

APPENDIX A
NOTICE OF VIOLATION

Carolina Power & Light Company
Brunswick 1 and 2

Docket Nos. 50-325 & 50-324
License Nos. DPR-71 & DPR-62

As a result of the inspection conducted on July 15 - August 15, 1982, and in accordance with the NRC Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violations were identified.

- A. Technical Specification 6.8.1.a requires written procedures be implemented for the procedures recommended in Appendix A of Regulatory Guide 1.33 November 1972. Item I.1 of Regulatory Guide 1.33 specifies that maintenance which can affect the performance of safety-related equipment be performed in accordance with written procedures.

Contrary to the above, Technical Specification 6.8.1.a was not met in that a procedure recommended in item I.1 of Regulatory Guide 1.33 Appendix A was not implemented in that on August 5, 1982, safety-related equipment maintenance instruction, MI 10-2J, was not correctly performed. This violation applies to Unit 1 only.

This is a Severity Level V Violation (Supplement I.).

- B. Technical Specification 6.8.1.f requires written procedures be implemented for the fire protection program. Fire protection (FP) procedure FP-14 Step III.A requires inspectors to note, on the attached data sheet, any condition which could adversely affect the fire protection status of the area.

Contrary to the above, Technical Specification 6.8.1.f was not met in that FP-14 Step III.A was not properly implemented on July 18, 1982 in that a condition which could adversely affect the fire protection status of the diesel generator area did exist, during the performing of FP-14, and was not noted as required.

This is a Severity Level V Violation (Supplement I.)

Pursuant to the provisions of 10 CFR 2.201, you are hereby required to submit to this office within thirty days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Date: SEP 07 1982

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