

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | C | T | M | N | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5

8 9 | LICENSEE CODE | 14 15 | LICENSE NUMBER | 25 26 | LICENSE TYPE | 30 | CAT 58 | 58

0 1 | R | E | P | O | R | T | S | O | U | R | C | E | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 4 | 5 | 7 | 0 | 9 | 2 | 8 | 8 | 2 | 8 | 1 | 0 | 1 | 5 | 8 | 2 | 9

8 | REPORT SOURCE | 60 61 | DOCKET NUMBER | 68 69 | EVENT DATE | 74 75 | REPORT DATE | 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On September 28, 1982, at 0930 hours, while performing a setpoint bench test on three

0 3 | safety relief valves, all three valves failed to open at the required setpoint. With

0 4 | concern over the remaining three valves, the valves were removed for testing. Two of

0 5 | the three valves tested failed to open at the required setpoint pressure. The last

0 6 | valve is scheduled to be tested. There were no consequences. See attached sheet.

0 9 | 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE

| S | F | 11 | E | 12 | X | 13 | V | A | L | V | O | P | 14 | F | 15 | B | 16

9 | 10 | 11 | 12 | 13 | 18 | 19 | 20

17 | LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.

| 8 | 2 | 21 | 22 | 23 | 0 | 1 | 9 | 24 | 26 | 27 | 0 | 1 | 28 | 29 | 30 | T | 31 | 0 | 32

33 | ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER

| C | 18 | X | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 37 | Y | 23 | Y | 24 | N | 25 | G | 0 | 8 | 0 | 26

34 | 35 | 36 | 40 | 41 | 42 | 43 | 44 | 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of the setpoint drift is currently unknown. Following a complete investiga-

1 1 | tion by General Electric, the plant will submit additional information. Two of the three

1 2 | valves in the first set will be replaced with generic valve assemblies or rebuilt. The

1 3 | third valve has been reworked and retested. All other failures from the second set will

1 4 | be reworked and retested.

1 5 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION

| H | 28 | 0 | 0 | 0 | 29 | NA | 30 | B | 31 | Routine Surveillance | 32

8 | 9 | 10 | 12 | 13 | 44 | 45 | 46 | 80

1 6 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE

| Z | 33 | Z | 34 | NA | 35 | NA | 36

8 | 9 | 10 | 11 | 44 | 45 | 80

1 7 | PERSONNEL EXPOSURES | DESCRIPTION

| 0 | 0 | 0 | 37 | Z | 38 | NA | 39

8 | 9 | 11 | 12 | 13 | 44 | 80

1 8 | PERSONNEL INJURIES | DESCRIPTION

| 0 | 0 | 0 | 40 | NA | 41

8 | 9 | 11 | 12 | 13 | 44 | 80

1 9 | LOSS OF OR DAMAGE TO FACILITY | DESCRIPTION

| Z | 42 | NA | 43

8 | 9 | 11 | 12 | 13 | 44 | 80

2 0 | PUBLICITY ISSUED | DESCRIPTION

| N | 44 | NA | 45

8 | 9 | 10 | 11 | 12 | 13 | 44 | 80

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NRC USE ONLY

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