Duquesne Light Company Borne Mater Power Santon

JOHRA D. SIEBER Vice President - Nuclea

December 3, 1990

L. S. Nuclear Regulatory Commission. Attn: Document Control Desk Washington, DC 20555

Reference: Beaver Valley Power Station, Unit No. 1 Docket No. 50-334, License No. DPR-66 Additional Information - TAC 76889

Gentlemen:

This provides our response to your request for additional information dated October 30, 1990 concerning our request to implement a variable Overpressure Protection System (OPPS) setpoint as a function of temperature.

The OPPS is required to be placed in service during plant couldown following Operating Manual Chapter 51, Procedure D, Station Shutdown - Cooldown from the Hot Shutdown (mode 4) to the Cold Shutdown (mode 5). The OPPS is then placed in service in accordance with Operating Surveillance Test (OST) 1.6.8, Placing Overpres 're Protection System in Service. A temperature is selected and the corresponding pressure is obtained from new Figure 3.4-4 then the actuation setpoint is set and is verified monthly in accordance with Maintenance Surveillance Procedures (MSP's) 6.68 and 6.69. Normally the setpoint is set once on plant cooldown prior to decreasing Tavg below the current Technical Specification value of 275°F and is then removed on plant heatup when Tavg increases above 275°F. Unilizing existing equipment, the methodology to be applied upon receipt of NRC approval is to select a setpoint, which invelopes all RCS temperature tonges expected for anticipated plant condivions.

A plant design change (DCP-1587) is being considered to incorporate an automatic setpoint funct on similar to that used at BV-2, however, no schedule has yet been determined to implement this change.

If you have any questions regarding this submittal, please call members of my staff.

Sincerely,

Ø. D. Sieber Vice President Nuclear Group

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