



Northeast  
Nuclear Energy

Rope Ferry Rd. (Route 156), Waterford, CT 06385  
 Millstone Nuclear Power Station  
 Northeast Nuclear Energy Company  
 P.O. Box 128  
 Waterford, CT 06385-0128  
 (203) 447-1791  
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 The Northeast Utilities System

April 14, 1994  
 MP-94-263

Docket Nos. 50-245  
 50-336  
 50-423

Re: 10CFR50.71(a)

U.S. Nuclear Regulatory Commission  
 Attention: Document Control Desk  
 Washington, DC 20555

Millstone Nuclear Power Station, Unit Nos. 1, 2, and 3  
Facility Operating License Nos. DPR-21, DPR-65, and NPF-49  
Monthly Operating Reports

In accordance with the reporting requirements of Technical Specification Sections 6.9.1.6, 6.9.1.6, Appendix A, and 6.9.1.5 for Millstone Unit Nos. 1, 2, and 3 respectively, enclosed are the monthly operating reports for the month of March 1994.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

Donald B. Miller, Jr.

Senior Vice President-Millstone Station

Enclosure

DBM/WJT:ljs

- cc: T. T. Martin, Region I Administrator  
 J. W. Andersen, NRC Project Manager, Millstone Unit No. 1  
 G. S. Vissing, NRC Project Manager, Millstone Unit No. 2  
 V. L. Rooney, NRC Project Manager, Millstone Unit No. 3  
 P. D. Swetland, Senior Resident Inspector, Millstone Unit Nos. 1, 2, and 3

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Millstone Unit No. 1

Facility Operating License No. DPR-21

Docket No. 50-245

OPERATING DATA REPORT

UNIT NAME Millstone Unit 1  
 DATE 940407  
 COMPLETED BY G. Newburgh  
 TELEPHONE (203)447-1791  
 EXT 5730

OPERATING STATUS

1. Docket Number 50-245  
 2. Reporting Period March 1994  
 3. Utility Contact G. Newburgh  
 4. Licensed Thermal Power (MWT): 2011  
 5. Nameplate Rating (Gross MWe): 662  
 6. Design Electrical Rating (Net MWe): 660  
 7. Maximum Dependable Capacity (Gross MWe): 670  
 8. Maximum Dependable Capacity (Net MWe): 641  
 9. If Changes Occur in Capacity Ratings (Items Number 4 Through 8) Since Last Report, Give Reasons:  
 N/A

Notes:

10. Power Level To Which Restricted, If any (Net MWe): N/A  
 11. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-To-Date	Cumulative
12. Hours In Reporting Period	744.0	2160	204576.0
13. Number Of Hours Reactor Was Critical	0.0	358.0	158308.6
14. Reactor Reserve Shutdown Hours	0.0	0.0	3283.3
15. Hours Generator On-Line	0.0	347.4	154562.4
16. Unit Reserve Shutdown Hours	0.0	0.0	93.7
17. Gross Thermal Energy Generated (MWH)	0.0	634946.0	291180788.0
18. Gross Electrical Energy Generated (MWH)	0.0	206627.0	98133185.0
19. Net Electrical Energy Generated (MWH)	-2143.0	190849.0	93616983.0
20. Unit Service Factor	0.0	16.1	75.6
21. Unit Availability Factor	0.0	16.1	75.6
22. Unit Capacity Factor (Using MDC Net)	-0.4	13.8	70.1
23. Unit Capacity Factor (Using DER Net)	-0.4	13.4	69.3
24. Unit Forced Outage Rate	0.0	0.0	12.0

25. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
 Unit shutdown for refueling outage (RFO 14) at time of this report

26. If Unit Shutdown At End Of Report Period, Estimated Date of Startup: April 1994  
 27. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

OPERATING DATA REPORT

UNIT NAME Millstone Unit 1  
 DATE 940407  
 COMPLETED BY G. Newburgh  
 TELEPHONE (203)447-1791  
 EXT 5730

OPERATING STATUS

1. Docket Number 50-245  
 2. Reporting Period February 1994  
 3. Utility Contact G. Newburgh  
 4. Licensed Thermal Power (MWe): 2011  
 5. Nameplate Rating (Gross MWe): 662  
 6. Design Electrical Rating (Net MWe): 660  
 7. Maximum Dependable Capacity (Gross MWe): 670  
 8. Maximum Dependable Capacity (Net MWe): 641  
 9. If Changes Occur in Capacity Ratings (Items Number 4 Through 8) Since Last Report, Give Reasons:  
 N/A

Notes: \* Revisions

10. Power Level To Which Restricted, If any (Net MWe): N/A  
 11. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-To-Date	Cumulative
12. Hours In Reporting Period	672.0	1416	203832.0
13. Number Of Hours Reactor Was Critical	0.0	358.0	158308.6
14. Reactor Reserve Shutdown Hours	0.0	0.0	3283.3
15. Hours Generator On-Line	0.0	* 347.4	154562.4
16. Unit Reserve Shutdown Hours	0.0	0.0	93.7
17. Gross Thermal Energy Generated (MWH)	0.0	634946.0	291180788.0
18. Gross Electrical Energy Generated (MWH)	0.0	206627.0	98133185.0
19. Net Electrical Energy Generated (MWH)	* -1935	194927.0	93619126.0
20. Unit Service Factor	0.0	24.5	75.8
21. Unit Availability Factor	0.0	24.5	75.9
22. Unit Capacity Factor (Using MDC Net)	-0.5	21.3	70.3
23. Unit Capacity Factor (Using DER Net)	-0.4	20.7	69.6
24. Unit Forced Outage Rate	0.0	0.0	12.0

25. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
 Unit shutdown for refueling outage (RFO 14) at time of this report

26. If Unit Shutdown At End Of Report Period, Estimated Date of Startup: April 1994  
 27. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

OPERATING DATA REPORT

UNIT NAME Millstone Unit 1  
 DATE 940407  
 COMPLETED BY G. Newburgh  
 TELEPHONE (203)447-1791  
 EXT 5730

OPERATING STATUS

- 1. Docket Number 50-245
- 2. Reporting Period January 1994
- 3. Utility Contact G. Newburgh
- 4. Licensed Thermal Power (MWT): 2011
- 5. Nameplate Rating (Gross MWe): 662
- 6. Design Electrical Rating (Net MWe): 660
- 7. Maximum Dependable Capacity (Gross MWe): 670
- 8. Maximum Dependable Capacity (Net MWe): 641
- 9. If Changes Occur in Capacity Ratings (Items Number 4 Through 8) Since Last Report, Give Reasons:  
N/A

Notes: \* Revisions

- 10. Power Level To Which Restricted, If any (Net MWe): N/A
- 11. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-To-Date	Cumulative
12. Hours In Reporting Period	744.0	744	203160.0
13. Number Of Hours Reactor Was Critical	358.0	358.0	158308.6
14. Reactor Reserve Shutdown Hours	0.0	0.0	3283.3
15. Hours Generatc. On-Line	347.4	347.4	154562.4
16. Unit Reserve Shutdown Hours	0.0	0.0	93.7
17. Gross Thermal Energy Generated (MWH)	634946.0	634946.0	291180788.0
18. Gross Electrical Energy Generated (MWH)	206627.0	206627.0	98133185.0
19. Net Electrical Energy Generated (MWH)	194927.0	194927.0	93621061.0
20. Unit Service Factor	46.7	46.7	76.1
21. Unit Availability Factor	46.7	46.7	76.1
22. Unit Capacity Factor (Using MDC Net)	* 40.9	* 40.9	70.5
23. Unit Capacity Factor (Using DER Net)	39.7	39.7	69.8
24. Unit Forced Outage Rate	0.0	0.0	12.0

- 25. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
Unit shutdown for refueling outage (RFO 14) at time of this report

- 26. If Unit Shutdown At End Of Report Period, Estimated Date of Startup: March 1994
- 27. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-245

UNIT Millstone Unit 1

DATE 940407

COMPLETED BY G. Newgurgh

TELEPHONE (203)447-1791

EXT 5730

MONTH: March 1994

DAY	AVG. DAILY POWER LEVEL (MWe-Net)	DAY	AVG. DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-245  
 UNIT NAME Millstone Unit 1  
 DATE 940407  
 COMPLETED BY G. Newburgh  
 TELEPHONE (203)447-1791  
 EXT 5730

REPORT MONTH March 1994

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
94-01B	940115	S	0	C	4	N/A	N/A	N/A	Continued from previous month.

<sup>1</sup> F: Forced  
 S: Scheduled

<sup>2</sup> Reason  
 A -Equipment Failure (Explain)  
 B -Maintenance or Test  
 C -Refueling  
 D -Regulatory Restriction  
 E -Operator Training & License Examination  
 F -Administrative  
 G -Operational Error (Explain)  
 H -Other (Explain)

<sup>3</sup> Method  
 1 -Manual  
 2 -Manual Scram  
 3 -Automatic Scram  
 4 -Continued from Previous Month  
 5 -Power Reduction (Duration - 0)  
 6 -Other (Explain)

<sup>4</sup> IEEE Standard 805-1984, "Recommended Practices for System Identification in Nuclear Power Plants and Related Facilities"

<sup>5</sup> IEEE Standard 803A-1983, "Recommended Practices for Unique Identification in Power Plants and Related Facilities - Component Function Identifiers"

## REFUELING INFORMATION REQUEST

1. Name of the facility: Millstone Unit 1
2. Scheduled date for next refueling outage: Unit shutdown at time of report.
3. Scheduled date for restart following refueling: April 1994
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?  
None identified at this time.
5. Scheduled date(s) for submitting licensing action and supporting information:  
None at this time.
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:  
188 GE10 Fuel Assemblies
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:  
In Core: (a) 0 In Spent Fuel Pool: (b) 2884 Unconsolidated
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:  
Present Capacity: Maximum 3229 fuel assembly locations
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming present license capacity:  
1997, spent fuel pool full, core offload capacity is reached.



Millstone Unit No. 2

Facility Operating License No. DPR-65

Docket No. 50-336

OPERATING DATA REPORT

UNIT NAME Millstone Unit 2  
 DATE 4/05/94  
 COMPLETED BY R. Borchert  
 TELEPHONE (203) 447-1791  
 EXT 4418

OPERATING STATUS

1. Docket Number 50-336  
 2. Reporting Period March 1994  
 3. Utility Contact R. Borchert  
 4. Licensed Thermal Power (MWt): 2700  
 5. Nameplate Rating (Gross MWe): 909  
 6. Design Electrical Rating (Net MWe): 870  
 7. Maximum Dependable Capacity (Gross MWe): 903.10  
 8. Maximum Dependable Capacity (Net MWe): 873.10  
 9. If Changes Occur in Capacity Ratings (Items Number 4 Through 8) Since Last Report, Give Reasons:  
N/A

Notes: Items 22 and 23 cumulative are weighted averages. Unit operated at 2560 MWTH prior to its uprating to the current 2700 MWTH power level.

10. Power Level To Which Restricted, If any (Net MWe): N/A  
 11. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-To-Date	Cumulative
12. Hours In Reporting Period	744.0	2160.0	160104.0
13. Number Of Hours Reactor Was Critical	744.0	2160.0	115107.0
14. Reactor Reserve Shutdown Hours	0.0	0.0	2205.5
15. Hours Generator On-Line	744.0	2160.0	109974.7
16. Unit Reserve Shutdown Hours	0.0	0.0	468.2
17. Gross Thermal Energy Generated (MWH)	2004989.0	5800687.0	283400840.4
18. Gross Electrical Energy Generated (MWH)	673788.5	1947515.0	92899504.0
19. Net Electrical Energy Generated (MWH)	650646.5	1880335.0	89127122.8
20. Unit Service Factor	100.0	100.0	68.7
21. Unit Availability Factor	100.0	100.0	69.0
22. Unit Capacity Factor (Using MDC Net)	100.2	99.7	65.2
23. Unit Capacity Factor (Using DER Net)	100.5	100.1	64.1
24. Unit Forced Outage Rate	0.0	0.0	14.9

25. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
Refueling outage scheduled to begin July 30, 1994 - duration 65 days

26. If Unit Shutdown At End Of Report Period, Estimated Date of Startup: N/A  
 27. Units in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-336  
 UNIT Millstone Unit 2  
 DATE 4/05/94  
 COMPLETED BY R. Borchert  
 TELEPHONE (203) 447-1791  
 EXT 4418

MONTH: MARCH 1994

DAY	AVG. DAILY POWER LEVEL (MWe-Net)	DAY	AVG. DAILY POWER LEVEL (MWe-Net)
1	876	17	873
2	876	18	873
3	876	19	874
4	876	20	875
5	876	21	875
6	876	22	875
7	852	23	874
8	875	24	875
9	875	25	875
10	875	26	875
11	876	27	875
12	876	28	874
13	877	29	874
14	877	30	875
15	877	31	875
16	876		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-336  
 UNIT NAME Millstone Unit  
 DATE 4/05/94  
 COMPLETED BY R. Borchert  
 TELEPHONE (203)-447-1791  
 EXT 4418

REPORT MONTH: March 1994

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>1</sup> F: Forced  
 S: Scheduled

<sup>2</sup> Reason  
 A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operator Training & License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

<sup>3</sup> Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued from Previous Month  
 5 - Power Reduction (Duration = 0)  
 6 - Other (Explain)

<sup>4</sup> IEEE Standard 805-1984, "Recommended Practices for System Identification in Nuclear Power Plants and Related Facilities"

<sup>5</sup> IEEE Standard 803A-1983, "Recommended Practices for Unique identification in Power Plants and Related Facilities - Component Function Identifiers"

## REFUELING INFORMATION REQUEST

1. Name of the facility: Millstone Unit 2
2. Scheduled date for next refueling outage: July 1994
3. Scheduled date for restart following refueling: October 1994
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?  
Yes. License amendment changes are being sought for Engineered Safety Actuation System changes, to take advantage of Battery Charger flexibility, Boron Dilution Accident Analysis assumption changes, and Generic Letter 90-06.
5. Scheduled date(s) for submitting licensing action and supporting information:  
April 1994.
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:  
Same fuel supplier, improved new fuel assembly design pursuant to 10CFR50.59.
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:  
In Core: (a) 217                      In Spent Fuel Pool: (b) 784  
  
NOTE: These numbers represent the total Fuel Assemblies and Consolidated Fuel Storage Boxes (3 total containing the fuel rods from 6 fuel assemblies) in these two (2) Item Control Areas.
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:  
A license ammendment has been recently approved by the NRC to increase the spent fuel pool storage capacity to 1306 storage locations.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming present license capacity:  
2000, Spent Fuel Pool Full, Core offload capacity is reached.  
2004, Core Full, Spent Fuel Pool Full.

Millstone Unit No. 3

Facility Operating License No. NPF-49

Docket No. 50-423



\*\*\*\*\* MRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING \*\*\*\*\*

1. DOCKET.....50-423 OPERATING STATUS
2. REPORTING PERIOD...MARCH 1994 OUTAGE + ONLINE HOURS... 0.0 + 744.0 = 744.0
3. UTILITY CONTACT.....F. W. Bornt 203-447-1791 x4823 \*\*\*\*\*
4. LICENSED THERMAL POWER..... 3411 \* MILLSTONE \*
5. NAMEPLATE RATING (GROSS MWE)..... 1,253 MW \* UNIT 3 \*
6. DESIGN ELECTRICAL RATING (NET MWE)..... 1,153.6 \*\*\*\*\*
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)..... 1,184.2
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE)..... 1,137.0
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, REASONS ARE.....  
N/A
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE).....N/A
11. REASON FOR RESTRICTION, IF ANY....N/A

	MONTH	YEAR TO DATE	CUMULATIVE TO DATE
	=====	=====	=====
12. HOURS IN REPORTING PERIOD	744.0	2,160.0	69,600.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	744.0	2,160.0	51,473.9
14. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	6,466.5
15. HOURS GENERATOR ONLINE	744.0	2,160.0	50,397.6
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MWH)	2,536,180.0	7,243,262.0	164,528,368.1
18. GROSS ELECTRICAL ENERGY GENERATED (MWH)	882,862.5	2,515,290.0	56,682,935.1
19. NET ELECTRICAL ENERGY GENERATED (MWH)	848,425.0	2,415,130.5	53,881,736.2
20. UNIT SERVICE FACTOR	100.0	100.0	72.4
21. UNIT AVAILABILITY FACTOR	100.0	100.0	72.4
22. UNIT CAPACITY FACTOR (USING MDC NET)	100.3	98.3	68.0
23. UNIT CAPACITY FACTOR (USING DER NET)	98.9	96.9	67.1
24. UNIT FORCED OUTAGE RATE	0.0	0.0	16.6
25. UNIT FORCED OUTAGE HOURS	0.0	0.0	10,004.9

SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....

N/A

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-423

UNIT: MILLSTONE UNIT 3

DATE: April 4, 1994

COMPLETED BY: F. W. Bornt 203-447-1791 x 4823

MONTH March 1994

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	<u>1141</u>	16	<u>1125</u>
2	<u>1143</u>	17	<u>1139</u>
3	<u>1144</u>	18	<u>1141</u>
4	<u>1145</u>	19	<u>1140</u>
5	<u>1142</u>	20	<u>1140</u>
6	<u>1143</u>	21	<u>1137</u>
7	<u>1145</u>	22	<u>1139</u>
8	<u>1141</u>	23	<u>1140</u>
9	<u>1140</u>	24	<u>1140</u>
10	<u>1143</u>	25	<u>1141</u>
11	<u>1142</u>	26	<u>1139</u>
12	<u>1141</u>	27	<u>1138</u>
13	<u>1141</u>	28	<u>1138</u>
14	<u>1144</u>	29	<u>1140</u>
15	<u>1143</u>	30	<u>1135</u>
		31	<u>1141</u>

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-423  
 UNIT: MILLSTONE UNIT 3  
 DATE: April 4, 1994  
 COMPLETED BY: F. W. Bornt  
 TELEPHONE: 203-447-1791 x 4823

Number	Date	Type (1)	Duration (Hours)	Reason (2)	Method of Shutting Down the Reactor (3)	Licensee Event Report Number	System Code (4)	Component Code (5)	Cause and Corrective Action to Prevent Recurrence
None									

1: Type:

F: Forced  
S: Scheduled

2: Reasons:

A Equipment Failure (Explain)  
 B Maintenance or Test  
 C Refueling  
 D Regulatory Restriction  
 E Operator Training & License  
 Exam  
 F Administrative  
 G Operational Error (Explain)  
 H Other

3: Method

1 Manual  
 2 Manual Scram  
 3 Automatic Scram  
 4 Continued from Previous Month  
 5 Power Reduction  
 (Duration = 0)  
 9 Other (Explain)

4: IEEE Standard 805-1984

5: IEEE Standard 803A-1983

## REFUELING INFORMATION REQUEST

March 1994

1. Name of facility: Millstone 3.
2. Scheduled date for next refueling shutdown: May 27, 1995
3. Scheduled date for restart following refueling: August 10, 1995
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendments?

No

5. Scheduled date for submitting licensing action and supporting information.

N/A

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design of performance analysis methods, significant changes in fuel design, new operating procedures:

None

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

(a): 193 (b): 332

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present size - 756.

No increase requested.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

End of cycle 5.