

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | 1 | L | Q | A | D | 1 | 2 | 0 | 0 | 0 | - | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 14 15 25 26 30 57 CAT 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 4 | 7 | 0 | 9 | 0 | 6 | 8 | 2 | 3 | 0 | 9 | 2 | 7 | 8 | 2 | 9
7 8 60 61 68 69 74 75 80
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | While performing the Drywell Head Flange Local Leak Rate Test, it was determined
0 3 | that the flange seal gasket had a leak rate in excess of 30 SCFH and possibly in
0 4 | excess of the Technical Specification 4.7.A.2.i.1 limit for double-gasketed seals
0 5 | of 36.72 SCFH. This was the first occurrence associated with the Unit One EOC 6
0 6 | Refueling Outage Local Leak Rate Testing. All other such occurrences will be
0 7 | reported in their entirety following their repair and determination of cause, as
0 8 | discussed with the NRC site representative and Region III of the NRC.
7 8 9 80

0 9 | SYSTEM CODE | S | A | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | F | 13 | COMPONENT CODE | V | E | S | S | E | L | 14 | COMP SUBCODE | D | 15 | VALVE SUBCODE | Z | 16
7 8 9 10 11 12 13 18 19 20
17 | LER NO REPORT NUMBER | 8 | 2 | 21 22 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | N | 23 | NRPD-4 FORM SUB | Y | 24 | PRIME COMP SUPPLIER | N | 25 | REVISION NO. | 0 | 32
23 24 26 27 28 29 30 31 32
ACTION TAKEN | Z | 18 | FUTURE ACTION | A | 19 | EFFECT ON PLANT | Z | 20 | COMPONENT MANUFACTURER | C | 3 | I | 0 | 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | The probable cause of the excessive leakage is due to seal gasket deterioration.
1 1 | The seal gasket will be further inspected and replaced if necessary. A second
1 2 | Local Leak Rate Test will be performed following the repair.
1 3 |
1 4 |
7 8 9 80

1 5 | FACILITY STATUS | H | 28 | % POWER | 0 | 0 | 0 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Local Leak Rate Test | 32
7 8 9 10 11 12 13 44 45 46 80

1 6 | ACTIVITY CONTENT | Z | 33 | RELEASED OF RELEASE | Z | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36
7 8 9 10 11 12 13 44 45 80

1 7 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39
7 8 9 10 11 12 13 80

1 8 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41
7 8 9 10 11 12 13 80

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43
7 8 9 10 11 12 13 80

2 0 | PUBLICITY ISSUED DESCRIPTION | N | 44 | NA | 45 | 8210060405 820927 PDR ADOCK 05000254 PDR
7 8 9 10 80

NAME OF PREPARER Erryl E Mendenhall PHONE 309-654-2241, ext 172

U.S. NRC FORM 16 (7-77)