



**Florida
Power**
CORPORATION
Crystal River Unit 3
Docket No. 50-302

December 5, 1990
3F1290-01

Attention: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: Regulatory Guide 1.97 Post Accident Monitoring

Reference: FPC to NRC letter dated August 2, 1990

Dear Sir:

The purpose of this letter is to transmit a complete set of updated Regulatory Guide 1.97 Variable Data Sheets which reflect modifications and changes through Refuel 7. The attached Variable Data Sheets were prepared and updated in accordance with the information requirements specified in RG 1.97. A cross referenced index is provided to compare the individual variables from past transmittals to the Design Basis Document sheets attached to this letter. These sheets have been integrated into the FPC Design Basis Document System and future updates will be controlled by FPC existing engineering procedures. This letter completes the Florida Power Corporation (FPC) action stated in the above reference.

Sincerely,

P.M. Beard, Jr.
Senior Vice President
Nuclear Operations

PMB:EMG

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

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