Mr. Oliver D. Kingsley, Jr.
Senior Vice President, Nuclear Power
Tennessee Valley Authority
6N 38A Lookout Place
1101 Market Street
Chattanooga, Tennessee 37402-2801

Dear Mr. Kingsley:

SUBJECT: GENERIC LETTER 90-04, STATUS OF IMPLEMENTATION OF GENERIC SAFETY ISSUES AT THE SEQUOYAH NUCLEAR PLANT, UNITS 1 AND 2 (TAC 75993)

On April 25, 1990, the staff issued Generic Letter 90-04 which requested information concerning the implementation status of certain generic safety issues (GSIs) at Sequoyah. Based on your response to this Generic Letter, dated June 21, 1990, our own records, and discussions with your staff, we have updated our database on GSI implementation status. The results of this effort were presented to the Commission at a meeting on October 25, 1990.

The enclosure to this letter summarizes the staff's understanding of the current status of those GSIs which remain unimplemented at Sequoyah. The projected implementation dates in the enclosure are from your response to the Generic Letter. For GSI 75 (MPA B-86), the staff issued its Safety Evaluation (SE) on this issue for Sequoyah, Browns Ferry, and Watts Bar in its letter dated June 1, 1989 and referred to a January 14, 1987 letter from the Tennessee Valley Authority. As a clarification for this SE, TVA's January 14, 1987 letter applied only to Browns Ferry. We appreciate the assistance you provided in responding to Generic Letter 90-04 and we encourage your timely completion of those GSIs listed in the enclosure.

Please contact me if you have any questions or comments about the enclosed information.

Jack N. Donohew Project Manager Project Directorate II-4

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: As stated

cc w/enclosure: See next page

OFC :PDII-47LA :PDII-47M :PDII-47D :PDII-47D :

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OFFICIAL RECORD COPY Document Name: GSI - SEQUOYAH

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## UNIMPLEMENTED GSIS AT SEQUOYAH, UNITS 1 AND 2

GS1 NO.	TITLE	PROJECTED IMPLEMENTATION DATE	REMARKS
51	Improving the Reliability of Open-Cycle Service Water Systems	Unit 1, 12/91 Unit 2, 12/90	The inspection and heat exchanger capability programs for improving the reliability of open-cycle service water systems will be implemented at Unit 1 in its Cycle 5 refueling outage in the fall of 1991 and at Unit 2 in its recently completed Cycle 4 refueling outage.
67.3.3	Improved Accident Monitoring	Unit 1, 12/90 Unit 2, 12/90	The upgrade of instrumentation for improved accident monitoring will be completed for both units by the Unit 2 Cycle 4 refueling outage.

GSI NO. 75/ MPA L-003

TITLE

Item 2.2, Part 2 Vendor Interface For Safety Related Components PROJECTED IMPLEMENTATION DATE

Unit 1, 9/28/90 Unit 2, 9/28/90 REMARKS

The response to GL 90-03 was submitted August 24, 1990. The licensee planned to implement the requirements by September 28, 1990.

99

RCS/RHR Suction Line Valve Interlock Unit 1, Completed Unit 2, 12/90

The autoclosure interlock was removed at Unit 1 in the Unit 1 Cycle 4 refueling outage. It will be removed from Unit 2 in the Unit 2 Cycle 4 refueling outage.

Distribution Docket File NRC PDR Local PDR S. Varga G. Lainas F. Hebdon

S. Black

W. Little M. Krebs

J. Donohew OGC E. Jordan ACRS (10) SQN Rdg. File

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