

ENCLOSURE 1

NOTICE OF VIOLATION

Duke Power Company  
McGuire Units 1 and 2

Docket Nos. 50-369 and 50-370  
License Nos. NPF-9 and NPF-17

During the Nuclear Regulatory Commission (NRC) inspection conducted on August 29, 1990 through October 17, 1990, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1990), the violation is identified below:

Technical Specification 6.8.1 requires that written procedures be established, implemented and maintained covering the fire protection program. Selected Licensee Commitments, Section 16.9-5 requires all fire barrier penetrations separating safety-related fire areas to be operable. The Fire Protection Review, pages 68-69, requires valves in the fire protection system which are not electrically supervised to be locked or sealed in the normal position. The Fire Protection Review, page 53, requires 8-hour battery powered lights in various plant areas. Licensee procedures PT/1 and 2/B/4350/09, Emergency Lighting Annual Test requires a yearly test of these lights using the test switch.

Contrary to the above these requirements were not met in that:

Licensee's procedure PT/0/A/4250/04, Fire Barrier Inspection was inadequate in that reach rod floor penetrations between Auxiliary Building elevations 733' and 750' were not properly identified to be maintained as fire penetrations. These penetrations were found unsealed on March 12, 1990.

Licensee's procedure OP/1/A/6400/02A, Fire Protection System was inadequate in that it did not require valve 1RF803 to be locked. This valve was found unlocked on April 25, 1990.

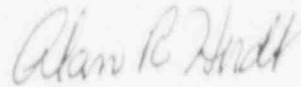
The licensee failed to implement procedures PT/1 and 2/B/4350/09, on February 28, 1990 in that the procedures were signed off as complete but with a note stating that the procedure could not be completed since the test switches had been removed.

This is a Severity Level IV (Supplement I) violation.

Pursuant to the provisions of 10 CFR 2.201, Duke Power Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555 with a copy to the Regional Administrator, Region II, and if applicable, a copy to the NRC Resident Inspector, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each

violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

FOR THE NUCLEAR REGULATORY COMMISSION



Alan R. Herdt, Chief  
Reactor Projects Branch 3  
Division of Reactor Projects

Dated at Atlanta, Georgia  
this 20 day of Nov. 1990

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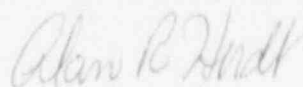
Duke Power Company  
McGuire Units 1 and 2

2

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