

ATTACHMENT I
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 4/ 4/94
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

MARCH 1994

DAY AVERAGE DAILY POWER LEVEL

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	(MWe-Net)		(MWe-Net)
1.	207	17.	-33
2.	-36	18.	88
3.	-25	19.	250
4.	-13	20.	249
5.	-12	21.	435
6.	-12	22.	545
7.	-12	23.	550
8.	-12	24.	553
9.	-13	25.	553
10.	-12	26.	554
11.	-13	27.	554
12.	-16	28.	553
13.	-29	29.	553
14.	-30	30.	554
15.	-35	31.	554
16.	-33		

ATTACHMENT II
 OPERATING DATA REPORT

DOCKET NO. 50/395
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OPERATING STATUS

1. Reporting Period: March 1994
 Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (MWt): 2775
 Max. Depend. Capacity (MWe-Net): 885
 Design Electrical Rating (MWe-Net): 900
3. Power Level to Which Restricted (If Any) (MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Number of Hours Reactor Critical	364.5	1780.5	72316.1
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	339.0	1755.0	71034.5
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	561136	4032771	185311764
10. Gross Electrical Energy (MWH)	174600	1332190	61455019
11. Net Electrical Energy Generated (MWH)	154016	1258505	58425138
12. Reactor Service Factor	49.0	82.4	80.5
13. Reactor Availability Factor	49.0	82.4	80.5
14. Unit Service Factor	45.6	81.3	79.1
15. Unit Availability Factor	45.6	81.3	79.1
16. Unit Capacity Factor (Using MDC)	23.4	65.8	73.5
17. Unit Capacity Factor (Design MWe)	23.0	64.7	72.3
18. Unit Forced Outage Rate	0.0	0.0	5.3
19. Shutdowns Scheduled Over Next 6 Months (Type, Date & Duration of Each): Refueling and Steam Generator Replacement, September 9, 1994, 90 Days			
20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A			
21. Units in Test Status (Prior to Commercial Operation): N/A			

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

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MARCH 1994

NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
2	940301	S	405.0	A	1	HYDROGEN LEAK IN MAIN GENERATOR

1.0 REASON

A: Equipment Failure
B: Maintenance or Test
C: Refueling
D: Regulatory Restriction
E: Operator Training and License Examination
F: Administrative
G: Operational Error
H: Other (Explain)

2.0 METHOD

1: Manual
2: Manual Scram
3: Automatic Scram
4: Continuation (Use initial Date)
5: Power Reduction (Duration 0.0)
9: Other (Explain)

ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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V. C. Summer Station was taken off line at 1524 hours on March 1, 1994, to repair hydrogen leaks in the main generator.

During this outage the "B" reactor coolant pump seal was replaced and work was performed on the reactor building polar crane in preparation for handling the steam generators during the next refueling outage.

On March 17th at 1232 the reactor was critical. On March 18th at 1223 the generator breaker was closed. Power was held at 30 percent power for secondary water chemistry cleanup. Power was increased to approximately 65 percent on March 21st.

The plant operated at approximately 65 percent power for the rest of March 1994 to conserve fuel.