

ENCLOSURE 1

NOTICE OF VIOLATION

Duke Power Company
Catawba Unit 1

Docket Nos. 50-413
License No. NPF-35

During the Nuclear Regulatory Commission (NRC) inspection conducted on October 7, 1990 to November 3, 1990, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedures for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, (1990), the violation is listed below:

Technical Specification 6.8.1 requires that written procedures be established, implemented, and maintained covering the activities referenced in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978 which includes surveillance testing.

Procedure PT/1/A/4200/53A, 1FW-28 Partial Stroke Test, Enclosure 13.2, Step 8.0, requires that valve 1ND-7, the 1A Residual Heat Removal (ND) pump suction line drain valve, be closed and locked prior to opening 1FW-27A, the ND Pump suction valve from the Refueling Water Storage Tank in Step 11.0.

Contrary to the above, on October 18, 1990, a Non-Licensed Operator (NLO) failed to follow procedural requirements in that he signed-off Step 8.0 of PT/1/A/4200/53A indicating that valve 1ND-7 had been closed and locked when in fact the valve was locked open. Subsequently, the Control Room Operator performed Step 11.0 of the procedure which opened 1FW-27A, creating a direct flowpath from the Refueling Water Storage Tank, through an open vent valve downstream of 1ND-7, resulting in the spraydown of the ND pump room.

This is a Severity Level IV Violation and applies to Unit 1 only.
(Supplement 1)

Pursuant to the provisions of 10 CFR 2.201, Duke Power Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555, with a copy to the Regional Administrator, Region II, and if applicable, a copy to the NRC Resident Inspector within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an

Duke Power Company
Catawba Unit 1

2

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License No. NPF-35

adequate reply is not received within the time specified in the Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

FOR THE NUCLEAR REGULATORY COMMISSION

(S)

Alan R. Herdt, Chief
Reactor Projects Branch 3
Division of Reactor Projects

Dated at Atlanta, Georgia
this 21st day of Nov. 1990

2

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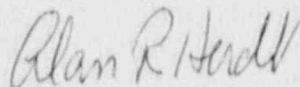
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2

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