Alabama Power Company \* 40 Anyerness Center Parkway Post Office Box 1295 Birmingham, Alabama 35201 Telephone 205 868-5581

W. G. Hairston, Ill Senior Vice President Nuclear Operations

NA-90-5683

December 11, 1990



Docket No. 50-364

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555

> Joseph M. Farley Nuclear Plant Unit 2 Wonthly Operating Data Report

ttached is the November 1990 Monthly Operating Report for Joseph M. Farley Nuclear Plant Unit 2, as required by Section 6.9.1.10 of the Technical Specifications.

If you have any questions, please advise.

Respectfully submitted,

W. G. Hairston, III

JAR:edb3014

Attachments

cc: Mr. S. D. Ebneter Mr. S. T. Hoffman

Mr. G. F. Maxwell

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## JOSEPH M. FARLEY NUCLEAR PLANT UNIT 2 NARRATIVE SUMMARY OF OPERATIONS November, 1990

The cycle 7 - 8 refueling outage continued through the month of November.

The following major safety-related maintenance was performed in the month of November:

- Several motor operated valve actuators in the residual heat removal and containment spray systems were replaced.
- Several motor operated valve actuators in the auxiliary feedwater, service water, and chemical and volume control systems were refurbished.
- 3. The 2B reactor coolant pump rotor was refurbished.
- 4. The 2B containment cooler motor was replaced.
- The turbine driven auxiliary feedwater pumr and the 2A motor driven auxiliary feedwater pump were overhauled.
- 6. The 2E service water pump motor was replaced.
- 7. Fuel reload was completed.

## OPERATING DATA REPORT

DATE December 7, 1990

COMPLETED BY D. N. Morey
TELEPHONE (205)899-5156

. Unit Name: Joseph M. Farley - Unit 2 . Reporting Period: November 1990 . Licensed Thermal Power (MWt): 2,652 . Nameplate Rating (Gross MWe): 860 . Design Electrical Rating (Net MWe): 829 . Maximum Dependable Capacity (Gross MWe): 86 . Maximum Dependable Capacity (Net MWe): 87 . If Changes Occur in Capacity Ratings (Items Maximum Capacity Ratings)	7-30-81, commercia	al operation.	
. Power Level To Which Restricted, If Any (Net O.Reasons For Restrictions, If Any: N/A	MWe): N/A		
	This Month	Yr-to-Date	Cumulative
1. Hours In Reporting Period	720	8,016	81,865
Number Of Hours Reactor Was Critical	0.0	6,501.1	70,384.2
Rea tor Reserve Shutdown Hours	0.0	0.0	138.0
4. Hour_ Generator On-Line 5. Unit Reserve Shutdown Hours	0.0	6,479.2	69,551.2
6. Gross Thermal Energy Generated (MWH)	0.0	16,947,682	0.0
7. Gross Electrical Energy Generated (MWH)	0.0	5,539,296	58,205,838
B. Net Electrical Energy Generated (MWH)	0.0	5,263,848	55,207,238
9. Unit Service Factor	0.0	80.8	85.0
O. Unit Availability Factor	0.0	80.8	85.0
1. Unit Capacity Factor (Using MDC Net)	0.0	79.3	82.4
2. Unit Capacity Factor (Using DER Net)	0.0	79.2	81.2
3. Unit Forced Outage Rate 4. Shutdowns Scheduled Over Next 6 Months (Type N/A	0.0 e, Date, and Du	1.4 uration of Each	4.2
5. If Shut Down At End Of Report Period, Estima 6. Units In Test Status (Prior to Commercial Op	ited Date of S	tartup: Decembe	er 31, 1990 Achieved
the second control to commercial of	cracron).	Lorecast	nclifeved
INJTIAL CRITICALITY		05/06/81	05/08/81
INITIAL ELECTRICITY COMMERCIAL OPERATION		05/24/81 08/01/81	05/25/81 07/30/81

DOCKET NO	50-364
UNIT_	2
DATE_	December 7, 1990
COMPLETED B	Y D. N. Morey
TELEPHONE	(205)899-5156

HONTH	November		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	
16	0		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWNS "AD POWER REDUCTIONS

DOCKET NO.

50-364

UNIT MAME

J. M. FARLEY - UNIT 2

DATE

TELEPHONE

December 7, 1990

COMPLETED BY

D. N. HOREY (205)899-5156

REPORT MONTH MOVEMBER

METHOD OF LICENSEE CAUSE & CORRECTIVE DURATION SHUTTING EVENT SYSTEM | COMPONENT ACTION TO (HOURS) | REASON | DOWN REACTOR REPORT 4 | CODE 1 CODE 190 DATE TYPE PREVENT RECURRENCE 100-901101 720 N/A N/A N/A The cycle 7-8 refueling outage continued from 901013.

1 F: Forced

Reason:

S: Scheduled

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory \* ....iction

E-Operator Training & License Examination

F-Administ ative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G-Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report(LER) File (NUREG-

0161)

Exhibit I -Same Source