM S1J WILL BE FED TO LOVEJOY CONTROLLERS TO CARRY AC

Stage Date:

Stage Dept: Maint

Stage Due Date:

Final Due Date:

Agency:

Due Date Rev:

Resp Dept:

Sched Start:

Manager:

Sched Finish:

Phone:

Actual Start:

Mail Stop:

Actual Finish:

Assigned:

Area:

QA Req'd? :

Licensing Req'd? :

Origin Dt:

Reportable? :

Originator: R. MOSQUEDA

CCTS Closure? :

Orig Dept: Maint

Hardware/Software:

Storage Box:

Description: AC LOADS ON THE LOVEJOY CONTROLLERS ARE SUPPLIED FROM THE TOPAZ INVERTER (H21FPA1) OF THE MAIN FEEDWATER PUMP CONTROL SYSTEM. SHOULD THE 'A' INVERTER BE LOST, THE AC LOAD WILL BE PICKED UP BY THE 'B' TOPAZ INVERTER. THE TOPAZ INVERTER HAS DEVELOPED TRANSIENT PROBLEMS AND WILL BE DELETED FROM SERVICE. 120 VAC SUPPLY FROM S1J WILL BE FED TO THE LOVEJOY CONTROLLERS TO CARRY THE AC LOAD PREVIOUSLY FED BY THE TOPAZ INVERTERS. THE TIE FOR THE LOAD TRANSFER SCHEME WILL BE DELETED. THIS PCP IS FOR THE 'A' MAIN FEEDWATER PUMP ONLY.

Requirements:

Response: DEFERRED: JUSTIFICATION: THE ITEM IS FOR INSTALLATION OF TIME DELAY RELAY IN THE AUTO POWER TRANSFER CIRCUIT OF THE LOVEJOY CONTROL FOR THE MAIN FEEDWATER PUMP 'B'. LOVEJOY CONTROL OR 'B' FEEDWATER PUMP ARE NOT REQUIRED FOR PRESENT PLANT CONFIGURATION. ALSO MAIN FEEDWATER SYSTEM IS NOT LISTED IN NDP-037. DEFER IMPLEMENTATION OF ITEM 4523.

Comments:

-----  
Related Documents: Document:                    Rev:    CTS Code:                    CCTS Type:  
                                  DCP-R89-0068                                    C : Closure Document



Printed:  
10/08/90  
10:13:34

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT2

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\*\*\*\*\*  
CTS #: 4168 Rev:

System: LMV

Status : Deferred

XREF: PDQ #:

DQ #:

CLC #:

LRSL #: 44B1

Priority :

Mig Pri : 0

NRC Report:

CTS Stage : Study

Title: THE INRUSH CAPABILITY OF THE EXISTING CONTROL TRANSFORMERS FOR THE CANAL PUMP ST

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 08/17/90

Final Due Date: 08/17/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Origintr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: THE INRUSH CAPABILITY OF THE EXISTING CONTROL TRANSFORMERS FOR THE CANAL PUMP STATION 15KV AND 5 KV SWITCHGEAR IS INADEQUATE COMPARED TO THE ACTUAL INRUSH REQUIREMENTS. THE EXISTING TRANSFORMERS SHOULD BE REPLACED WITH ONES WHICH HAVE ADEQUATE INRUSH AND CONTINUOUS VA RATINGS. CALCULATION Z-EDS-E0B01 GENERATED IN RESPONSE TO PDQ 88-0505 CONCLUDES THAT THE TRANSFORMER IN-RUSH CAPABILITIES ARE BEING EXCEEDED APPROXIMATELY 4 TIMES ITS RATING. THE TRANSFORMER WINDINGS ARE NOT DESIGNED TO SUSTAIN THE INCREASE WITHOUT DEGRADATION. TRANSFORMER FAILURE WOULD RESULT IN LOSS OF BREAKER CONTROL POWER TO THE CPS 15KV OR 5KV SWITCHGEAR.

Requirements: REPLACE EXISTING CONTROL TRANSFORMERS FOR THE CANAL PUMP STATION 15KV AND 5KV 5 AR.

Response: DEFERRED BY CMRO 90-0037: JUSTIFICATION: THE INRUSH CAPABILITY OF THE CANAL PUMP STATION SWITCHGEAR CONTROL TRANSFORMERS WAS DETERMINED, BY THE CALC Z-EDS-E0B01, TO BE INADEQUATE UNDER A SCENARIO WHICH REQUIRES ALL THE 3 PUMPS TO START AUTOMATICALLY IN SEQUENCE. IT WAS REASONABLE TO CONSIDER THE ABOVE SCENARIO IF THE PLANT WAS STILL UNDER POWER OP. BUT AT PRESENT, PER OPERATIONS SPECIAL ORDER #90-08, ONLY ONE PUMP IS STARTED MANUALLY BET THE HOURS OF 10 PM AND 2 PM TO MAINTAIN ADEQUATE RESERVOIR LEVEL. THE 2ND PMP WILL ALSO BE STARTED MANUALLY IF 1ST FAILS TO MAINTAIN LEVEL 239'-10" AND 240'-3". THEREFORE, NO ACTION IS REQUIRED TO BE TAKEN UNDER PRESENT PLANT CONDITIONS AND THE LRSL CAN BE DEFERRED TILL PLANT IS RESTARTED.

Comments: MINOR DCP. ORIGINATOR, K. HEDLUND. COST ESTIMATE: T2-3189, REV. 1. REVIEWED W LRRG 89-013. CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

DCP 889-0030

C : Closure Document

NONE

X : Cross Reference

Printed:  
10/08/90  
10:13:26

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

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=====  
CTS #: 4489 Rev: 0

System: HVS

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 4412

Priority :

Mig Pri :

NRC Report:

CTS Stage :

Stage Date:

Stage Dept:

Stage Due Date:

Final Due Date:

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

Title: ROOM THERMOSTAT AND MOTORIZED ACTUATOR SCHEDULE UPDATE

Agency:

Resp Dept:

Manager:

Phone:

Mail Stop:

Assigned:

Area:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? :

Hardware/Software:

Origin Dt:

Originator: R. THOMAS

Orig Dept:

Storage Box:

Description: PROBLEM STATEMENT: MANY OF THE COMPONENTS REFERENCED ON M.435 ARE NO LONGER AVAILABLE FROM THE MANUFACTURER. THIS COMPLICATES THE PROCESS OF REPLACING WORN OUT COMPONENTS IN THE PLANT. RESOLUTION STATEMENT: REVISE M.435 TO REFERENCE SUITABLE REPLACEMENT COMPONENTS WHICH ARE CURRENTLY AVAILABLE.

Requirements:

Response: DEFERRED: JUSTIFICATION: SUBJECT TEMP ALARMS ARE NOT IMPORTANT TO SAFETY. FAILURE OF TEMP ALARM WILL NOT RESULT IN A SAFETY CONCERN. MAY REQUIRE INCREASED MAINTENANCE AND BE AN ALARM NUISANCE.

Comments:

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

EAR PL88-071

O : Originating Document

DCP R88-0167

C : Closure Document

Printed:  
10/08/90  
10:13:17

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
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STRPT2

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Version: 080390  
Table: CTS

=====  
CTS #: 4488 Rev: 0

System: SCA

Status : deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 4386

Priority :

Mig Pri :

NRC Report:

CTS Stage :

Stage Date:

Stage Dept: Maint

Stage Due Date:

Final Due Date:

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

Title: ISOLATION OF CONDUCTIVITY PROBES FOR MAINTENANCE

Agency:

Resp Dept: Maint

Manager: Brock, D.

Phone: 4570

Mail Stop: 253

Assigned:

Area:

QA Req'd? :

Licensing Rec'd? :

Reportable? :

CCTS Closure? :

Hardware/Software:

Origin Dt: 09/29/88

Originator: J. THUMELL

Orig Dept: Maint

Storage Box:

Description: CONDUCTIVITY ELEMENTS-CD-75604 AND CE-75802 CANNOT BE REMOVED WITHOUT TAKING SYSTEM OUT OF SERVICE. PROVIDE ISOLATION VALVES AND DRAINS FOR INSTRUMENT REMOVAL.

Requirements: SYSTEM OUTAGE REQUIRED. PERIODIC RECALIBRATIONS ARE REQUIRED FOR SYSTEM OPERABILITY.

Response: DEFERRED: JUSTIFICATION: THESE MODS ARE FOR PLANT BETTERMENT ONLY, PRIORITY 3 : NOT REQUIRED TO SUPPORT A DEFUELED MODE.

Comments:

=====  
Related Documents: Document:

Rev: CTS Code:

CCTS Type:

PDQ88-1637

O : Originating Document

MAP.009

X : Cross Reference

P&ID M.571

X : Cross Reference

P&ID M.596

X : Cross Reference

DCP R88-0158

C : Closure Document

Printed:  
10/08/90  
10:13:08

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
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STDRPT2

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=====  
CTS #: 4341 Rev:

System: SME

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 4385

Priority :

Mig Pri : 2

NRC Report:

CTS Stage : Implement

Title: THE EXISTING METEOROLOGICAL TOWER SYSTEM HAS RECEIVED 22 LCO'S AND 122 CORRECTIV

Stage Date: 07/24/90

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 06/30/90

Final Due Date: 06/30/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: THE EXISTING METEOROLOGICAL TOWER SYSTEM HAS RECEIVED 22 LCO'S AND 122 CORRECTIVE MAINTENANCE WORK REQUESTS AGAINST IT. IN ADDITION, THE SYSTEM HAS SEVERAL EQUIPMENT PROBLEMS WHICH HAVE CREATED DATA INACCURACIES. TO RESOLVE THESE PROBLEMS, A NEW METEOROLOGICAL TOWER SYSTEM IS REQUIRED. DISTRICT COMMITMENT TO THE NRC TO INSTALL A NEW METEOROLOGICAL TOWER SYSTEM BY JUNE 30, 1990 AND TURNOVER TO OPERATIONS BY AUGUST 31, 1990 PER AGM/NUC 89-270 LETTER TO NRC.

Requirements: CONSTRUCT A NEW 10 METER AND REPLACE EXISTING EQUIPEMENT. ADD CONTROL ROOM DISPLAY OF WHEN METEOROLOGICAL EMERGENCY GENETATOR IS IN USE.

Response:

Comments: SOURCE DOC: ORIGINATOR, ED SILVA. GCA 87-029. COST ESTIMATE: T-3115. CLOSURE OF THIS LRSL WILL SATISFY THE CLOSURE OF LRSLs 2139, 2761, 3065, 3066, 3072, 3081, 3133, 3627 AND 4135. CHANGE TO PRIORITY 7 LRRG 89-016. DEFERRED BY CMRG 90-0033; JUSTIFICATION: REF. DEFERRAL OF CCTS T900102002 APPROVED 7/19/90 CMRG 90-0032 SEE CTS ITEM 14603 FOR MORE DETAIL CONCERNING DEFERRAL OF THIS ITEM.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

DCP R88-0110

C : Closure Document

ERPT(TBD)

C : Closure Document

T900102002

X : Cross Reference

21.0198

X : Cross Reference

22.0669

X : Cross Reference

26.0715

X : Cross Reference

SME.02

X : Cross Reference

SME.03

X : Cross Reference

26.0718

X : Cross Reference

SME.06

X : Cross Reference

25.0002

X : Cross Reference

Printed:  
10/08/90  
10:13:00

Rancho Seco Nuclear Generating Station  
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Table: CTS

=====  
CTS #: 4105 Rev:

System: RWS

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRGL #: 4298

Priority :

Mig Pri : 0

NRC Report:

CTS Stage : Study

Title: PRESENTLY LOW LEVEL REDIOACTIVE COMPACTIBLE WASTE IS COMPACTED WITH A DRUM COMPA

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 02 '91

Final Due Date: 03

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned: SATPATHY, D.

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

C-ig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: PRESENTLY LOW LEVEL REDIOACTIVE COMPACTIBLE WASTE IS COMPACTED WITH A DRUM COMPACTOR. UTILIZATION OF A BOX COMPACTOR TO PERFORM THIS FUNCTION WOULD MINIMIZE THE LABOR INTENSITY OF THIS TASK. BENEFITS: 1) REDUCE THE MAN POWER REQUIREMENTS ASSOCIATED WITH COMPACTION OF LOW LEVEL RADIOACTIVE WASTE. 2) PROVIDE AN INCREASED WASTE VOLUME DENSITY IN THE DISPOSAL CONTAINER THEREBY PROVIDING ADDITIONAL VOLUME REDUCTION AS COMPARED WITH THE PRESENT DRUM COMPACTOR CAPABILITIES. 3) MINIMIZE THE NUMBER OF DISPOSAL CONTAINERS WHICH RESULTS IN REDUCING THE MAN POWER REQUIREMENTS FOR DISPOSAL PROCESSING AND THE NUMBER OF SHIPMENTS TO THE DISPOSAL SITE. 4) IMPROVE SAFETY BY AVOIDING THE MANUAL HANDLING OF HEAVY COMPACTED DRUMS. ALL COMPACTED BOXES WOULD BE HANDLED BY FORKLIFT.

Requirements: PURCHASE AND INSTALL BOX COMPACTOR IN THE INTERIM ONSITE STORAGE BUILDING.

Response: DEFERRED BY CMRG 90-0051; JUSTIFICATION: SHUTDOWN WASTE VOLUME IS TOO LOW AT PRESENT. THIS PRESENT PLANT CONDITION DOES NOT WARRANT PURCHASE/INSTALLATION OF WASTE COMPACTOR AT THIS TIME IN THE I.O.S. BUILDING.

Comments: SOURCE DOC: ORIGINATOR, G.R. LARSON. COST ESTIMATE: TZ-3120. LRRG MEETING 88-055. CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

DCP(TBD)

C : Closure Document

T88C62444014

X : Cross Reference

Printed:  
10/08/90  
10:12:51

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
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STDRT2

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Version: 080390  
Table: CTS

=====  
CTS #: 3555 Rev:

System: PBS	Status : Deferred
XREF: PDQ #:	Priority :
DQ #:	Mig Pri : 0
CCIS #:	NRC Report:
LRSL #: 4180	CTS Stage : Implement
Title: OPERATION OF THE OLD COMPACTOR IS IN VIOLATION OF CAL-OSHA REQUIREMENTS. SAFETY	Stage Date:
Agency:	Stage Dept: Tr. Svcs
Resp Dept: Tech Svcs	Stage Due Date: 12/01/90
Manager: Turner, P.	Final Due Date: 12/01/90
Phone: 4647	Due Date Rev:
Mail Stop: 259	Sched Start:
Assigned: SATPATHY, D.	Sched Finish:
Area:	Actual Start:
Origin Dt:	Actual Finish:
Originatr:	QA Req'd? :
Orig Dept:	Licensing Req'd? :
Storage Box:	Reportable? :
	CCTS Closure? :
	Hardware/Software: H

Description: OPERATION OF THE OLD COMPACTOR IS IN VIOLATION OF CAL-OSHA REQUIREMENTS. SAFETY AND LOSS PREVENTION WILL NOT ALLOW THIS EQUIPMENT TO BE OPERATED AGAIN (SEE MEMO FROM GENE HEIN TO FRED KELLIE, GH 87-174). IT TAKES UP VALUABLE SPACE IN THE ROOM. THIS WILL PARTIALLY ADDRESS AN NRC CONCERN (SEE MEMO FROM STEVE CRUNK TO JOE FIRLIT, NL 88-516). THE HOIST IS NOT OPERABLE. IT IS NOT USED AT THIS TIME DUE TO THE EXISTING CONFIGURATION OF THE MONORAIL. THE MONORAIL WAS INITIALLY INSTALLED TO MOVE DRUMS OF SOLIDIFIED RADWASTE. THE OLD SOLIDIFICATION SYSTEM EQUIPMENT IN THE COMPACTOR ROOM IS NO LONGER USED AND IS TO BE REMOVED (ECN A-5001). SEVERAL EMPLOYEE INJURIES HAVE OCCURRED MOVING THE HEAVY, COMPACTED WASTE DRUMS (SEE MEMO FROM GENE HEIN TO FRED KELLIE, GH 87-174). WITHOUT A FUME HOOD, WORKER EFFICIENCY AND HABITABILITY IS GREATLY REDUCED WHEN COMPACTING RADWASTE. THIS IS AN NRC CONCERN (SEE MEMO NL 88-516).

Requirements: MAKE MODIFICATIONS TO THE COMPACTOR ROOM AS FOLLOWS: REMOVE AND DISCARD THE "OLD" RADWASTE COMPACTOR (CONSOLIDATED BAILING MACHINE, EQUIPMENT ID# Y-646). REMOVE OR REPAIR THE ELECTRIC MONORAIL HOIST (EQUIPMENT ID# A-2). MODIFY THE OVERHEAD MONORAIL TO ALLOW FOR EASIER MOVEMENT OF HEAVY WASTE DRUMS FROM DIRECTLY IN FRONT OF THE "NEW" COMPACTOR (STOCK EQUIPMENT CO., EQUIPMENT ID# Y-659) TO THE COMPACTOR ROOM DOOR. MODIFY THE AUXILIARY BUILDING GRADE LEVEL VENTILATION SYSTEM TO ACCOMMODATE THE EXHAUST FROM A RADWASTE SORTING TABLE/FUME HOOD.

Response: DEFERRED BY CMRG 90-0052: JUSTIFICATION: THE OLD COMPACTOR HAS BEEN REMOVED. NEW COMPACTOR HAS BEEN PLACED UNDER THE MONORAIL. THE HOIST IS NOT REPLACED BUT ELECTRIC HOIST IS NOT BEING UTILIZED AT THIS TIME. THE MANUALLY OPERATED HOIST WITH CHAINFALL IS USED TO HANDLE BARRELS AT THIS TIME. THE COMPACTOR IS USED ONLY ONCE OR TWICE EVERY 3 - 4 MONTHS AND ONLY 2 - 3 BARRELS OF COMPACTED WASTE IS GENERATED. AS SUCH PERSONNEL HAZARD IS GREATLY REDUCED AT THIS TIME. BECAUSE OF EXTREME LOW USAGE OF THE ROOM, THE AUX BLDG VENTILATION SYSTEM AT GRADE LEVEL IS POSING NO PROBLEM. THIS LRSL SHOULD BE DEFERRED. DRAWINGS WERE UPDATED TO REFLECT PRESENT CONDITIONS.

Comments: SOURCE: EAR RP 88-003. LRRG 88-044. PRIORITY 5 FOR PERSONNEL SAFETY ITEMS (PHASE 1) AND PRIORITY B FOR FACILITY IMPROVEMENT ITEMS (PHASE 2) ON THE LONG RANGE SCHEDULE. COST EST., T2-2068. CHANGE TO PRIORITY 7 AGM/NUC 89-001. TABLED BY CMRG 90-0051.

Related Documents: Document:	Rev:	CTS Code:	CCTS Type:
ECN A5001			C : Closure Document
EAR RP88-003			X : Cross Reference
NL880516			X : Cross Reference

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Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
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STDRPT2

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=====  
CTS #: 4390 Rev:

System: TCW

Status : Deferred

Priority :

XREF: PDO #:

DO #:

CCTS #:

LRSL #: 412B

Mig Pri : 0

NRC Report:

CTS Stage : Implement

Title: CURRENTLY UNIONS AND SOCKET WELDS ARE INSTALLED IN HE PIPE LINES THAT REQUIRE FL

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 04/04/91

Final Due Date: 04/04/91

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Trhd Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: CURRENTLY UNIONS AND SOCKET WELDS ARE INSTALLED IN HE PIPE LINES THAT REQUIRE FLANGES PER M-870. FLANGES ARE NEEDED TO FACILITATE INSTALLATION OF THE AFTERCOOLERS.

Requirements: ADD FLANGES TO WATERSIDE OF AIR AFTERCOOLERS E-901A, B, C IN SUPPORT OF AFTERCOOLER REPLACEMENT INSTALLATION.  
Response:

Comments: SOURCE: DESIGN ENGINEER W. ADACHI, X3943. PRIORITY 7 ON THE LONG RANGE SCHEDULE. COST EST., T2-2804.  
CHANGE TO PRIORITY 7 ECN R-3031A AND R-3031C ARE CLOSED LRRG 89-021. DEFERRED BY CMRG 90-0039;  
JUSTIFICATION: TWO OF THE THREE AFTERCOOLERS HAVE HAD UNIONS REPLACED BY FLANGES. REPLACEMENT OF THE LAST SET IS PLANT BETTERMENT TO EASE COOLER REPLACEMENT. THE COOLER IS NO LONGER PLANNED FOR REPLACEMENT, DOES NOT LEAK AND DOES NOT AFFECT PLANT OR PERSONNEL SAFETY.

Related Documents: Document: Rev: CTS Code: CCTS Type:

ECN R3031A (CLOSED)			C : Closure Document
ECN R3031B			C : Closure Document
ECN R3031C (CLOSED)			C : Closure Document

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Rancho Seco Nuclear Generating Station  
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=====  
CTS #: 3455 Rev:

System: RWS

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 4082

Priority :

Mig Pri : 0

NRC Report:

CTS Stage : Study

Title: THE TOTAL AVAILABLE HEAD FOR P-663B AT THE DESIGN POINT IS 52 FT. TO GENERATE 1

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 03/01/91

Final Due Date: 03/01/91

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned: SATPATHY, D.

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: THE TOTAL AVAILABLE HEAD FOR P-663B AT THE DESIGN POINT IS 52 FT. TO GENERATE 15 GPM THE PUMPS MUST GENERATE 49.5 FEET OF HEAD-ASSUMING A CLEAN PIPE. THIS LEAVES LITTLE MARGIN FOR A DIRTY PIPE OR PIPE WEAR. PUMP P-664B SIMILIARLY HAS ONLY A SMALL MARGIN BETWEEN AVAILABLE HEAD AND REQUIRED HEAD. THE INSTALLED IMPELLER IN EACH OF THE PUMPS IS READY AT THE MAXIMUM DIAMETER AVAILABLE.

Requirements: REPLACE THE LOW CAPACITY (15 GPM) PUMP, P-663B, AND THE HIGH CAPACITY (100 GPM) PUMP, P-664B, WITH PUMPS WITH GREATER HEAD AT THE REQUIRED FLOW RATES.

Response: DEFERRED BY CMRG 90-0051: JUSTIFICATION: 'B' DH PUMP IS IN LAYUP MODE. THE SUMP PUMPS, NOT PRODUCING DESIGN FLOW AT DESIGN HEAD FOR THIS PUMP ROOM DO NOT POSE ANY IMMEDIATE PROBLEM. THE PUMP CURVES SHOW LOWER FLOW TO MEET THE SYSTEM HEAD WHICH IS ADEQUATE FOR THE PRESENT PLANT CONDITION. IN CASE OF A PIPE RUPTURE OR A DH PUMP SEAL LEAKAGE, THE EXISTING SUMP PUMPS CAN HANDLE THE ROOM FLOODING AND IF REQUIRED, PORTABLE SUMP PUMPS CAN BE UTILIZED FROM HOUSE KEEPING STAND POINT. REPLACING THE SUMP PUMPS WITH GREATER HEAD-CAPACITY PUMPS SHOULD BE REVIEWED IN CASE OF A PLANT RESTART. THIS LRSL SHOULD BE DEFERRED.

Comments: SOURCE DOC: EAR MM 87-039. JUSTIFICATION: THE EAST DECAY HEAT ROOM IS EQUIPPED WITH LOW CAPACITY (150GPM) SUMP PUMP P-663B AND HIGH CAPACITY (100 GPM) SUMP PUMP P-664B. THE TOTAL AVAILABLE HEAD FOR P-663B AT THE DESIGN POINT IS 52 FEET. TO GENERATE 15 GPM THE PUMP MUST GENERATE 49.5 FEET OF HEAD-ASSUMING A CLEAN PIPE. THIS LEAVES LITTLE MARGIN FOR A DIRTY PIPE OR PUMP WEAR. PUMP P-664B SIMILIARLY HAS ONLY A SMALL MARGIN BETWEEN AVAILABLE HEAD AND REQUIRED HEAD. THE INSTALLED IMPELLER IN EACH OF THE PUMPS IS ALREADY AT THE MAXIMUM DIAMETER AVAILABLE. AS A RESOLUTION, THE TWO PUMPS SHOULD BE REPLACED WITH PUMPS WITH GREATER HEAD AT THE REQUIRED FLOW RATES. PRIORITY 5 ON THE LONG RANGE SCHEDULE. COST EST., T2-1861. REVIEWED IN LRRG 89-013. CHANGE TO PRIORITY 7 LRRG 89-021.

=====  
Related Documents: Document: Rev: CTS Code: CCTS Type:

ECN(TBD)			C : Closure Document
EAR MM87-039			X : Cross Reference
RWS			X : Cross Reference



Printed:  
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Rancho Seco Nuclear Generating Station  
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=====  
CTS #: 3427 Rev:

System: PSS	Status : Deferred
XREF: PDQ #:	Priority :
DQ #:	Mig Pri : 0
CCTS #:	NRC Report:
LRSL #: 4079	CTS Stage : Study
Title: THE NEED FOR A VITAL AREA AND PROTECTED AREA ANALYSIS HAS BEEN CLEARLY IDENTIFIED	Stage Date:
Agency:	Stage Dept: Tech Svcs
Resp Dept: Tech Svcs	Stage Due Date: 08/15/90
Manager: Turner, P.	Final Due Date: 08/15/90
Phone: 4647	Due Date Rev:
Mail Stop: 259	Sched Start:
Assigned:	Sched Finish:
Area:	Actual Start:
	Actual Finish:
Origin Dt:	QA Req'd? :
Originatr:	Licensing Req'd? :
Orig Dept:	Reportable? :
Storage Box:	CCTS Closure? :
	Hardware/Software: S

Description: THE NEED FOR A VITAL AREA AND PROTECTED AREA ANALYSIS HAS BEEN CLEARLY IDENTIFIED BY BOTH THE NRC AND INDEPENDENT CONSULTANTS. THE NRC REGULATORY EFFECTIVENESS REVIEW TEAM, RECOMMENDS A VITAL AREA ANALYSIS IN THEIR INSPECTION NOTICE. A SECURITY CONSULTANT CONTRACTED BY THE DISTRICT RECOMMENDED THE ANALYSIS. DURING THE REVIEW OF VITAL EQUIPMENT REQUIRED BY IN 87-11, ONE PIECE OF VITAL EQUIPMENT REQUIRING ADDITIONAL PROTECTION WAS IDENTIFIED. THE DISTRICT MUST ENSURE THAT NO OTHER ITEMS ARE IN THE SAME CONDITION. NRC INSPECTION 88-04 WILL FORMALLY OPEN THIS ITEM. THE DISTRICT MUST RESPOND WITH A COMMITMENT DATE IN THE RESPONSE.

Requirements: THE INITIAL VITAL AREA ANALYSIS WAS CONDUCTED IN 1977 BY SITE ENGINEERS. NEW VITAL EQUIPMENT (NSEB, NOGB, SPRAY PONDS, ETC.) HAVE BEEN DECLARED VITAL BY DESIGN ENGINEERS. SINCE 1977, SEVERAL SIGNIFICANT CHANGES IN NRC POLICY ON VITAL AREAS HAVE OCCURRED, INCLUDING THE VITAL ISLAND CONCEPT. A RECENT MEMO FROM KMC INDICATES A FURTHER CHANGE WHICH MAY REDUCE THE EQUIPMENT CONSIDERED TO BE VITAL. IT APPEARS LIKELY THAT SITE VITAL AREAS CAN BE ELIMINATED OR COMBINED, RESULTING IN SIGNIFICANT COST BENEFIT TO THE DISTRICT. AN OUTSIDE ENGINEERING CONSULTANT, COGNIZANT OF B&W POWER PLANTS AND THE NRC VITAL AREA ASSESSMENT TASK FORCE CRITERIA SHOULD BE RETAINED TO CONDUCT A SITE VITAL AREA ANALYSIS AND PROTECTED AREA ANALYSIS.

Response:

Comments: A REALIGNMENT OF THE VITAL AREAS AND REDUCTION OF THE PROTECTED AREA HAS THE POTENTIAL TO CREATE COST BENEFIT IN THE O&M, SECURITY MANNING, OCCUPATIONAL EXPOSURE AND POTENTIAL FOR VIOLATIONS. SOURCE DOCUMENTS: RER REPORT, WATCO REPORT. CROSS REFERENCE DOCUMENTS: KMC INC. MEMO, NAC REPORT. JUSTIFICATION: THIS IS A POST RESTART PROJECT SUBMITTED AS SPECIFIED IN RSAP-1401. DOES NOT AFFECT PLANT OPERABILITY. NUREG CR 5036. CLOSURE OF THIS LRSL ITEM WILL SATISFY THE CLOSURE OF LRSL 439B. CHANGE TO PRIORITY 7 LRRG 89-021. DEFERRED BY CMRG 90-0041; JUSTIFICATION: AMEND 17 TO THE SECURITY PLAN ELIMINATED VITAL AREAS AS PART OF LT PLANT CLOSURE. THE LTDC SECURITY PLAN MAKES NO REF TO VITAL AREAS. THEREFORE, AN ANALYSIS OF VITAL AREAS AND EQUIP IS NOT REQUIRED FOR THE LTC. THIS ITEM IS DEFERRED.

Related Documents:	Document:	Rev:	CTS Code:	CCTS Type:
	ERPT(TBD)			C : Closure Document
	MISC(MNS880200)			C : Closure Document
	T880201001			X : Cross Reference

Printed:  
10/08/90  
10:12:17

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 2431 Rev:

System: MGT/OP

Status : Deferred

XREF: PDQ #:

DQ #:

CTS #:

LRSL #: 3695

Priority :

Mig Pri : 3

NRC Report:

CTS Stage : Procedure Rev

Title: A REVIEW OF S2C2 MOTOR CONTROL CENTER REVEALED THE FOLLOWING GENERAL PROBLEMS:

Stage Date:

Stage Dept: Operation

Agency:

Stage Due Date: 12/31/91

Final Due Date: 12/31/91

Resp Dept: Operation

Due Date Rev: 1

Manager: Redeker, S.

Sched Start:

Phone: 4699

Sched Finish:

Mail Stop: 255

Actual Start:

Assigned: TUCKER, T.

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CTS Closure? :

Storage Box:

Hardware/Software: S

Description: A REVIEW OF S2C2 MOTOR CONTROL CENTER REVEALED THE FOLLOWING GENERAL PROBLEMS: A) THE ANNUNCIATOR, NORMAL OPERATING AND CASUALTY PROCEDURES WERE FREQUENTLY FOUND LACKING IN DIRECTION AND DEPTH OF RESPONSE. B) SUMP PUMP LOSSES COULD RESULT IN THREATS TO PLANT OPERATION AND ARE NOT BACKED UP WITH FLOOD CONTROL EQUIPMENT NOR REALISTIC CASUALTY PROCEDURES. C) CASUALTY PROCEDURES (C.127) (LOSS OF 480 VOLT MCC - S2C2) SIMPLY DIRECTS THE USE OF BACKUP EQUIPMENT WITHOUT ADDRESSING THE REQUIRED ACTION WHEN NONE OF THE EQUIPMENT IS AVAILABLE, I.E. BACKUP EQUIPMENT OUT OF SERVICE FOR MAINTENANCE, IMPROVEMENTS, P.M.'S, ETC. D) ON 2C230 (H2SEW2) SEWAGE TREATMENT PANEL THE SEWAGE SYSTEM IS NOT IN THE REALM OF 'POWER BLOCK' EQUIPMENT YET REQUIRES OPERATIONS TO DEDICATE PERSONNEL TO MONITOR AND OPERATE. E) ON 2C238, EXCITER SPACE HEATER PROCESS STANDARD, AP.167, DOES NOT SHOW CORRECT TEMPERATURE DIFFERENTIAL SETPOINT TO SWITCH ON HEATER. AN EQUIPMENT I.D. NUMBER SHOULD BE ASSIGNED TO THE HEATER.

Requirements: A) CREATE NEW PROCEDURES OR ALTER EXISTING PROCEDURES AS SPECIFICALLY ADDRESSED WITH EACH BREAKER TO PROVIDE THE OPERATORS WITH ADEQUATE GUIDANCE. B) ADDRESS EACH SUMP SUCH THAT SEPARATE POWER SUPPLIES EXIST FOR MULTIPLE PUMPS, PROVIDE BACKUP WITH DESIGNATED FLOOD CONTROL EQUIPMENT, AND CREATE REALISTIC CASUALTY PROCEDURES. C) ADD DEPTH TO RESPONSE DIRECTIVES IN C.127 WHICH INCLUDE OPTIONS WHEN ALL BACKUP EQUIPMENT IS UNAVAILABLE. D) TRANSFER RESPONSIBILITY OF THE NEW TREATMENT SYSTEM 2C230(H2SEW2) TO BUILDING MAINTENANCE. E) CORRECT AP.167, PAGE 6 REV. 4 AS FOLLOWS: TSHL HEATER ON 5 DEGREES F AT DESCEND, HEATERS OF 15 DEGREES F AT ASCEND. ASSIGN EQUIPMENT I.D. NUMBER TO HEATER. SEE MEMO DATED MAY 19, 1986; G. CLEFTON TO L. ADKINS.

Response: DEFERRED BY CMRG 90-0051: JUSTIFICATION: PART OF THE PROCEDURE UPGRADE PROGRAM WHICH WAS CANCELLED AFTER PLANT SHUTDOWN. DEFER TO PLANT RESTART. PROCEDURES AFFECTED ARE ADEQUATE AS IS FOR DEFUELED CONDITION.

Comments: DFC 1116, 1117, 1118, 1119, 1120, 1121, 1126, 1128, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1142, 1143, 1144, 1145. JUSTIFICATION: PART OF LONG TERM PROCEDURE UPGRADE. PAG 87-081. THIS LRSL WILL SATISFY THE REQUIREMENTS OF LRSL 3447, 3452, 3453, 3730. CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents: Document:

Rev: CTS Code:

CTS Type:

ISSPRO

C : Closure Document

REVPRO

C : Closure Document

22.0775

X : Cross Reference

Printed:  
10/08/90  
10:12:08

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

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Version: 080390  
Table: CTS

=====  
CTS #: 2536 Rev:

System: MGT/OP

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRLS #: 359B

Priority :

Mig Pri : 3

NRC Report:

CTS Stage : Procedure Rev

Title: LEVEL 3 SWITCHGEAR ON THE 3E BUS DOES NOT HAVE AN UNDERVOLTAGE TRIP. CONSEQUENT

Stage Date:

Stage Dept: Operation

Agency:

Stage Due Date: 12/31/91

Final Due Date: 12/31/91

Resp Dept: Operation

Due Date Rev: 1

Manager: Redeker, S.

Sched Start:

Phone: 4699

Sched Finish:

Mail Stop: 255

Actual Start:

Assigned: TUCKER, T.

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: S

Description: LEVEL 3 SWITCHGEAR ON THE 3E BUS DOES NOT HAVE AN UNDERVOLTAGE TRIP. CONSEQUENTLY, UPON A LOSS OF POWER TO THE BUS, ALL BREAKERS WILL REMAIN CLOSED. CONTROL POWER WILL ALSO REMAIN INTACT SINCE IT IS SUPPLIED FROM THE SOE BUS. THE RESULT WILL BE NOT CHANGE IN APPEARANCE TO THE BREAKERS ON 3E EITHER LOCALLY OR REMOTELY. THIS COULD BE MISLEADING.

Requirements: ENSURE GUIDANCE AND TRAINING IS GIVEN TO OPERATORS FOR WHAT TO EXPECT TO SEE IF A LOSS OF POWER OCCURS ON LEVEL 3 SWITCHGEAR.

Response: DEFERRED BY CMRG 90-0051; JUSTIFICATION: PART OF THE PROCEDURE UPGRADE PROGRAM WHICH WAS CANCELLED AFTER PLANT SHUTDOWN. DEFER TO PLANT RESTART. IN DEFUELED MODE OPERATORS HAVE NO IMMEDIATE RESPONSES REQUIRED FOR LOSS OF POWER TO PROTECT THE HEALTH & SAFETY OF THE PUBLIC. SUFFICIENT TIME IS AVAILABLE TO DIAGNOSE THE 3E BUS CONDITION.

Comments: DFC-1030. JUSTIFICATION: LONG TERM PROCEDURE IMPROVEMENT. PAG 87-074. CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

LS/CR(TBD)

C : Closure Document

REVPRO

C : Closure Document

22.0747

X : Cross Reference

Printed:  
10/08/90  
10:12:00

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 3100 Rev:

System: MGS

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 3407

Priority :

Mig Pri : 3

NRC Report:

CTS Stage : Study

Title: THE LOSS OF HEATERS VIA LOCAL FUSES AND THE FAILURE TO MAINTAIN THE MINIMUM SPEC

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 09/28/90

Final Due Date: 09/28/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: THE LOSS OF HEATERS VIA LOCAL FUSES AND THE FAILURE TO MAINTAIN THE MINIMUM SPECIFIED TEMPERATURE IS NOT ALARMED.

Requirements: ADD A LOW TEMPERATURE ALARM (< 100 DEGREES F) TO THE COMMON ANNUNCIATOR WINDOW No. 57 H2ES, 150-PHASE BUS TROUBLE.

Response: DEFERRED BY CMRG 90-0047; JUSTIFICATION: LRSL 3407 IS FOR ADDING LOW TEMP ALARM FOR THE ISO PHASE BUS TROUBLE. FOR THE DEFUELED CONDITION, ISO PHASE BUS WILL BE USED ONLY FOR REVERSE FEED IN CASE OF FAILURE OF START-UP TRANSFORMERS. IF THERE WERE AN ARC BECAUSE OF CONDENSATION ON ISOLATORS, GROUND FAULT PROTECTION WILL OPEN THE CIRCUIT. LOW TEMP ALARM NOT CRITICAL FOR THE DEFUELED STATUS OF THE PLANT. THEREFORE, LOW TEMP ALARM FOR THE ISOPHASE BUS IS NOT REQUIRED AT THIS STAGE.

Comments: DFC-1116, DFC-1117, DFC-1118, DFC-1119, DFC-1120, DFC-1121, DFC-1126, DFC-1128, DFC-1134, DFC-1135, DFC-1136, DFC-1137, DFC-1138, DFC-1139, DFC-1140, DFC-1141, DFC-1142, DFC-1143, DFC-1144, AND DFC-1145. JUSTIFICATION: THE PROBLEMS REPRESENTED IN THIS ITEM AFFECT THE ABILITY TO TRANSMIT POWER TO THE GRID; IT HAS NO EFFECT ON COMPLIANCE WITH TECHNICAL SPECIFICATIONS. PAG 87-091. THIS LRSL WILL SATISFY THE REQUIREMENTS OF LRSL 3736. CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

ECN(TBD)  
22.0775

C : Closure Document  
X : Cross Reference

Printed:  
10/08/90  
10:11:51

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 3111 Rev:

System: MDS

Status : Deferred

XREF: PDQ #:

DO #:

CCTS #:

LRSL #: 3406

Priority :

Mig Pri : 3

NRC Report:

CTS Stage : Study

Title: MEMO FROM GORDON CLEFTON TO JACK WHEELER, MAY 23, 1986, DETAILED SEVERAL SPECIFIC

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 10/26/90

Final Due Date: 10/26/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: MEMO FROM GORDON CLEFTON TO JACK WHEELER, MAY 23, 1986, DETAILED SEVERAL SPECIFIC PROBLEMS WITH THE ISO-PHASE BUS COOLER, E-458. 1) HEATER CONTROL. 2) HIGH AIR TEMPERATURE ALARM. 3) CONTROL POWER. 4) INCORRECT SMUD EQUIPMENT IDENTIFICATION.

Requirements: VERIFY ACTIONS SPECIFIED IN MAY 23, 1986, MEMO FROM GORDON CLEFTON TO JACK WHEELER ARE COMPLETE.

Response: DEFERRED: PFC CMRG 90-0043: JUSTIFICATION: LRSL 3406 IS FOR RESOLUTION OF PROBLEMS LISTED IN GORDON CLIFTON'S MAY 23, 1986 MEMO TO JACK WHEELER. THE PROBLEMS LISTED IN THE MEMO RELATE TO ISO-PHASE BUS COOLERS E-458A AND E-458B. FOR THE PRESENT PLANT CONFIG, ISO PHASE BUSES WILL BE USED FOR REVERSE FEED ONLY WHEN EITHER OF THE 2 START-UP TRANSFORMERS ARE DEFECTIVE. BUT THE TOTAL LOAD (<10 MVA) FOR REVERSE FEED CONDITION IS VERY LOW AND SHOULD NOT CAUSE ANY TEMPERATURE PROBLEM. ALSO, FOR THE DEFUELED CONDITION, ONLY ONE STARTUP TRANSFORMER CAN MEET THE ENTIRE LOAD DEMAND AND IT MAY NOT BE NECESSARY TO USE THE ISO-PHASE BUSES. THE PROBLEM LISTED UNDER THIS LRSL WERE DISCUSSED WITH THE MAINTENANCE GROUP. MAINTENANCE GROUP DO NOT HAVE ANY PROBLEM WITH THE ISO PHASE BUSES FOR QUITE SOME TIME. THE INCORRECT SMUD EQUIP ID HAS BEEN CORRECTED UNDER TRANSMITTAL R-1959. THEREFORE, IMPLEMENTATION OF LRSL 3406 MAY BE DEFERRED.

Comments: DFC-1116, DFC-1117, DFC-1118, DFC-1119, DFC-1120, DFC-1121, DFC-1126, DFC-1128, DFC-1134, DFC-1135, DFC-1136, DFC-1137, DFC-1138, DFC-1139, DFC-1140, DFC-1141, DFC-1142, DFC-1143, DFC-1144, AND DFC-1145. JUSTIFICATION: THE PROBLEMS REPRESENTED IN THIS ITEM AFFECT THE ABILITY TO TRANSMIT POWER TO THE GRID. IT HAS NO EFFECT ON COMPLIANCE WITH TECHNICAL SPECIFICATION. PAG 87-091. THIS LRSL WILL SATISFY THE REQUIREMENTS OF LRSL 3735. CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents: Document: Rev: CTS Code: CCTS Type:

TBD			C : Closure Document
22.0775			X : Cross Reference

Printed:  
10/08/90  
10:11:42

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRP12

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CT5 #: 1781 Rev:

System: RWS

Status: Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 3009

Priority:

Mig Pri: 2

NRC Report:

CTS Stage: Study

Title: IE NOTICE 79-07 CAUTIONED THAT BORIC ACID CRYSTAL BUILD UP MAY CAUSE RELIEF VALV

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 12/01/90

Final Due Date: 12/01/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned: SATPATHY, D.

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: S

Description: IE NOTICE 79-07 CAUTIONED THAT BORIC ACID CRYSTAL BUILD UP MAY CAUSE RELIEF VALVES ON TANKS WITH BORATED WATER TO FAIL TO ACTUATE. ALTHOUGH THE TANK RUPTURE AT MILLSTONE, WHICH IS THE SUBJECT OF THE NOTICE, WAS PARTLY DUE TO STRESS CORROSION AT TANK WELDS, OPERABLE RELIEF VALVES WOULD HAVE PREVENTED THE FAILURE.

Requirements: INITIATE A STUDY TO DETERMINE WHAT PREVENTIVE MEASURES SHOULD BE TAKEN TO AVOID ANY RADWASTE OR OTHER BORATED WATER TANK FROM BECOMING OVERPRESSURIZED, AND VERIFY OPERABILITY OF THE MAKEUP TANK RELIEF VALVE AND THAT NO BORIC ACID CRYSTAL BUILDUP HAS BEGUN IN THE VALVE.

Response: DEFERRED BY CMRG 90-0051; JUSTIFICATION: THE REACTOR COOLANT DRAIN TANK PUMPS ARE USED TO PUSH WATER THROUGH MU TANK DURING THE LAYUP MODE. SHUT OFF HEAD OF THESE PUMPS ARE MUCH LOWER THAN THE DESIGN PRESSURE OF MU TANK. CURRENT CONFIGURATION DOES NOT WARRANT ANY FURTHER REVIEW. THE REST OF THE RADWASTE SYSTEM TANKS ARE VENTED TO THE VENT HEADER. SO, THE I-E NOTICE 79-07 PROBLEM CANNOT OCCUR AT RANCHO SECO DURING SAFE STORAGE WET, DRY OR HARDENED STAGE. THIS LRSL SHOULD BE DEFERRED UNTIL A PLANT RESTART.

Comments: JUSTIFICATION: MAKEUP TANK RELIEF VALVE OPERABILITY WILL BE VERIFIED PRIOR TO RESTART. THIS IS ADEQUATE COMPENSATORY ACTION PRIOR TO THE LONG TERM ENGINEERING EVALUATION. PAG 87-073. THIS LRSL WILL SATISFY THE REQUIREMENTS OF LRSLs 1672 AND 2670 CHANGE TO PRIORITY 7 LRRG 89-021.

Related Documents:	Document:	Rev:	CTS Code:	CCTS Type:
	ERPT(TBD)			C : Closure Document
	20.0406			X : Cross Reference
	20.0405			X : Cross Reference

Printed:  
10/08/90  
10:11:33

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

CTS #: 1667 Rev:

System: EDS

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 2746

Status : Deferred

Priority :

Mig Pri : 3

NRC Report:

CTS Stage : Study

Stage Date:

Stage Dept: Tech Svcs

Stage Due Date: 10/28/90

Final Due Date: 10/28/90

Due Date Rev:

Sched Start:

Sched Finish:

Actual Start:

Actual Finish:

QA Req'd? :

Licensing Req'd? :

Reportable? :

CCTS Closure? :

Hardware/Software: 5

Title: THERE IS A POSSIBILITY THAT LEADS LIFTED TO PERFORM A SURVEILLANCE MAY NOT BE RE

Agency:

Resp Dept: Tech Svcs

Manager: Turner, P.

Phone: 4647

Mail Stop: 259

Assigned: SHEEHAN, F.

Area:

Origin Dt:

Originatr:

Orig Dept:

Storage Box:

Description: THERE IS A POSSIBILITY THAT LEADS LIFTED TO PERFORM A SURVEILLANCE MAY NOT BE RESTORED PROPERLY FOLLOWING TESTING. THIS ALSO APPLIES TO SWITCH POSITIONS, VALVE POSITIONS, BREAKER POSITIONS, ETC.

Requirements: REQUIRE INDEPENDENT VERIFICATION FOR EQUIPMENT RESTORATION FOLLOWING SURVEILLANCE TESTING, TO BE RECORDED WITH TEST DATA.

Response: DEFERRED BY CMRG 90-0051: JUSTIFICATION: THIS ITEM IS ASSIGNED A PAG PRIORITY 7 AND THE IMPLEMENTING PROGRAM IS A LONG TERM PROGRAMMATIC PROGRAM WHICH WAS TERMINATED.

Comments: ORIGINAL RECOMMENDATION READ 'FOR THE PURPOSE OF SURVEILLANCE TESTING, EVALUATE THE INSTALLATION OF PERMANENT TEST EQUIPMENT.' THIS WOULD NOT ALWAYS BE PRACTICAL. IT IS COMMON INDUSTRY PRACTICE FOR THIS TYPE OF CONCERN TO BE RESOLVED BY INDEPENDENT VERIFICATION OF RESTORATION. PRECURSOR REVIEW IEN 84-37-1R. JUSTIFICATION: ALL SPs ARE PRESENTLY BEING UPGRADED 1' AP2.10/AP2.26 WHICH REQUIRE THAT INDEPENDANT VERIFICATION FOR RESTORATION OF EQUIPMENT NEEDED FOR SA ETY BE INCORPORATED. AP3 ALSO PROVIDES FOR THIS ON A BROADER BASIS. THE SP REWRITE IS PART OF A LONG-TERM PR GRAMMATIC PROCEDURE REWRITE PROGRAM. PAG 87-073. CHANGE TO PRIORITY 7 LRRG 89-021. REV DUE DATE FROM 9/1/90 TO 10/28/90 PER CMRG 90-0049.

Related Documents: Document:

TBD  
20.0206

Rev: CTS Code:

C : Closure Document  
X : Cross Reference

CCTS Type:

Printed:  
10/08/90  
10:11:25

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
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Table: CTS

=====  
CTS #: 3730 Rev:

System: MGT/EN

Status : Deferred

XREF: PDQ #:

DQ #:

CTS #:

LRSL #: 2687

Priority :

Mig Pri : 2

NRC Report:

CTS Stage : Study

Title: IE NOTICE 85-40 ADVISED OF VARIOUS REPRESENTATIVE ENVIRONMENTAL TESTING PROBLEMS

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date:

06/29/90

Final Due Date:

06/29/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Origintr:

Reportable? :

Orig Dept:

CTS Closure? :

Storage Box:

Hardware/Software: 5

Description: IE NOTICE 85-40 ADVISED OF VARIOUS REPRESENTATIVE ENVIRONMENTAL TESTING PROBLEMS NOTED DURING NRC INSPECTIONS OF VENDOR FACILITIES. VENDOR DEFICIENCIES COULD AFFECT ENVIRONMENTAL QUALIFICATION OF COMPONENTS. COMMITMENTS INCLUDE THE ENVIRONMENTAL QUALIFICATION PROGRAM AND GENERIC LETTER 84-24.

Requirements: ACME-CLEVELAND DEVELOPMENT CO. AND GEORGIA INSTITUTE OF TECHNOLOGY TO IDENTIFY POTENTIAL NRC AUDIT REPORTS CONCERNS WITH THESE TWO VENDORS, AND TO EVALUATE NOTICE 85-40.

Response:

Comments: PRECURSOR REVIEW RECOMMENDATION IEN 85-40-1R. JUSTIFICATION: EQ AND QA EVALUATED IEN 85-40. A FEW ISSUES REGARDING VENDOR QUALIFICATIONS WILL REQUIRE FOLLOW UP, BUT NONE OF THE FOLLOW UP ISSUES APPEAR TO AFFECT RESTART. THEREFORE, THE WORK DONE SO FAR JUSTIFY THE POST RESTART EFFORT. CHANGE TO PRIORITY 7 LRRG 89-021. DEFERRED BY CMRG 90-0629. JUSTIFICATION: STATUS OF THIS CCTS REQUIRES ACTIONS BOTH FROM TS AND QA/QE. HOWEVER, THIS ITEM CAN BE DEFERRED TILL RESTART IN THE PRESENT DEFUELED PLANT CONDITION AND SHOULD BE REOPENED IF A RESTART DECISION IS MADE.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

TBD

C : Closure Document

20.0233

X : Cross Reference

T861212200

X : Cross Reference



Printed:  
10/08/90  
10:11:16

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 1613 Rev:

System: MGT/EN

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRLS #: 2516

Priority :

Mig Pri : 3

NRC Report:

CTS Stage: Study

Title: IE BULLETIN 78-14 INFORMED US THAT SHELF LIFE AND USEFUL LIFE OF BUNA-N SEALS IN

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date:

09/30/90

Final Due Date:

09/30/90

Resp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: H

Description: IE BULLETIN 78-14 INFORMED US THAT SHELF LIFE AND USEFUL LIFE OF BUNA-N SEALS IN ASCO SOLENOID VALVES MUST BE CONSIDERED IN THE MAINTENANCE SCHEDULE FOR THE VALVES. IT COULD NOT BE VERIFIED THAT THIS BULLETIN RECEIVED THE REVIEW NECESSARY AND WHETHER ANY ASCO SOLENOID VALVES NEED TO BE CONSIDERED FOR SEAL REPLACEMENT.

Requirements: REVIEW SEAL MATERIALS IN ASCO SOLENOID VALVES.

Response: DEFERRED BY CMRG 90-0044: JUSTIFICATION: SYSTEMS ORIGINALLY DESIGNATED AS CLASS 1 TO MITIGATE THE CONSEQUENCES OF AN ACCIDENT OF AN OPERATING PLANT ARE NO LONGER REQUIRED TO PERFORM THAT FUNCTION IN A DEFUELED PLANT. A REVISED EQ PROGRAM HAS BEEN APPROVED PER TSAP.4400 WHICH RECOGNIZES THE PRESENT PLANT CONDITION. IN ADDITION, UPON APPROVAL OF RSAP.0409, CLASS 2 MATERIAL WILL BE ALLOWED ON CLASS 1 SYSTEMS AFTER DOCUMENTING THAT IN AN APPROVED PDQ.

Comments: PRECURSOR REVIEW RECOMMENDATION IEB 78-14-1G. JUSTIFICATION: THIS IS A PART OF THE LONG TERM PROGRAMMATIC UPGRADE OF MAINTENANCE AND EQ PROCEDURES. CHANGE TO PRIORITY 7 LRRG 89-021. Tabled PER CMRG 90-0038.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

TSAP.4400

C : Closure Document

20.0470

X : Cross Reference

Printed:  
10/08/90  
10:11:07

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 1428 Rev:

System: DMW

XREF: PDQ #:

DQ #:

CCTS #:

LRS# #: 2412

Title: THE DEGASIFIER PUMP CONTROL CIRCUIT INITIATES AN AUTO START OF THE PUMP WHENEVER

Agency:

Resp Dept: Tech Svcs  
Manager: Turner, P.  
Phone: 4647  
Mail Stop: 259  
Assigned:  
Area:

Origin Dt:  
Originat:  
Orig Dept:  
Storage Box:

Status : Deferred  
Priority :  
Mig Pri : 2  
NRC Report:  
CTS Stage : Implement  
Stage Date:  
Stage Dept: Tech Svcs  
Stage Due Date: 07/06/90  
Final Due Date: 07/06/90  
Due Date Rev:  
Sched Start:  
Sched Finish:  
Actual Start:  
Actual Finish:  
QA Req'd? :  
Licensing Req'd? :  
Reportable? :  
CCTS Closure? :  
Hardware/Software: H

Description: THE DEGASIFIER PUMP CONTROL CIRCUIT INITIATES AN AUTO START OF THE PUMP WHENEVER THE BREAKER IS RACKED BACK IN AFTER MAINTENANCE. EVEN THOUGH THE BLPB'S ON BOTH H2DM AND H2X ARE INDICATING 'OFF,' THE ONLY WAY TO PREVENT THE AUTO START IS TO HAVE THE CONTROL ROOM OPERATOR CONTINUOUSLY PRESS THE 'OFF' BUTTON ON H2X WHILE THE BREAKER IS BEING RACKED IN.

Requirements: REVISE THE DEGASIFIER PUMP CONTROL CIRCUIT TO PREVENT AUTO START WHEN THE BREAKER IS RACKED IN.

Response:

Comments: JUSTIFICATION: AUTO START OF THE PUMP CAN BE PREVENTED BY MANUAL OPERATOR ACTION (COMPENSATORY MEASURE). AUTOMATIC ACTION WILL BE ACCOMPLISHED IN LONG TERM... PLANT STAFF INTERVIEWS B-0436-H. REVIEWED IN LRRG B9-013. CHANGE TO PRIORITY 7 LRRG B9-021. DEFERRED BY CMRG 90-0029. JUSTIFICATION: MOD OF DEGASIFIER PUMP CONTROL CIRCUIT TO PREVENT AUTO START OF PUMP WHEN BREAKER IS RACKED IN. THE BREAKER FOR DEGASIFIER PUMP IS RACKED OUT ONLY FOR PM ONCE EVERY 2 YRS. AUTO STARTING OF THE PUMP AT THAT TIME CAN BE PREVENTED BY PRESSING THE STOP BUTTON ON H2X PANEL SIMULTANEOUSLY WITH THE RACKING-IN OF THE BREAKER. THEREFORE, MOD TO PREVENT AUTO START OF THE PMP WHEN BREAKER IS RACKED-IN IS NOT NECESSARY. PM FOR BREAKERS IS DONE PER EM-164 UNDER SEPARATE WR. IN CASE OF ANY PROBLEM, A PDQ IS GENERATED AND THE PROBLEM IS RESOLVED UNDER PDQ. ALSO, CLOSING OF BREAKERS IS CHECKED UNDER OP A-59.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

ECN R1673A  
115560  
21.0036.A-1  
DMW.09

C : Closure Document  
X : Cross Reference  
X : Cross Reference  
X : Cross Reference

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10/08/90  
10:10:59

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 2627 Rev:

System: MGT/EK

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRLS #: 1492

Priority :

Mig Pri : 2

NRC Report:

CTS Stage : Procedure Rev

Title: PRESENTLY MAINTENANCE DOES NOT MAINTAIN AND USE THE RESET, RATE AND PROPORTIONAL

Stage Date:

Stage Dept: Tech Svcs

Agency:

Stage Due Date: 08/01/90

Final Due Date: 08/01/90

Kesp Dept: Tech Svcs

Due Date Rev:

Manager: Turner, P.

Sched Start:

Phone: 4647

Sched Finish:

Mail Stop: 259

Actual Start:

Assigned:

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originatr:

Reportable? :

Orig Dept:

CTS Closure? :

Storage Box:

Hardware/Software: S

Description: PRESENTLY MAINTENANCE DOES NOT MAINTAIN AND USE THE RESET, RATE AND PROPORTIONAL ADJUSTMENTS ON PROCESS CONTROLLERS.

Requirements: I&C MAINTENANCE TO ESTABLISH A PM PROCEDURE CONCERNING THE MAINTENANCE AND USE OF THE RESET RATE AND PROPORTIONAL ADJUSTMENTS ON PROCESS CONTROLLERS.

Response:

Comments: DESCRIPTION AND RESOLUTION WERE DERIVED FROM THE QTS COV10. INPO GOOD PRACTICE MANUAL ON MAINTENANCE PROCEDURES CAN BE USED AS ADDITIONAL REFERENCE. JUSTIFICATION: THIS IS PART OF A LONG TERM PROGRAMMATIC PROCEDURE UPGRADE PROGRAM. CHANGE TO PRIORITY 7 LRRG 89-021. DEFERRED BY CMRG 90-0036; JUSTIFICATION: THE USE OF RESET, RATE, AND PROPORTIONAL BAND ADJUSTMENTS ON PROCESS CONTROLLERS IS IN EFFECT AT RANCHO SECO. THIS IS CONTRARY TO THE DESC. STATEMENT OF LRLS. REAL PROBLEM IS THESE VARIABLES ARE NOT PREDETERMINED AND CONTROLLED. THE INPO GOOD PRACTICE WOULD HAVE THESE ADJUSTABLE VARIABLES CONTROLLED IN SAME FASHION AS SETPOINTS. THIS ITEM SHOULD BE DEFERRED AND CONSIDERED ONLY SHOULD THE PLANT RESTART.

Related Documents: Document:

Rev: CTS Code:

CCTS Type:

ISSPRO

C : Closure Document

21.0029

X : Cross Reference

15.0161

X : Cross Reference

15.0155

X : Cross Reference

Printed:  
10/08/90  
10:10:47

Rancho Seco Nuclear Generating Station  
Commitment Tracking System  
General CTS Report  
STDRPT2

Page: 1  
Report: CTS  
Version: 080390  
Table: CTS

=====  
CTS #: 1808 Rev:

System: MGT/OP

Status : Deferred

XREF: PDQ #:

DQ #:

CCTS #:

LRSL #: 1452

Priority :

Mig Pri : 3

NRC Report:

CTS Stage : Implement

Title: QUALITY AND QUANTITY OF PLANT EQUIPMENT IDENTIFICATION IS BELOW DESIRABLE STATUS

Stage Date:

Stage Dept: Operation

Agency:

Stage Due Date: 12/31/91

Final Due Date: 12/31/91

Resp Dept: Operation

Due Date Rev: 1

Manager: Redeker, S.

Sched Start:

Phone: 4699

Sched Finish:

Mail Stop: 255

Actual Start:

Assigned: TUCKER, T.

Actual Finish:

Area:

QA Req'd? :

Origin Dt:

Licensing Req'd? :

Originat:

Reportable? :

Orig Dept:

CCTS Closure? :

Storage Box:

Hardware/Software: S

Description: QUALITY AND QUANTITY OF PLANT EQUIPMENT IDENTIFICATION IS BELOW DESIRABLE STATUS. REFERENCE NUREG 1192 WHICH STATES IN PART 'INADEQUATE LABELING OF PLANT EQUIPMENT, COMPONENTS AND AREAS WAS A LEADING CONTRIBUTOR TO WRONG UNIT/WRONG TRAIN ERRORS WHEN BOTH PRIMARY AND SECONDARY CONTRIBUTIONS IS CONSIDERED.'

Requirements: ENSURE A COMPREHENSIVE PLANT AND EQUIPMENT LABELING PROGRAM BE INSTITUTED WHICH INCORPORATES GOOD HUMAN ENGINEERING PRINCIPLES AND COORDINATION WITH THE MASTER EQUIPMENT LIST AND PLANT PROCEDURES AND DRAWINGS WHERE REQUIRED. ENSURE INDIVIDUAL CROSS REFERENCE DOCUMENTS ARE REVIEWED FOR DETAIL(S) PRIOR TO CLOSURE.

Response: DEFERRED BY CMRG 90-0051; JUSTIFICATION: THE LONG TERM PLANT LABELING PROG WAS CANCELLED AFTER PLANT SHUTDOWN. THE PROG WILL ONLY CONTINUE IF THE PLANT RESTARTS. EXISTING LABELS ARE ADEQUATE FOR THE DEFUELED CONDITION. THIS PROGRAM OF RELABELING IMPROVED LABEL APPEARANCE AND PROVIDED NOUN NAMES TO HELP REDUCE OPERATING ERRORS AND PLANT TRIPS.

Comments: RESOLUTION REWORDED TO INCLUDE CORRECTIONS OF DRAWINGS IF NEEDED. MEMO AS THE CLOSURE DOCUMENT MUST STATE, 'ALL COV10s RELATING TO THIS RSL WERE ADDRESSED', PRIOR TO CLOSURE OF THIS DOCUMENT. JUSTIFICATION: THIS IS A LONG TERM PROGRAMMATIC ITEM COVERED BY PROCEDURE AP.23.15. CHANGE TO PRIORITY 7 LRRG 89-021.

=====  
Related Documents: Document: Rev: CTS Code: CCTS Type:

MEMO(TBD)			C : Closure Document
DCO(TBD)			C : Closure Document
22.0016			X : Cross Reference
22.0087			X : Cross Reference
22.0306			X : Cross Reference
22.0310			X : Cross Reference
22.0440			X : Cross Reference
22.0545			X : Cross Reference
22.0626			X : Cross Reference
22.0731			X : Cross Reference
22.0736			X : Cross Reference
22.0761			X : Cross Reference
22.0776			X : Cross Reference
22.0469.B			X : Cross Reference
22.0533			X : Cross Reference

20.0356	X : Cross Reference
22.0735	X : Cross Reference
22.0167	X : Cross Reference
22.0244	X : Cross Reference
22.0271	X : Cross Reference
22.0313	X : Cross Reference
22.0777	X : Cross Reference
21.0296	X : Cross Reference
22.0472	X : Cross Reference
22.0518	X : Cross Reference
22.0214	X : Cross Reference
22.0243	X : Cross Reference
21.0090	X : Cross Reference
22.0609	X : Cross Reference
22.0614	X : Cross Reference
22.0615	X : Cross Reference
22.0537	X : Cross Reference
22.0678	X : Cross Reference
22.0725	X : Cross Reference
22.0450	X : Cross Reference
22.0499	X : Cross Reference
22.0500	X : Cross Reference
22.0773	X : Cross Reference
22.0778	X : Cross Reference
22.0779	X : Cross Reference
25.0004	X : Cross Reference
R10055	X : Cross Reference
R10280	X : Cross Reference
R10252	X : Cross Reference
R10297	X : Cross Reference